

The 2022 survey is being funded by the U.S. Department of Education's Office of Safe and Supportive Schools (previously known as the Office of Safe and Healthy Students) and conducted by the National Center for Education Statistics (NCES) of the Institute of Education Sciences (IES), within the U.S. Department of Education. As with prior SSOCS collections, NCES has entered into an interagency agreement with the Census Bureau to administer the 2022 collection.

This request is to conduct the 2022 administration of the School Survey on Crime and Safety (SSOCS). As part of SSOCS:2022 development, cognitive testing on new COVID-19 pandemic items will be conducted during the winter and spring of 2021, scheduled to be completed in late-spring 2021. The wording and design of these items may be modified in response to the findings of this testing and, as such, will be updated in a change request, tentatively scheduled for October 2021.

Dated: May 13, 2021.

Stephanie Valentine,

PRA Coordinator, Strategic Collections and Clearance Governance and Strategy Division, Office of Chief Data Officer, Office of Planning, Evaluation and Policy Development.

[FR Doc. 2021-10500 Filed 5-18-21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL21-58-000]

Southwestern Public Service Company, Public Service Company of Colorado, Southwest Power Pool, Inc.; Notice of Institution of Section 206 Proceeding and Refund Effective Date

On April 22, 2021, the Commission issued an order in Docket No. EL21-58-000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e, instituting an investigation into whether Southwestern Public Service Company and Public Service Company of Colorado's recovery of Advanced Grid Intelligence and Security costs in their wholesale rates may be warranted as unjust, unreasonable, unduly discriminatory, or preferential, or otherwise unlawful. *Southwestern Public Service Company*, 175 FERC ¶ 61,060 (2021).

The refund effective date in Docket No. EL21-58-000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

Any interested person desiring to be heard in Docket No. EL21-58-000 must file a notice of intervention or motion to intervene, as appropriate, with the Federal Energy Regulatory Commission, in accordance with Rule 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.214 (2020), within 21 days of the date of issuance of the order.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFile" link at <http://www.ferc.gov>. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Dated: May 13, 2021.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2021-10545 Filed 5-18-21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2790-074]

Boott Hydropower, LLC; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2790-074.

c. *Date Filed:* April 30, 2021.

d. *Applicant:* Boott Hydropower, LLC (Boott).

e. *Name of Project:* Lowell Hydroelectric Project.

f. *Location:* The existing project is located on Merrimack River in Middlesex County, Massachusetts and Hillsborough County, New Hampshire. The project does not occupy any federal land but is located within the administrative boundary of the Lowell National Historical Park.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Kevin Webb, Licensing Manager, Boott Hydropower, LLC, 670 N Commercial Street, Suite 204, Manchester, NH 03101; Phone at (978) 935-6039, or email at kwebb@centralriverspower.com.

i. *FERC Contact:* Amy Chang, (202) 502-8250 or amy.chang@ferc.gov.

j. This application is not ready for environmental analysis at this time.

k. *Project Description:* The existing Lowell Hydroelectric Project consists of: (1) The 1,093-foot-long, 15-foot-high Pawtucket Dam; (2) a 720-acre impoundment with a normal maximum water surface elevation of 92.2 feet National Geodetic Vertical Datum of 1929 (NGVD); (3) the 5.5-mile-long Northern and Pawtucket Canal System that includes several small dams and gatehouses; (4) generating facilities, including: (a) One powerhouse facility located on the mainstem of the Merrimack River (E. L. Field Powerhouse), with a total authorized installed capacity of 15.012 MW and a 440-foot-long tailrace to the Merrimack River; and (b) four power stations located along the canal system (Hamilton Power Station, Assets Power Station, Bridge Street Power Station, and John Street Power Station), with a total combined authorized capacity of 5.152 MW; (5) an approximately 2-mile-