

interest calculated in accordance with the Commission's regulations.

Copies of the filing were served upon the California Independent System Operator Corporation, the California Public Utilities Commission and all parties to Cities of Anaheim, Azusa, Banning, Colton and Riverside, California v. California Independent System Operator Corporation, Docket No. EL00-111-000, where similar issues concerning the CAISO's neutrality adjustment charges were raised.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed on or before June 21, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222) for assistance. Answers to the complaint shall also be due on or before June 21, 2001. Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 01-14436 Filed 6-7-01; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2232-413 South Carolina]

#### Duke Energy Corporation; Notice of Availability of Environmental Assessment

June 4, 2001.

An environmental assessment (EA) is available for public review. The EA analyzes the environmental impacts of Duke Energy Corporation's (Duke) application to grant a non-project use of project land to City of York (York) to install a pipeline and intake, for raw

water withdrawal, in Lake Wylie, a reservoir for the Catawba-Wataree Hydroelectric Project. Duke's proposed grant would also allow York to withdraw up to 6 million gallons of water per day from Lake Wylie. The Catawba-Wataree Project is on the Catawba River in Lancaster, York, and Fairfield Counties, South Carolina, and Gaston, Lincoln, and Burke Counties, North Carolina.

The EA was written by staff in the Office of Energy Projects, Federal Energy Regulatory Commission. In the EA, Commission staff conclude that approving Duke's application to grant the use would not constitute a major federal action significantly affecting the quality of the human environment. Copies of the EA can be viewed on the web at [www.ferc.fed.us/online/rims.htm](http://www.ferc.fed.us/online/rims.htm). Call (202) 208-2222 for assistance. Copies are also available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington DC 20426, or by calling (202) 208-1371.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 01-14438 Filed 6-7-01; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2114-091 Washington]

#### Public Utility District No. 2 of Grant County Washington; Notice of Availability of Environmental Assessment

June 4, 2001.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47910), the Office of Energy Projects has reviewed Public Utility District No. 2 of Grant County's application for an amendment to temporarily waive for the current year the spill flow requirements applicable to its Priest Rapids Project, located on the Columbia River in Grant, Yakima, Kittitas, Douglas, Benton and Chelan Counties, Washington and has prepared an Environmental Assessment (EA). The project occupies 3,051.92 acres of federal lands administered by the Bureau of Land Management Department of Energy, Department of Army, Bureau of Reclamation, and the U.S. Fish and Wildlife Service.

The EA contains the staff's analysis of the potential environmental impacts of the proposed amendment and alternatives developed by staff and concludes that approval of the staff recommended alternative would not constitute a major federal action that would significantly affect the quality of the human environment.

The EA is attached to a Commission order issued on June 1, 2001 for the above application. Copies of the EA are available for review at the Commission's Public Reference Room, located at 888 First Street, NE., Washington, DC 20426, or by calling (202) 208-1371. The EA may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance).

For further information, contact Charles Hall at (202) 219-2853.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 01-14466 Filed 6-7-01; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

May 31, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No:* 11986-000.

c. *Date Filed:* May 4, 2001.

d. *Applicant:* Symbiotics, LLC.

e. *Name of Project:* Seven Oaks Dam Hydroelectric Project.

f. *Location:* The proposed project would be located on an existing dam owned by the U.S. Army Corps of Engineers, on the Santa Ana River in San Bernadino County, California. Part of the project would be on lands administered by the U.S. Army Corps of Engineers.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Brent L. Smith, President, Northwest Power Services, Inc., P.O. Box 535, Rigby, ID 83442, (208) 745-8630, (fax) (208) 745-7909, or e-mail address: [npsihydro@aol.com](mailto:npsihydro@aol.com).

i. *FERC Contact:* Any questions on this notice should be addressed to Mr. Lynn R. Miles, Sr. at (202) 219-2671, or e-mail address: [lynn.miles@ferc.fed.us](mailto:lynn.miles@ferc.fed.us).

j. *Deadline for filing motions to intervene, protests and comments:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments recommendation, interventions, and protests, may be electronically filed via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project:* The proposed project would consist of: (1) An existing 550-foot-high and 500-foot-long earthfill dam (2) an existing reservoir having a surface area of 780 acres with a storage capacity of 145,000 acre-feet at a normal water surface elevation of 2,610 feet msl; (3) an 18-foot-diameter 800-foot-long steel penstock; (4) a powerhouse containing two generating units, with a total installed capacity of 5.8 MW; (5) a 25 kv transmission line approximately 20 miles long; and (6) appurtenant facilities.

The project would have an annual generation of 29 GWh.

l. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

m. *Preliminary Permit*—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit

application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

n. *Preliminary Permit*—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

o. *Notice of Intent*—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

p. *Proposed Scope of Studies under Permit*—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

q. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protests, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

r. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT

TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be serve upon each representative of the Applicant specified in the particular application.

s. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,  
Secretary.

[FR Doc. 01-14439 Filed 6-7-01; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application for Amendment of License and Soliciting Comments, Motions to Intervene, and Protests

June 4, 2001.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Amendment of License to Change Project Boundary.

b. *Project No:* 2579-040.

c. *Date Filed:* April 2, 2001.

d. *Applicant:* Indiana Michigan Power Company.

e. *Name of Project:* Twin Branch.

f. *Location:* St. Joseph River, Mishawaka, St. Joseph County, Indiana.

g. *Filed Pursuant to:* Federal Power Act, 16 USC 791(a) 825(r) and 799 and 801.

h. *Applicant Contact:* Mr. Frank M. Simms, Fossil and Hydro Operations, American Electric Power, 1 Riverside