

The Commission's rules of practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Additional study requests may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application is not ready for environmental analysis at this time.

l. The existing Santa Felicia Project consists of: (1) A 200-foot-tall, 1200-foot-long earth fill dam; (2) an 88,000 acre-foot reservoir; (3) an ungated spillway and associated works, (4) a powerhouse with two units having a total installed capacity of 1,434-kilowatts and (5) appurtenant facilities. The applicant estimates that the total average annual generation would be 1,300 megawatt-hours.

m. A copy of the application is on file with the Commission and is available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link—select "Docket #" and follow the instructions (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

n. With this notice, we are initiating consultation with the CALIFORNIA STATE HISTORIC PRESERVATION OFFICER (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

o. *Procedural Schedule and Final Amendments:* The application will be processed according to the following milestones, some of which may be combined to expedite processing:

Notice of application has been accepted for filing  
 Notice of NEPA Scoping  
 Notice of application is ready for environmental analysis  
 Notice of the availability of the draft NEPA document  
 Notice of the availability of the final NEPA document  
 Order issuing the Commission's decision on the application

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance

date of the notice of ready for environmental analysis.

**Linwood A. Watson, Jr.,**

*Deputy Secretary.*

[FR Doc. 02-12745 Filed 5-21-02; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Temporary Variance Request and Solicitation of Comments, Motions To Intervene, and Protests

May 15, 2002.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Request for a Reservoir Drawdown at Centralia Dam.

b. *Project No:* 2255-055.

c. *Date Filed:* March 19, 2002.

d. *Applicant:* Domtar Wisconsin Dam Corp.

e. *Name of Project:* Centralia Dam Project.

f. *Location:* The project is located on the Wisconsin River, in Wood County, Wisconsin.

g. *Filed Pursuant to:* 18 CFR 4.200.

h. *Applicant Contact:* Mr. David K. Reinke, Domtar Industries Inc., 100 Wisconsin River Drive, Port Edwards, WI 54469, phone 715-887-5111.

i. *FERC Contact:* Any questions on this notice should be addressed to Mr. Robert Fletcher at (202) 219-1206, or e-mail address: [robert.fletcher@ferc.gov](mailto:robert.fletcher@ferc.gov).

j. *Deadline for Filing Comments and/or Motions:* June 17, 2002.

All documents (original and seven copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington DC 20426. Please include the project number (P-2255-055) on any comments or motions filed.

k. *Description of Request:* The licensee is requesting to drawdown the Centralia Dam reservoir on the Wisconsin River for the purpose of performing maintenance and structural repairs below the waterline on the forebay and intake structure located upstream of the powerhouse dam, guardlock structure, and gated and flashboard spillways. The licensee will begin the drawdown on July 5, 2002 and anticipates the reservoir being refilled by November 30, 2002. The licensee will publish a notice in the local paper the day prior to the drawdown, start drawing the impoundment down at a rate of 2-inches per hour (in no case to

exceed 6-inches per hour) down to a 10-foot lowering of the headwater pool, and complete a biological survey for stranded aquatic life. The licensee has consulted with the U.S. Fish and Wildlife Service, Wisconsin Department of Natural Resources, and the Wisconsin State Historical Society.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of rules of practice and procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS",

"RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

q. Comments, protests and interventions may be filed electronically

via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.gov> under the "e-Filing" link.

**Linwood A. Watson, Jr.,**

*Deputy Secretary.*

[FR Doc. 02-12746 Filed 5-21-02; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Ready for Environmental Analysis and Solicitation of Comments, Recommendations, Terms and Conditions, and Prescriptions

May 15, 2002.

Take notice that the following hydroelectric application have been filed with the Commission and is available for public inspection.

a. *Type of Application:* Major Original License.

b. *Project No.:* 11508-001.

c. *Name of the Project:* Wolf Lake Hydroelectric Project.

d. *Date filed:* March 27, 1998.

e. *Applicant:* Alaska Power & Telephone Company.

f. *Location:* On the east side of Prince of Wales Island, along Wolf Creek, near Hollis, Alaska. The project would affect about 28 acres of the Tongass National Forest, administered by the U.S. Forest Service.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)—825(r).

h. *Applicant Contact:* Robert S. Grimm, President, Alaska Power & Telephone Company, P.O. Box 3222, 191 Otto Street, Port Townsend, WA 98368, (360) 385-1733

i. *FERC Contact:* Susan O'Brien, E-mail address [susan.obrien@ferc.gov](mailto:susan.obrien@ferc.gov), or (202) 219-2840.

j. Deadline for filing comments, recommendations, terms and conditions, and prescriptions: 60 days from the issuance of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a

particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. See 18 CFR

385.2001(a)(1)(iii) and the instructions on the Commission's web site (<http://www.ferc.gov>) under the "e-Filing" link.

j. This application has been accepted, and is ready for environmental analysis at this time.

k. The proposed project would consist of the following features: (1) A screened intake structure 50 feet long by 3 feet high with a 20-foot-wide spillway; (2) a 3.5-acre storage impoundment at elevation 1,088 feet mean sea level; (3) a 6,000-foot-long, 22-inch-diameter steel and high-density polyethylene chloride penstock; (4) a 30-by 40-foot-long prefabricated metal powerhouse along the right bank of Wolf Creek, having a single horizontal twin-jet Pelton turbine with an installed capacity of 2.2 megawatts; (5) a 150-foot-long, 10-foot-wide, by 6-foot-deep tailrace channel; (6) a 12.5-kilovolt, 2.3-mile-long overhead transmission line on wooden poles; (7) a 50-foot-wide by 2.3-mile-long transmission line right-of-way, including an access road; and (8) other appurtenances. The proposed run-of-river project would use natural flows from the 100-acre Wolf Lake and ponds just below the lake to generate 2.2 MW of power to serve various communities on Prince of Wales Island. Water diverted to generate power for this project would bypass about 6,000 feet of Wolf Creek. The project would operate continuously to meet a large portion of the spring, summer, and fall load demand.

l. A copy of the application is on file with the Commission and is available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link—select "Docket #" and follow the instructions (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item g above.

m. The Commission directs, pursuant to Section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY

COMMENTS", "RECOMMENDATIONS", "TERMS AND CONDITIONS", or "PRESCRIPTIONS"; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

**Linwood A. Watson, Jr.,**

*Deputy Secretary.*

[FR Doc. 02-12747 Filed 5-21-02; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Amendment of License and Solicitation of Comments, Motions To Intervene, and Protests

May 16, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Temporary Amendment to License.

b. *Project No.:* 77-117.

c. *Date Filed:* May 13, 2002.

d. *Applicant:* Pacific Gas and Electric Company.

e. *Name of Project:* Potter Valley Project.

f. *Location:* The Potter Valley hydroelectric project is located on the Eel River and East Fork Russian River, in Mendocino and Lake Counties, California. The project is partially located within the Mendocino National Forest on federal lands administered by the U.S. Forest Service.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Ms. Rhonda Shiffman, Project Manager, Mail Code N11C, Pacific Gas and Electric Co., P.O. Box 770000, San Francisco, CA 94177-0001, (415) 973-5852.

i. *FERC Contact:* Questions about this notice can be answered by John Mudre