

ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of either application can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13331 or P-14402) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: July 10, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-17248 Filed 7-13-12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13330-001; Project No. 14403-000]

City of Quincy; FFP Project 110, LLC; Notice of Competing Preliminary Permit Applications Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On May 1, 2012, City of Quincy and FFP Project 110, LLC filed preliminary permit applications pursuant to section 4(f) of the Federal Power Act proposing to study the feasibility of a hydropower project, to be located at the existing Mississippi River Lock and Dam No. 25 on the Mississippi River, near the city of Winfield in Lincoln County, Missouri and Calhoun County, Illinois. The City of Quincy's application is for a successive preliminary permit. Mississippi River Lock and Dam No. 25 is owned by the United States government and operated by the United States Army Corps of Engineers. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands

or waters owned by others without the owner's express permission.

City of Quincy's proposed project would consist of: (1) Forty new 500-kilowatt submersible low-head turbine-generator units, having a total combined generating capacity of 30 megawatts; (2) a new 878-foot-long concrete and steel control building structure immediately downstream of an existing dyke; (3) a new 3.1-mile-long, 34.5-kilovolt transmission line that would connect to the Missouri electric power grid, or a new 6.8-mile-long, 34.5-kilovolt transmission line that would connect to the Illinois electric power grid; and (4) appurtenant facilities. The project would have an estimated annual generation of 98.3 gigawatt-hours.

Applicant Contact: Mr. Charles Bevelheimer, 730 Maine Street, Quincy, IL 62301; (217) 228-4500.

FFP Project 110, LLC's proposed project would consist of: (1) Fourteen new 60-foot by 60-foot reinforced concrete powerhouses, each containing two 500-kilowatt bulb turbine-generators, having a total combined generating capacity of 14 megawatts; (2) fourteen existing submersible tainter gates; (3) a new 40-foot by 35-foot substation; (4) a new 10-foot by 60-foot intake structure; (5) a new 3-mile-long, 34.5-kilovolt transmission line; and (6) appurtenant facilities. The project would have an estimated annual generation of 56 gigawatt-hours.

Applicant Contact: Ms. Ramya Swaminathan, 239 Causeway Street, Suite 300, Boston, MA 02114; (978) 283-2822.

FERC Contact: Tyrone A. Williams, (202) 502-6331.

Deadline for filing comments, motions to intervene, and competing applications (without notices of intent) or notices of intent to file competing applications for Project No. 13330: 60 days from the issuance of this notice. We previously issued an acceptance notice for Project No. 14403 on May 21, 2012. That notice established a deadline of July 20, 2012 for filing comments, motions to intervene, and competing applications. The deadline for filing comments, motions to intervene, and competing applications, or notices of intent to file competing applications for Project No. 14403 is herewith extended to 60 days from the issuance of this notice to coincide with the deadline for Project No. 13330. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions

on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of either application can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13330 or P-14403) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: July 10, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-17247 Filed 7-13-12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14391-000]

American River Power VIII, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On April 20, 2012, American River Power VIII, LLC filed an application for a preliminary permit under section 4(f) of the Federal Power Act proposing to study the feasibility of the proposed Upper Appleton Dam Hydroelectric Water Power Project No. 14391, to be located at the existing Upper Appleton Dam on the Fox River, near the city of Appleton in Outagamie County, Wisconsin. The Upper Appleton Dam is owned by the United States government and operated by the United States Army Corps of Engineers.

The proposed project would consist of: (1) One new 80-foot-long by 50-foot-wide by 20-foot-high reinforced concrete powerhouse, containing two 2.5-megawatt (MW) turbine/generator

units for a total capacity of 5 MW; (2) a new 75-foot-long by 36-foot-wide by 24- to 39-foot-high reinforced concrete draft tube structure; (3) a new transformer and switchyard; (4) a new 850-foot-long, 69-kilovolt transmission line; and (5) appurtenant facilities. The project would have an estimated annual generation of 38.5 gigawatt-hours.

Applicant Contact: Mr. Michael Skelly, 726 Eldridge Avenue, Collingswood, NJ 08107-1708; (856) 240-0707.

FERC Contact: Tyrone A. Williams, (202) 502-6331.

Deadline for filing comments, motions to intervene, and competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14391) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: July 10, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-17250 Filed 7-13-12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14392-000]

American River Power VI, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On April 23, 2012, the American River Power VI, LLC filed an application for a preliminary permit under section 4(f) of the Federal Power Act proposing to study the feasibility of the proposed La Grange Hydroelectric Water Power Project No. 14392, to be located at the existing La Grange Dam on the Illinois River, near the city of Beardstown in Cass County, Illinois. The La Grange Dam is owned by the United States government and operated by the United States Army Corps of Engineers.

The proposed project would consist of: (1) One new 80-foot-long by 50-foot-wide by 28-foot-high reinforced concrete powerhouse, containing two 5-megawatt (MW) turbines for a total capacity of 10 MW; (2) a new 50-foot-long by 30-foot-wide by 12-foot-high reinforced concrete draft tube structure; (3) a new transformer and switchyard; (4) a new 12,540-foot-long, 69-kilovolt transmission line; and (5) appurtenant facilities. The project would have an estimated annual generation of 76.2 gigawatt-hours.

Applicant Contact: Mr. Michael Skelly, 726 Eldridge Avenue, Collingswood, NJ 08107-1708; (856) 240-0707.

ERC Contact: Tyrone A. Williams, (202) 502-6331.

Deadline for filing comments, motions to intervene, and competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll

free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14392) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: July 10, 2012.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14389-000]

American River Power VII, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On April 18, 2012, American River Power VII, LLC filed an application for a preliminary permit under section 4(f) of the Federal Power Act proposing to study the feasibility of the proposed Lower Appleton Dam Hydroelectric Water Power Project No. 14389, to be located at the existing Lower Appleton Dam on the Fox River, near the city of Appleton in Outagamie County, Wisconsin. The Lower Appleton Dam is owned by the United States government and operated by the United States Army Corps of Engineers.

The proposed project would consist of: (1) One new 80-foot-long by 30-foot-wide by 20-foot-high reinforced concrete powerhouse, containing two 2.5-megawatt (MW) turbine/generator units for a total capacity of 5 MW; (2) a new 50-foot-long by 18-foot-wide by 9-foot-high reinforced concrete draft tube structure; (3) a new transformer and switchyard; (4) a new 1,200-foot-long, 36.7-kilovolt transmission line; and (5) appurtenant facilities. The project would have an estimated annual generation of 38.0 gigawatt-hours.

Applicant Contact: Mr. Michael Skelly, 726 Eldridge Avenue,