

a burden and cost associated with the Commission's FERC-740 of one hour and \$36.90.

Type of Respondents: Purchasing-Selling Entities and Balancing Authorities.
*Estimate of Annual Burden:*¹ The Commission estimates the burden and

cost for FERC-740 as follows based on the distinct e-Tags submitted to the Commission in 2021 (the most recent full year available).

A Number of respondents	B Annual number of re- sponses (E-tags) per respondent	C Total number of re- sponses (Column A × Column B)	D Average burden & cost per response ²	E Total annual burden hours & total annual cost (Column C × Column D)	F Cost per respondent (\$) (Column E ÷ Column A)
435 PSE/BAs	3,403 E-Tags	1,480,305 E-Tags	Automatic, so 0 burden and cost.	Automatic, so 0 burden and cost.	Automatic, so 0 burden and cost.
1 E-Tag administrator	1 response to add new non-jurisdictional Bal- ancing Authority.	1 response to add new non-jurisdictional Bal- ancing Authority.	1 hr.; \$36.90	1 hr.; \$36.90	\$36.90.
Totals	3,404	1,480,306	1 hr.; \$36.90	1 hr.; \$36.90	\$36.90.

Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: July 8, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-15053 Filed 7-13-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP22-481-000]

Southern Star Central Gas Pipeline, Inc.; Notice of Request Under Blanket Authorization and Establishing Intervention and Protest Deadline

Take notice that on July 1, 2022, Southern Star Central Gas Pipeline, Inc. (Southern Star), 4700 State Route 56, Owensboro, Kentucky 42301 filed in the above referenced docket a prior notice pursuant to Section 157.205, 157.208 and 157.213 of the Federal Energy

Regulatory Commission's regulations under the Natural Gas Act, requesting that the Commission authorize its North Welda Well O-2 Conversion Project (Project) under Southern Star's blanket certificate authority issued in Docket No. CP82-479-000.¹

Specifically, Southern Star requests authorization to convert Well O-2 from an observation well to an injection/withdrawal well at its North Welda Storage Field in Anderson County, Kansas. Southern Star states that the purpose of the proposed Project is to supplement Southern Star's ability to meet the current certificated deliverability level of its North Welda Storage Field. Southern Star asserts that requested changes will allow for greater reliability and redundancy in meeting the needs of Southern Star's storage customers without any change to working or cushion gas or to the certificated parameters of any storage field (*i.e.*, total inventory, reservoir pressure, reservoir and buffer boundaries, and certificated capacity of all fields will remain unchanged).

The total cost of the abandonment is estimated to be approximately \$1.3 million, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the "eLibrary" link.

Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Any questions concerning this application should be directed to Cindy Thompson, Director, Regulatory, Compliance & Information Governance, Southern Star Central Gas Pipeline, Inc., 4700 State Route 56, Owensboro, Kentucky 42301, by phone at (270) 852-4655 or by email to cindy.thompson@southernstar.com.

Pursuant to Section 157.9 of the Commission's Rules of Practice and Procedure,² within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice

¹ "Burden" is the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 CFR part 1320.

² The estimated hourly cost (wages plus benefits) provided in this section is based on the figures for

June 2022 posted by the Bureau of Labor Statistics for the Utilities sector (*available at* https://www.bls.gov/oes/current/naics2_22.htm), assuming:

—15 minutes legal (code 23-0000), at \$73.09/hour median hourly wage.

—45 minutes information and record clerk (code 43-4199), at \$24.84/hour median hourly wage.

—\$36.90 = (15 minutes / 60 minutes) * \$73.09/hour median hourly wage for legal + (45 minutes / 60 minutes) * \$24.84/hour median hourly wage for information and record clerk.

¹ *Southern Star Central Gas Pipeline, Inc.*, 20 FERC ¶ 62,592 (1982).

² 18 CFR (Code of Federal Regulations) § 157.9.

of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Public Participation

There are three ways to become involved in the Commission's review of this project: you can file a protest to the project, you can file a motion to intervene in the proceeding, and you can file comments on the project. There is no fee or cost for filing protests, motions to intervene, or comments. The deadline for filing protests, motions to intervene, and comments is 5:00 p.m. Eastern Time on September 6, 2022. How to file protests, motions to intervene, and comments is explained below.

Protests

Pursuant to section 157.205 of the Commission's regulations under the NGA,³ any person⁴ or the Commission's staff may file a protest to the request. If no protest is filed within the time allowed or if a protest is filed and then withdrawn within 30 days after the allowed time for filing a protest, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request for authorization will be considered by the Commission.

Protests must comply with the requirements specified in section 157.205(e) of the Commission's regulations,⁵ and must be submitted by the protest deadline, which is September 6, 2022. A protest may also serve as a motion to intervene so long as the protestor states it also seeks to be an intervenor.

Interventions

Any person has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the

Commission's Rules of Practice and Procedure⁶ and the regulations under the NGA⁷ by the intervention deadline for the project, which is September 6, 2022. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to/intervene.asp>.

All timely, unopposed motions to intervene are automatically granted by operation of Rule 214(c)(1). Motions to intervene that are filed after the intervention deadline are untimely and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations. A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Comments

Any person wishing to comment on the project may do so. The Commission considers all comments received about the project in determining the appropriate action to be taken. To ensure that your comments are timely and properly recorded, please submit your comments on or before September 6, 2022. The filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding.

How To File Protests, Interventions, and Comments

There are two ways to submit protests, motions to intervene, and comments. In both instances, please reference the Project docket number CP22-481-000 in your submission.

(1) You may file your protest, motion to intervene, and comments by using the Commission's eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. New eFiling users must first create an account by

clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Protest", "Intervention", or "Comment on a Filing"; or⁸

(2) You can file a paper copy of your submission by mailing it to the address below.⁹ Your submission must reference the Project docket number CP22-481-000.

To mail via USPS, use the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To mail via any other courier, use the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission.

The Commission encourages electronic filing of submissions (option 1 above) and has eFiling staff available to assist you at (202) 502-8258 or FercOnlineSupport@ferc.gov.

Protests and motions to intervene must be served on the applicant either by mail or email (with a link to the document) at: cindy.thompson@southernstar.com or Cindy Thompson, Director, Regulatory, Compliance & Information Governance, Southern Star Central Gas Pipeline, Inc., 4700 State Route 56, Owensboro, Kentucky 42301. Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at www.ferc.gov using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings

⁸ Additionally, you may file your comments electronically by using the eComment feature, which is located on the Commission's website at www.ferc.gov under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project.

⁹ Hand-delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

³ 18 CFR 157.205.

⁴ Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

⁵ 18 CFR 157.205(e).

⁶ 18 CFR 385.214.

⁷ 18 CFR 157.10.

by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

Dated: July 8, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-15054 Filed 7-13-22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15000-003]

Erie Boulevard Hydropower, L.P.; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 15000-003.

c. *Date filed:* June 30, 2022.

d. *Applicant:* Erie Boulevard Hydropower, L.P. (Erie).

e. *Name of Project:* Franklin Falls Hydroelectric Project (Franklin Falls Project).

f. *Location:* On the Saranac River, in the town of St. Armand in Essex County and the town of Franklin in Franklin County, New York. The project does not include any federal land.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Steven Murphy, Director, U.S. Licensing, Erie Boulevard Hydropower, L.P., 33 West 1st Street South, Fulton, New York 13069; phone: (315) 598-6130; email: steven.murphy@brookfieldrenewable.com; and Patrick Storms, Director of Operations, Erie Boulevard Hydropower, L.P., 800 Starbuck Avenue, Suite 201, Watertown, New York 13601; phone: (315) 779-2410; email: patrick.storms@brookfieldrenewable.com.

i. *FERC Contact:* Claire Rozdilski, 202-502-8529, or claire.rozdilski@ferc.gov.

j. Cooperating agencies: Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. Deadline for filing additional study requests and requests for cooperating agency status: August 29, 2022.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Franklin Falls Hydroelectric Project (P-15000-003).

m. The application is not ready for environmental analysis at this time.

n. The Franklin Falls Project consists of the following existing facilities: (1) a 148-foot-long, 45-foot-high concrete overflow-type dam at a crest elevation of 1,463.2 feet mean sea level (msl) with 2-

foot-high flashboards; (2) a reservoir with a surface area of 485 acres and a gross storage capacity of 5,580 acre-feet at pool elevation 1,465.2 feet msl; (3) an integrated 28-foot-long gated intake structure located on the dam's right (south) side; (4) a 10.5-foot-diameter, 300-foot-long steel pipeline; (5) a surge tank; (6) two 10-foot-diameter, 38-foot-long penstocks; (7) a powerhouse containing two generating units having a total rated capacity of 2.265 megawatts; (8) 85-foot-long, 2.3-kilovolt (kV) generator leads; (9) a 2.3/46-kV step-up transformer bank; (10) a 300-foot-long, 46-kV transmission line; (11) a tailrace; and (12) appurtenant facilities. Erie does not propose changes to project facilities or operations. Erie is proposing to make a minor adjustment to the project boundary by removing approximately 1.12 acres along the northern shoreline, which are not needed for project operations, and adding approximately 0.14 acre to include the project's existing hand-carry boat launch.

The Franklin Falls Project operates in a modified run-of-river mode. If inflow exceeds the hydraulic capacity of the units, the project operates continuously at full load. When the inflow is less than the hydraulic capacity of the project, the project is operated in a run-of-river mode utilizing pondage as needed for daily flow regulation and to suit power requirements of the New York Independent System Operator. Average annual generation at the project was 10,349 megawatt-hours between 2016 and 2020.

o. A copy of the application may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. Procedural schedule and final amendments: The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target date
Issue Deficiency Letter (if necessary)	August 2022.
Request Additional Information (if necessary)	August 2022.
Issue Acceptance Letter and Notice	November 2022.