

You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to/intervene.asp>.

There are two ways to submit your motion to intervene. In both instances, please reference the Project docket number CP25–299–000 in your submission.

(1) You may file your motion to intervene by using the Commission's eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Intervention." The eFiling feature includes a document-less intervention option; for more information, visit <https://www.ferc.gov/docs-filing/efiling/document-less-intervention.pdf>; or

(2) You can file a paper copy of your motion to intervene, along with three copies, by mailing the documents to the address below. Your motion to intervene must reference the Project docket number CP25–299–000.

To file via USPS: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other courier: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission encourages electronic filing of motions to intervene (option 1 above) and has eFiling staff available to assist you at (202) 502–8258 or FercOnlineSupport@ferc.gov.

Protests and motions to intervene must be served on the applicant either by mail at: Andre Pereira, Manager, Certificates and Modernization, Northwest Pipeline LLC, Post Office Box 1396, Houston, Texas 77251–1396, or by email (with a link to the document) at: Andre.S.Pereira@Williams.com. Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online. Service can be via email with a link to the document.

All timely, unopposed¹² motions to intervene are automatically granted by operation of Rule 214(c)(1).¹³ Motions to

intervene that are filed after the intervention deadline are untimely, and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations.¹⁴ A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC website at www.ferc.gov using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submissions in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

Intervention Deadline: 5:00 p.m. Eastern Time on June 3, 2025.

Dated: May 13, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025–09201 Filed 5–21–25; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 9951–057]

STS Hydropower, LLC, Charter Township of Van Buren, Michigan; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 9951.

c. *Date Filed:* April 29, 2025.

d. *Applicant:* STS Hydropower, LLC and the Charter Township of Van Buren, Michigan (applicants).

e. *Name of Project:* French Landing Hydroelectric Project.

f. *Location:* On the Huron River in Wayne County, Michigan.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Melissa Rondou, Director, Licensing and Compliance, STS Hydropower, LLC, 116 N. State Street, P.O. Box 167, Neshkoro, WI 54960; telephone at (920) 293–4628, ext. 347; email at melissa.rondou@eaglecreekre.com.

i. *FERC Contact:* Rebecca Brodeur, Project Coordinator, Great Lakes Branch, Division of Hydropower Licensing; telephone at (202) 502–8392; email at rebecca.brodeur@ferc.gov.

j. The application is not ready for environmental analysis at this time.

k. *Project Description:* The existing French Landing Project consists of a dam that includes the following sections: (1) a 270-foot-long east embankment; (2) a 33.2-foot-long east section with a 22.2-foot-long Tainter gate with a sill elevation of 640 feet National Geodetic Vertical Datum of 1929 (NGVD29); (3) a 14.3-foot-long east pier; (4) a 50.5-foot-long, 68-foot-wide powerhouse integral with the dam that includes three intake openings and trashracks with 2-inch clear bar spacing; and (b) a 1,800 kilowatt (kW) vertical Francis turbine-generator unit; (5) a 14.3-foot-long right pier; (6) a 33.2-foot-long west section with a 22.2-foot-long Tainter gate with a sill elevation of 640 feet and a 2.5-foot-diameter steel plunger; (7) a 12-foot-long section with two 2-foot-long slide gates; (8) a 181.1-foot-long spillway with a crest elevation of 652 feet National Geodetic Vertical Datum of 1929 (NGVD29); and (9) a 515-foot-long west embankment that includes an 18-foot-long stoplog gate. The dam creates an impoundment (Belleville Lake) that has a surface area of 1,270 acres at a normal maximum surface elevation of 651.5 feet NGVD29.

From the impoundment, water flows through the powerhouse to a 108-foot-long outlet channel that includes a weir approximately 95 feet downstream of the powerhouse. The project also includes a 213-foot-long retaining wall lined with sheet piling on the east riverbank downstream of the tailrace and a 255-foot-long retaining wall lined with sheet piling on the west riverbank downstream of the tailrace.

¹² The applicant has 15 days from the submittal of a motion to intervene to file a written objection to the intervention.

¹³ 18 CFR 385.214(c)(1).

¹⁴ 18 CFR 385.214(b)(3) and (d).

The generators are connected to the regional electric grid by a 4.16-kilovolt (kV) generator lead line, 525-foot-long 4.16-kV transmission line, 4.16/41.6-kV step-up transformer, and 50-foot-long transmission line.

Project recreation facilities include: (1) French Landing Park with a hand-carry boat impoundment access site on the northern shoreline of the impoundment, pavilion with picnic tables, two paved parking areas that can accommodate a total of 19 vehicles, boardwalk with a fishing platform, and restroom; (2) an approximately 1,150 foot-long portage route that extends from an impoundment take-out site on the southern shoreline of the impoundment to a put-in site on the southern bank of the Huron River; and (3) a tailrace fishing access site immediately downstream of the powerhouse on the southern bank of the tailrace.

The current license requires the licensee to operate the project in a run-of-river mode, such that outflow from the project approximates inflow. The minimum and maximum hydraulic capacities of the powerhouse are 255 and 880 cfs, respectively. The average annual generation of the project was 6,919 megawatt-hours from 2011 to 2024. The current license also requires environmental measures for water quality, fish, and cultural resources.

The applicants propose to modify the current project boundary as follows, which would decrease the acreage enclosed by the project boundary from 1,327 to 1,279.9 acres: (1) revise the project boundary around the impoundment to follow a contour elevation of 652 feet NGVD29, instead of 655 feet NGVD29 under the current license, which would remove a net total of 48.8 acres from the project boundary; (2) add 2.4 acres of land underlying project recreation facilities; (3) add 0.5 acre of land associated with the right embankment; and (4) remove 1.2 acres of land associated with a non-project substation.

The applicants propose to: (1) continue operating the project in a run-of-river mode; (2) develop an operation compliance monitoring plan, invasive species management plan, and recreation management plan; (3) continue to maintain the project recreation facilities; and (4) enhance the portage route trail and stairs to the put-in site.

l. In addition to publishing the full text of this notice in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in

the proceeding (e.g., license application) via the internet through the Commission's Home Page (<https://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document (P-9951). For assistance, contact FERC at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY).

m. You may also register online at <https://ferconline.ferc.gov/ferconline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

o. *Procedural Schedule*: The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter and Request Additional Information—May 2025

Request Additional Information (if necessary)—September 2025

Issue Notice of Application Accepted for Filing—November 2025

Issue Notice of Ready for Environmental Analysis—November 2025

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: May 13, 2025.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2025-09202 Filed 5-21-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM93-11-000]

Notice of Annual Change in the Producer Price Index for Finished Goods; Oil Pipeline Regulations Pursuant to the Energy Policy Act of 1992; Revisions

The Commission's regulations include a methodology for oil pipelines to change their rates through use of an index system that establishes ceiling levels for such rates. The Commission bases the index system, found at 18 CFR 342.3, on the annual change in the Producer Price Index for Finished Goods (PPI-FG), plus zero-point seven eight percent ($\text{PPI-FG} + 0.78\%$). The Commission determined in the December 2020 Order¹ and in the Order Reinstating Index² that $\text{PPI-FG} + 0.78\%$ is the appropriate oil pricing index factor for pipelines to use for the five-year period commencing July 1, 2021.

The regulations provide that the Commission will publish annually an index figure reflecting the final change in the PPI-FG after the Bureau of Labor Statistics publishes the final PPI-FG in May of each calendar year. The annual average PPI-FG index figures were 254.6 for 2023 and 257.7 for 2024.³ Thus, the percent change (expressed as a decimal) in the annual average PPI-FG from 2023 to 2024, plus 0.78%, is positive 0.019976.⁴ Oil pipelines must multiply their July 1, 2025, through June 30, 2026 index ceiling levels by positive 1.019976⁵ to compute their index ceiling levels for July 1, 2025, through June 30, 2026, in accordance with 18 CFR 342.3(d). For guidance in calculating the ceiling levels for each 12-month period beginning January 1,

¹ *Five-Year Rev. of the Oil Pipeline Index*, 173 FERC ¶ 61,245 (2020) (December 2020 Order).

² *Revisions to Oil Pipeline Regulations Pursuant to the Energy Pol'y Act of 1992*, 188 FERC ¶ 61,173 (2024) (Order Reinstating Index).

³ Bureau of Labor Statistics (BLS) publishes the final figure in mid-May of each year. This figure is publicly available at <http://www.bls.gov/ppi/home.htm>. To obtain the BLS data, go to the "PPI Data" menu across the top of the screen, click "Databases," and click on "Top Picks" of the Commodity Data including "headline" FD-ID indexes (Producer Price Index—PPI). At the next screen, under the heading "PPI Commodity Data," select the box, "Finished goods—WPUFD49207," then scroll to the bottom of this screen and click on Retrieve data.

⁴ $[257.7 - 254.6] / 254.6 = 0.012176 + 0.0078 = +0.019976$.

⁵ $1 + 0.019976 = 1.019976$.