

the last hourly rate was instituted, and mid-2023.

- MSHA will process applications and post-approval activities postmarked before January 1, 2024, under the existing FY 2019 hourly rate of \$137.

- MSHA will process applications and post-approval activities postmarked on or after January 1, 2024, under the revised FY 2024 hourly rate of \$166.

This fee information is available on the MSHA website at <http://www.msha.gov>.

**Christopher J. Williamson,**

*Assistant Secretary of Labor for Mine Safety and Health.*

[FR Doc. 2023–24142 Filed 11–1–23; 8:45 am]

**BILLING CODE 4520–43–P**

## MARINE MAMMAL COMMISSION

### Sunshine Act Meetings

**TIME AND DATE:** The Marine Mammal Commission and its Committee of Scientific Advisors on Marine Mammals will hold a public meeting on Tuesday, 14 November 2023 from 8:30 a.m. to 4 p.m. and Wednesday, 15 November 2023 from 8:30 a.m. to 5 p.m. The Commission and the Committee also will meet in executive session on Tuesday, 14 November 2023, from 4:15 to 5 p.m.

**PLACE:** The Navy Memorial Visitor's Center, 701 Pennsylvania Ave. NW, Washington, DC 20004.

**STATUS:** The executive session will be closed to the public in accordance with the provisions of the Government in the Sunshine Act (5 U.S.C. 552b) and applicable regulations. The session will be limited to discussions of the internal personnel rules and practices of the Commission. All other portions of the meeting will be open to the public. Public participation will be allowed as time permits and as determined to be desirable by the Chair. Virtual participation will be possible through a Zoom Webinar. The meeting agenda and webinar registration details will be posted on the Commission's website (<https://www.mmc.gov/events-meetings-and-workshops/marine-mammal-commission-annual-meetings/2023-annual-meeting/>) prior to the meeting.

**MATTERS TO BE CONSIDERED:** The Commission and Committee will meet in public session to discuss a broad range of marine mammal science and conservation policy issues and celebrate the 50th anniversaries of the Endangered Species Act and Marine Mammal Protection Act. While these laws have achieved the recovery of some marine mammal species, others

continue to struggle and face a variety of risk factors, including the impacts of climate change. Through the meeting, we will use case studies of threatened and endangered marine mammals to explore national-level issues related to stock assessment, health surveillance, and other management needs in a changing climate.

**CONTACT PERSON FOR MORE INFORMATION:** Brady O'Donnell, Communications Officer, Marine Mammal Commission, 4340 East-West Highway, Room 700, Bethesda, MD 20814; (301) 504–0087; email: [bodonnell@mmc.gov](mailto:bodonnell@mmc.gov).

Dated: October 27, 2023.

**Peter O. Thomas,**  
*Executive Director.*

[FR Doc. 2023–24280 Filed 10–31–23; 11:15 am]

**BILLING CODE 6820–31–P**

## NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50–498, 50–499, and 72–1041; NRC–2023–0128]

### In the Matter of STP Nuclear Operating Company and NRG South Texas LP; South Texas Project, Units 1 and 2 and the Associated Independent Spent Fuel Storage Installation

**AGENCY:** Nuclear Regulatory Commission.

**ACTION:** Indirect transfer of licenses; order.

**SUMMARY:** The U.S. Nuclear Regulatory Commission (NRC) is issuing an order approving the application filed by STP Nuclear Operating Company, acting on behalf of Constellation Energy Generation, LLC (CEG) and NRG South Texas LP (NRG South Texas) and its parent companies, on June 12, 2023, as supplemented by letters dated August 31, 2023, and October 5, 2023. Specifically, the order approves the indirect transfer of possession-only non-operating interests in Renewed Facility Operating License Nos. NPF–76 and NPF–80 for South Texas Project (STP), Units 1 and 2, respectively, and its generally licensed independent spent fuel storage installation from NRG South Texas to CEG and the issuance of conforming amendments to the operating licenses.

**DATES:** The order was issued on October 30, 2023, and is effective for 1 year.

**ADDRESSES:** Please refer to Docket ID NRC–2023–0128 when contacting the NRC about the availability of information regarding this document. You may obtain publicly available information related to this document using any of the following methods:

- **Federal Rulemaking Website:** Go to <https://www.regulations.gov> and search for Docket ID NRC–2023–0128. Address questions about Docket IDs in *Regulations.gov* to Stacy Schumann; telephone: 301–415–0624; email: [Stacy.Schumann@nrc.gov](mailto:Stacy.Schumann@nrc.gov). For technical questions, contact the individual listed in the **FOR FURTHER INFORMATION**

**CONTACT** section of this document.

- **NRC's Agencywide Documents Access and Management System (ADAMS):** You may obtain publicly available documents online in the ADAMS Public Documents collection at <https://www.nrc.gov/reading-rm/adams.html>. To begin the search, select "Begin Web-based ADAMS Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1–800–397–4209, at 301–415–4737, or by email to [PDR.Resource@nrc.gov](mailto:PDR.Resource@nrc.gov). The order, the NRC staff safety evaluation supporting the order, and the draft conforming license amendments are available at ADAMS Package Accession No. ML23279A022.

- **NRC's PDR:** The PDR, where you may examine and order copies of publicly available documents, is open by appointment. To make an appointment to visit the PDR, please send an email to [PDR.Resource@nrc.gov](mailto:PDR.Resource@nrc.gov) or call 1–800–397–4209 or 301–415–4737, between 8 a.m. and 4 p.m. eastern time (ET), Monday through Friday, except Federal holidays.

**FOR FURTHER INFORMATION CONTACT:** Dennis Galvin, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001, telephone: 301–415–6256; email: [Dennis.Galvin@nrc.gov](mailto:Dennis.Galvin@nrc.gov).

**SUPPLEMENTARY INFORMATION:** The text of the order is attached.

Dated: October 30, 2023.

For the Nuclear Regulatory Commission.

**Dennis J. Galvin,**

*Project Manager, Plant Licensing Branch IV, Division of Operator Reactor Licensing, Office of Nuclear Reactor Regulation.*

### Attachment—Order Approving Indirect Transfer of Licenses and Conforming License Amendments

#### United States of America

#### Nuclear Regulatory Commission

In the Matter of: STP NUCLEAR OPERATING COMPANY AND NRG SOUTH TEXAS LP; (South Texas Project, Units 1 and 2 and 72–1041; the Associated Independent Spent Fuel Storage Installation)  
Docket Nos. 50–498, 50–499, and Renewed License Nos. NPF–76 and NPF–80

## Order Approving Indirect Transfer of Licenses and Conforming License Amendments

### I.

STP Nuclear Operating Company (STPNOC) is the licensed operator for the U.S. Nuclear Regulatory Commission (NRC, the Commission) Renewed Facility Operating License Nos. NPF-76 and NPF-80 and the general license for the independent spent fuel storage installation (ISFSI), which authorize the possession, use, and operation of South Texas Project (STP), Units 1 and 2 and the STP ISFSI, respectively (collectively, the Facility). The Facility is located in Matagorda County, Texas.

### II.

Pursuant to title 10 of the *Code of Federal Regulations* (10 CFR) section 50.80, "Transfer of licenses," 10 CFR 50.90, "Application for amendment of license, construction permit, or early site permit," and 10 CFR 72.50, "Transfer of license," and by application dated June 12, 2023 (Agencywide Documents Access and Management System (ADAMS) Accession No. ML23163A176), as supplement by letters dated August 31, 2023, and October 5, 2023 (ML23243B056 and ML23279A138, respectively), STPNOC, acting on behalf of Constellation Energy Generation, LLC (CEG) and NRG South Texas LP (NRG South Texas) and its parent companies, requested that the NRC consent to the indirect transfer of the possession-only non-operating interests in the NRC licenses for the Facility from NRG South Texas to CEG and conforming administrative amendments to the licenses to reflect the proposed license transfer. NRG South Texas is one of three licensed owners of the Facility, owning a 44 percent share of the Facility and holding possession-only rights in the NRC licenses.

On July 19, 2023, the NRC published a notice of consideration of approval of the application in the **Federal Register** (88 FR 46192). This notice provided an opportunity to comment, request a hearing, and petition for leave to intervene on the application. The NRC did not receive any written comments in response to the notice. On July 31, 2023 (ML23212B247), the City of San Antonio, Texas acting by and through the City Public Service Board of San Antonio (CPS Energy), a Texas municipally-owned utility, and the City of Austin, Texas (Austin), the other two licensed owners of the Facility, submitted a motion to dismiss the license transfer application, a motion to

stay the proceedings and suspend NRC review of the application, and a petition to intervene and request for hearing. CPS Energy owns a 40 percent share and Austin owns a 16 percent share of the Facility. CEG, NRG South Texas, and STPNOC filed answers in opposition to the motions and CEG and NRG South Texas filed answers in opposition to the hearing request; CPS Energy and Austin supplemented their hearing request and filed replies. These filings remain pending before the Commission. The NRC staff reviewed and considered these filings as part of its evaluation of the application.

Pursuant to 10 CFR 50.80, no license for a utilization facility, or any right thereunder, shall be transferred, either voluntarily or involuntarily, directly or indirectly, through transfer of control of the license to any person, unless the Commission gives its consent in writing. Pursuant to 10 CFR 72.50, no license or any part included in a license issued under 10 CFR part 72 for an ISFSI shall be transferred, either voluntarily or involuntarily, directly or indirectly, through transfer of control of the license to any person, unless the Commission gives its consent in writing. Upon review of the information in the application, as supplemented, and other information before the Commission, and relying upon the representations contained in the application, the NRC staff has determined that CEG is qualified to indirectly hold the licenses, to the extent described in the application, and that the transfer of the licenses is otherwise consistent with applicable provisions of law, regulations, and orders issued by the Commission pursuant thereto, subject to the condition set forth below. The NRC also consents to NRG South Texas voiding and canceling the existing April 11, 2006, and November 2, 2006, Support Agreements upon closing of the proposed transaction and the transfer of control to CEG.

Upon review of the information in the application, as supplemented, for conforming administrative amendments to the operating licenses to reflect the transfer, the NRC staff has determined that: (1) the application for amendments complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (AEA), and the Commission's rules and regulations set forth in 10 CFR Chapter I; (2) the Facility will operate in conformity with the application, the provisions of the AEA, and the rules and regulations of the Commission; (3) there is reasonable assurance that the activities authorized by the amendments can be conducted without endangering the health and

safety of the public and that such activities will be conducted in compliance with the Commission's regulations; (4) the issuance of the amendments will not be inimical to the common defense and security or to the health and safety of the public; and (5) the issuance of the amendments will be in accordance with 10 CFR part 51, "Environmental Protection Regulations for Domestic Licensing and Related Regulatory Functions," of the Commission's regulations and all applicable requirements have been satisfied.

The findings set forth above are supported by an NRC staff safety evaluation dated the same date as this order, which is available at ADAMS Accession No. ML23279A048 (non-proprietary).

### III.

Accordingly, pursuant to Sections 161b, 161i, and 184 of the AEA, 42 U.S.C. 2201(b), 2201(i), and 2234; and 10 CFR 50.80, 10 CFR 72.50, and 10 CFR 50.90, *it is hereby ordered* that the license transfer application, as described herein, is approved, subject to the following condition: The NRC staff's approval of the license transfer is subject to the Commission's authority to rescind, modify, or condition the approved transfer based on the outcome of any post-effectiveness hearing or motions on the license transfer application.

*It is further ordered* that after receipt of all required regulatory approvals of the proposed transaction, the applicants shall inform the Director of the Office of Nuclear Reactor Regulation in writing of such receipt no later than 2 business days prior to the date of the closing of the proposed transaction. Should the proposed transaction not be completed within 1 year of the date of this order, this order shall become null and void, provided, however, that upon written application and for good cause shown, such date may be extended by order. The condition of this order may be amended upon application by the applicants and approval by the NRC.

*It is further ordered* that consistent with 10 CFR 2.1315(b), the license amendments that make changes, as indicated in Enclosure 2 to the letter forwarding this order, to reflect the subject indirect license transfer are approved. The amendments shall be issued and made effective when the proposed indirect license transfer actions are completed.

This order is effective upon issuance.

For further details with respect to this order, see the application dated June 12, 2023, as supplemented by letters dated

August 31, 2023, and October 5, 2023, and the associated NRC staff safety evaluation dated the same date as this order. Publicly available documents created or received at the NRC are accessible electronically through ADAMS in the NRC Library at <https://www.nrc.gov/reading-rm/adams.html>. Persons who do not have access to ADAMS or who encounter problems in accessing the documents located in ADAMS should contact the NRC Public Document Room reference staff by telephone at 1-800-397-4209 or 301-415-4737 or by email to [pdr.resource@nrc.gov](mailto:pdr.resource@nrc.gov).

Dated at Rockville, Maryland, this 30th day of October, 2023.

For the Nuclear Regulatory Commission.  
/RA/

Bo M. Pham,

Director, Division of Operating Reactor  
Licensing, Office of Nuclear Reactor  
Regulation.

[FR Doc. 2023-24247 Filed 11-1-23; 8:45 am]

BILLING CODE 7590-01-P

## PENSION BENEFIT GUARANTY CORPORATION

### Submission of Information Collection for OMB Review; Comment Request; Payment of Premiums

**AGENCY:** Pension Benefit Guaranty Corporation.

**ACTION:** Notice of request for extension of OMB approval of an information collection.

**SUMMARY:** The Pension Benefit Guaranty Corporation (PBGC) is requesting that the Office of Management and Budget extend approval under the Paperwork Reduction Act of a collection of information under its regulation on Payment of Premiums. This notice informs the public of PBGC's request and solicits public comment on the collection of information.

**DATES:** Comments must be submitted by December 4, 2023.

**ADDRESSES:** Written comments and recommendations for the proposed information collection should be sent within 30 days of publication of this notice to [www.reginfo.gov/public/do/PRAMain](http://www.reginfo.gov/public/do/PRAMain). Find this particular information collection by selecting "Currently under 30-day Review—Open for Public Comments" or by using the search function.

All comments received will be posted without change to PBGC's website, <https://www.pbgc.gov>, including any personal information provided. Do not submit comments that include any

personally identifiable information or confidential business information.

Copies of this information collection may be obtained by writing to Disclosure Division ([disclosure@pbgc.gov](mailto:disclosure@pbgc.gov)), Office of the General Counsel, Pension Benefit Guaranty Corporation, 445 12th Street SW, Washington, DC 20024-2101, or calling 202-229-4040 during normal business hours. If you are deaf or hard of hearing, or have a speech disability, please dial 7-1-1 to access telecommunications relay services.

#### FOR FURTHER INFORMATION CONTACT:

Karen Levin ([levin.karen@pbgc.gov](mailto:levin.karen@pbgc.gov)), Attorney, Regulatory Affairs Division, Office of the General Counsel, Pension Benefit Guaranty Corporation, 445 12th Street SW, Washington, DC 20024-2101; 202-326-4400, extension 3559. (If you are deaf or hard of hearing, or have a speech disability, please dial 7-1-1 to access telecommunications relay services.)

**SUPPLEMENTARY INFORMATION:** Section 4007 of title IV of the Employee Retirement Income Security Act of 1974 (ERISA) requires pension plans covered under title IV pension insurance programs to pay premiums to PBGC. All plans covered by title IV pay a flat-rate per-participant premium. An underfunded single-employer plan also pays a variable-rate premium based on the value of the plan's unfunded vested benefits.

Pursuant to section 4007, PBGC has issued its regulation on Payment of Premiums (29 CFR part 4007). Under § 4007.3 of the premium payment regulation, the plan administrator of each pension plan covered by title IV of ERISA is required to file a premium payment and information prescribed by PBGC for each premium payment year. Premium information is filed electronically using "My Plan Administration Account" ("My PAA") through PBGC's website. Under § 4007.10 of the premium payment regulation, plan administrators are required to retain records about premiums and information submitted in premium filings.

The information reported in premium filings includes (i) the flat-rate premium and related data (all plans), (ii) the variable-rate premium and related data (single-employer plans), and (iii) additional data such as identifying information and miscellaneous plan-related or filing-related data (all plans). PBGC needs this information to identify the plans for which premiums are paid, to verify whether the amounts paid are correct, to help PBGC determine the magnitude of its exposure in the event of plan termination, to help track the

creation of new plans and transfer of participants and plan assets and liabilities among plans, and to keep PBGC's insured-plan inventory up to date. That information and the retained records are also needed for audit purposes.

PBGC is updating the premium rates, as required by statute, and making conforming, clarifying, and editorial changes to the premium filing instructions. These changes are non-material.

The collection of information under the regulation has been approved through February 29, 2024, under OMB control number 1212-0009. On August 3, 2023, PBGC published in the **Federal Register** (at 88 FR 51359) a notice informing the public of its intent to request an extension of this collection of information. No comments were received. PBGC is requesting that OMB extend its approval of this collection of information for three years. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.

PBGC estimates that it will receive 31,303 premium filings per year from plan administrators under this collection of information. PBGC further estimates that the annual burden of this collection of information is 13,565 hours and \$21,661,676.

Issued in Washington, DC, by:

**Stephanie Cibinic,**

Deputy Assistant General Counsel for  
Regulatory Affairs, Pension Benefit Guaranty Corporation.

[FR Doc. 2023-24217 Filed 11-1-23; 8:45 am]

BILLING CODE 7709-02-P

## POSTAL REGULATORY COMMISSION

[Docket Nos. MC2024-28 and CP2024-28]

### New Postal Products

**AGENCY:** Postal Regulatory Commission.

**ACTION:** Notice.

**SUMMARY:** The Commission is noticing a recent Postal Service filing for the Commission's consideration concerning a negotiated service agreement. This notice informs the public of the filing, invites public comment, and takes other administrative steps.

**DATES:** *Comments are due:* November 6, 2023.

**ADDRESSES:** Submit comments electronically via the Commission's Filing Online system at <http://www.prc.gov>. Those who cannot submit comments electronically should contact