

For the Commission, by the Division of Trading and Markets, pursuant to delegated authority.⁶

Florence E. Harmon,

Deputy Secretary.

[FR Doc. 2010-31224 Filed 12-10-10; 8:45 am]

BILLING CODE 8011-01-P

SMALL BUSINESS ADMINISTRATION

Revocation of License of Small Business Investment Company

Pursuant to the authority granted to the United States Small Business Administration by the Final Order of the United States District Court for the Northern District of Texas, Fort Worth Division, dated October 22, 2007, the United States Small Business Administration hereby revokes the license of SBIC Partners II, L.P., a Delaware Limited Partnership, to function as a small business investment company under the Small Business Investment Company License No. 06/76-0316 issued to SBIC Partners II, L.P. on June 16, 1998 and said license is hereby declared null and void as of July 28, 2010.

U.S. Small Business Administration.

Sean J. Greene,

Associate Administrator for Investment.

[FR Doc. 2010-31153 Filed 12-10-10; 8:45 am]

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SMALL BUSINESS ADMINISTRATION

Surrender of License of Small Business Investment Company

Pursuant to the authority granted to the United States Small Business Administration under the Small Business Investment Act of 1958, under Section 309 of the Act and Section 107.1900 of the Small Business Administration Rules and Regulations (13 CFR 107.1900) to function as a small business investment company under the Small Business Investment Company License No. 02/72-0616 issued to RockMaple Ventures, L.P., and said license is hereby declared null and void as of August 4, 2010.

U.S. Small Business Administration.

Sean J. Greene,

AA/Investment.

[FR Doc. 2010-31152 Filed 12-10-10; 8:45 am]

BILLING CODE 8025-01-P

TENNESSEE VALLEY AUTHORITY

Douglas and Nolichucky Tributary Reservoirs Land Management Plan, in Cocke, Greene, Hamblen, Jefferson, and Sevier Counties, TN

AGENCY: Tennessee Valley Authority (TVA).

ACTION: Issuance of Record of Decision (ROD).

SUMMARY: This notice is provided in accordance with the Council on Environmental Quality's regulations (40 CFR 1500 to 1508) and TVA's procedures for implementing the National Environmental Policy Act (NEPA). TVA has prepared the Douglas and Nolichucky Tributary Reservoirs Land Management Plan for the 3,191 acres of TVA-managed public land on these reservoirs in northeastern Tennessee. On November 4, 2010, the TVA Board of Directors (TVA Board) approved the plan, implementing the Preferred Alternative (Alternative C, Modified Land Use Alternative) identified in the final environmental impact statement (FEIS). Under the plan adopted by the TVA Board, TVA-managed public land on Douglas and Nolichucky tributary reservoirs has been allocated into broad use categories or "zones," including Project Operations (Zone 2), Sensitive Resource Management (Zone 3), Natural Resource Conservation (Zone 4), Industrial (Zone 5), Developed Recreation (Zone 6), and Shoreline Access (Zone 7). Allocations were made in a manner consistent with TVA's 2006 Land Policy.

FOR FURTHER INFORMATION CONTACT:

Amy Henry, NEPA Specialist, Environmental Permits and Compliance, Tennessee Valley Authority, 400 West Summit Hill Drive, WT 11D, Knoxville, Tennessee 37902-1499; telephone (865) 632-4045 or e-mail abhenry@tva.gov.

SUPPLEMENTARY INFORMATION: TVA manages public lands to protect the integrated operation of TVA reservoir and power systems, to provide for appropriate public use and enjoyment of the reservoir system, and to provide for continuing economic growth in the Tennessee Valley.

Douglas and Nolichucky tributary reservoirs are located in northeastern Tennessee. The reservoirs are along the Nolichucky and French Broad rivers, which flow west from North Carolina to the Tennessee River. Existing uses around the reservoirs on public and private land include TVA project operations, developed and dispersed recreation, private residences, and undeveloped areas. A total of 597 miles of shoreline surrounds these reservoirs,

but the portion of shoreline owned and managed by TVA differs greatly between them, with 19 of 36 miles of Nolichucky Reservoir shoreline being managed by TVA while only 69 of the 561 miles of Douglas Reservoir shoreline are managed by TVA.

TVA originally acquired nearly 3,760 acres of land on the two reservoirs. About 15 percent of that land has been transferred to State and other Federal agencies for public recreation or natural resource conservation use. TVA presently manages approximately 3,191 acres along these reservoirs. Reservoir properties on Douglas Reservoir previously were planned in 1965 utilizing a Forecast System. Nolichucky Reservoir has never been planned.

The plan is designed to guide future decision-making and the management of these reservoir properties in a manner consistent with the 2006 TVA Land Policy and other relevant TVA policies.

Public Involvement

TVA published a notice of intent to prepare an Environmental Impact Statement (EIS) in the **Federal Register** on May 30, 2008. Between May 30 and July 15, 2008, TVA sought input from individuals, various State and Federal agencies, elected officials, and local organizations. Thirty participants attended a public scoping meeting held on June 12, 2008, in Morristown, Tennessee. TVA received over 100 scoping comments, the majority of which concerned management of natural and recreation resources, reservoir water levels, and land ownership issues on the Nolichucky Reservoir. TVA used these comments to develop three alternatives for assessment in the EIS: Alternative A—No Action Alternative; Alternative B—Proposed Land Use Alternative; and Alternative C—Modified Land Use Alternative.

The notice of availability (NOA) of the Draft EIS (DEIS) was published in the **Federal Register** on March 12, 2010. TVA accepted comments on the DEIS until April 26, 2010. Approximately 40 people attended a public meeting on April 6, 2010, in Newport, Tennessee. TVA received a total of 38 comments from individuals; interested organizations; and Federal, State, and local government agencies.

The majority of the public responses focused on land use allocation for specific parcels of TVA-managed land, in particular on the Nolichucky Reservoir. There were also comments about the NEPA process and alternative selection, stewardship of public lands, recreation on public lands including the safety of hunters and adjacent

⁶ 17 CFR 200.30-3(a)(12).