

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. AD10–12–000]

Improving Market and Planning Efficiency Through Improved Software; Notice of Agenda and Procedures for Staff Technical Conference

June 10, 2010.

This notice establishes the agenda and procedures for the staff technical conference to be held on June 23 and June 24, 2010 to discuss issues related to enhanced optimal power flow models and software. The technical conference will be held from 9 a.m. to 5 p.m. e.d.t. on June 23, 2010, and from 9 a.m. to 3:30 p.m. e.d.t. on June 24, 2010 at the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in the Commission Meeting Room. All interested persons are invited to attend, and registration is not required.

The agenda for this conference is attached. The presentations will be technical in nature, and the session times shown on the agenda include approximately 10 minutes for questions or discussion after each presentation. Equipment will be available for computer presentations. Presenters who wish to include comments, presentations, or handouts in the record for this proceeding should file their comments with the Commission. Comments may either be filed on paper or electronically via the eFiling link on the Commission's Web site at <http://www.ferc.gov>.

A free webcast of this event is available through <http://www.ferc.gov>. Anyone with Internet access who desires to view this event can do so by navigating to <http://www.ferc.gov>'s Calendar of Events and locating this event in the calendar. The event will contain a link to its webcast. The Capitol Connection provides technical support for the free webcasts. It also offers access to this event via television in the DC area and via phone bridge for a fee. If you have any questions, visit <http://www.CapitolConnection.org> or call (703) 993–3100.

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For further information about this conference, please contact:

Tom Dautel (Technical Information),
Office of Energy Policy and
Innovation, (202) 502–6196,
Thomas.Dautel@ferc.gov.

Eric Krall (Technical Information),
Office of Energy Policy and
Innovation, (202) 502–6214,
Eric.Krall@ferc.gov.

Kimberly D. Bose,
Secretary.

Agenda for AD10–12 Staff Technical Conference on Enhanced Power Flow Models*Federal Energy Regulatory Commission*

Wednesday, June 23, 2010

9 a.m. Welcome and introduction,
Richard O'Neill, FERC.

9:20 a.m. Session A.

Rick Gonzales, New York ISO, Voltage
and Reactive Management.

Slava Maslennikov, ISO New
England, Enhancement of Dispatch
by Utilization of Adaptive
Transmission Rates.

10:30 a.m. Break.

10:45 a.m. Session B.

Andy Ott, PJM, Development of
Enhanced Generation/Demand
Response Control Algorithm.

Vladimir Brandwajn and Show
Chang, ABB, Optimal Power Flow
in Energy Markets: Current
Practices and Future Directions.

Noon Lunch.

1:15 p.m. Session C.

David Sun, Alstom, Challenges with
Practical Usage of Large-Scale
Optimal Power Flow.

Herminio Pinto, Nexant, AC Optimal
Power Flow for Day-Ahead Reactive
Planning.

2:25 p.m. Break.

2:40 p.m. Session D.

Marija Ilic, Carnegie Mellon
University and NETSS, Inc., Jeffrey
Lang, Massachusetts Institute of
Technology, NETSSWorks
Software: An Extended AC Optimal
Power Flow (AC XOPF) for
Managing Available System
Resources.

3:40 p.m. Break.

3:50 p.m. Session E.

Malcolm Metcalfe, Sempa Power
Systems, Low-Cost Fast Regulation
with Load-Based Regulation
Services Network.

Franz Franchetti, Carnegie Mellon
University, Trends in High-
Performance Computing for Power
Grid Applications.

5 p.m. Day 1 Conclusion,
Richard O'Neill, FERC.

Thursday, June 24, 2010

9 a.m. Day 2 Welcome,

Richard O'Neill, FERC.

9:20 a.m. Session F.

Marija Ilic, Carnegie Mellon
University and NETSS, Inc., AC
Optimal Power Flow and Smart
Grids.

Cong Liu, Argonne National
Laboratory, Large-Scale Power Grid
Simulation.

10:30 a.m. Break.

10:45 a.m. Session G.

Sven Leyffer, Argonne National
Laboratory, AC Networks and
Mixed-Discrete Global
Optimization.

Srinivas Musunuri, AREVA T&D,
Enhanced LP-Based Optimal Power
Flow for Transmission Operations.

Noon Lunch.

1:15 p.m. Session H.

Ray Zimmerman, Cornell University,
SuperOPF Framework.

Sandy Aivaliotis, The Valley Group,
Dynamic Line Ratings.

2:25 p.m. Break.

2:40 p.m. Session I.

Herminio Pinto, Nexant, Security-
Constrained Economic Dispatch
with Post-Contingency Corrective
Actions.

3:15 p.m. Day 2 Conclusion,
Richard O'Neill, FERC.

[FR Doc. 2010–14720 Filed 6–17–10; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[EPA–R04–OAR–2010–0255–201017; FRL–9163–9]

**Adequacy Status of the Kentucky
Portion of the Huntington-Ashland Tri-
State Area 1997 Annual PM_{2.5}
Attainment Demonstration
Insignificance Finding for
Transportation Conformity Purposes**

AGENCY: Environmental Protection
Agency (EPA).

ACTION: Notice of Adequacy.

SUMMARY: In this notice, EPA is notifying the public that EPA has made an insignificance finding through the transportation conformity adequacy process for directly emitted fine particulate matter (PM_{2.5}) and nitrogen oxides (NO_x) emissions as contained in the 1997 PM_{2.5} attainment demonstration for the Kentucky portion of the tri-state Huntington-Ashland nonattainment area. The tri-state Huntington-Ashland 1997 annual PM_{2.5} nonattainment area is comprised of Boyd County, Kentucky; Cabell and Wayne Counties, West Virginia; Lawrence and Scioto Counties, Ohio;