

*Description:* 4(d) Rate Filing: Negotiated Rate Filing—Devon Gas and EDF Trading June 1, 2025 to be effective 6/1/2025.

*Filed Date:* 5/7/25.

*Accession Number:* 20250507–5044.

*Comment Date:* 5 p.m. ET 5/19/25.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <https://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organization, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: May 7, 2025.

**Carlos D. Clay,**

*Deputy Secretary.*

[FR Doc. 2025–08355 Filed 5–12–25; 8:45 am]

BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. PF25–6–000]

#### **Gulf South Pipeline Company, LLC, Texas Gas Transmission, LLC; Notice of Scoping Period Requesting Comments on Environmental Issues for the Planned Kosciusko Junction Pipeline Project and Notice of Public Scoping Sessions**

The staff of the Federal Energy Regulatory Commission (FERC or

Commission) will prepare an environmental document that will discuss the environmental impacts of the Kosciusko Junction Pipeline Project, proposed by Texas Gas Transmission, LLC (Texas Gas) and Gulf South Pipeline Company, LLC (Gulf South) in Washington, Sunflower, Humphreys, Holmes, Attala, Leake, Newton, Jasper, and Clarke Counties, Mississippi. The Commission will use this environmental document in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies regarding the project. As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity to construct and an authorization to abandon gas pipeline facilities. The gathering of public input is referred to as “scoping.” The main goal of the scoping process is to focus the analysis in the environmental document on the important environmental issues. Additional information about the Commission's NEPA process is described below in the NEPA Process and Environmental Document section of this notice.

By this notice, the Commission requests public comments on the scope of issues to address in the environmental document. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on June 6, 2025. Comments may be submitted in written or oral form. Further details on how to submit comments are provided in the Public Participation section of this notice.

Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the environmental document. Commission staff will consider all written or oral comments during the preparation of the environmental document.

If you submitted comments on this project to the Commission before the opening of this docket on February 27, 2025, you will need to file those

comments in Docket No. PF25–6–000 to ensure they are considered.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this planned project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the planned facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the project, the Natural Gas Act conveys the right of eminent domain to the company. Therefore, if you and the company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In such instances, compensation would be determined by a judge in accordance with state law. The Commission does not subsequently grant, exercise, or oversee the exercise of that eminent domain authority. The courts have exclusive authority to handle eminent domain cases; the Commission has no jurisdiction over these matters.

A fact sheet prepared by the FERC entitled “An Interstate Natural Gas Facility On My Land? What Do I Need To Know?” addresses typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. This fact sheet along with other landowner topics of interest are available for viewing on the FERC website ([www.ferc.gov](http://www.ferc.gov)) under the Natural Gas, Landowner Topics link.

### Public Participation

There are four methods you can use to submit your comments to the Commission. Please carefully follow these instructions so that your comments are properly recorded. The Commission encourages electronic filing of comments and has expert staff available to assist you at (866) 208–3676 or [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov).

(1) You can file your comments electronically using the eComment feature, which is located on the Commission's website ([www.ferc.gov](http://www.ferc.gov)) under the link to FERC Online. Using eComment is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the eFiling feature, which is located on the Commission's website ([www.ferc.gov](http://www.ferc.gov))

<p>under the link to FERC Online. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on “eRegister.” You will be asked to select the type of filing you are making; a comment on a particular project is considered a “Comment on a Filing”; or</p>			<p>(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the project docket number (PF25–6–000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be</p>			<p>addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.</p> <p>(4) In lieu of sending written or electronic comments, the Commission invites you to attend one of the public scoping meetings its staff will conduct in the project areas, scheduled as follows:</p>		
Date and time			Location					
Tuesday, May 20, 2025, 5:00 p.m.–7:00 p.m. CDT .....			Newton County High School Career Center, 16389 Highway 503, Decatur, MS 39327.					
Wednesday, May 21, 2025, 5:00 p.m.–7:00 p.m. CDT .....			Leake Central Elementary School, 603 MS–16, Carthage, MS 39051.					
Thursday, May 22, 2025, 5:00 p.m.–7:00 p.m. CDT .....			City of Lexington Multipurpose Building, 22521 MS–12, Lexington, MS 39095.					

The primary goal of these scoping sessions is to have you identify the specific environmental issues and concerns that should be considered in the environmental document. Individual oral comments will be taken on a one-on-one basis with a court reporter. This format is designed to receive the maximum amount of oral comments in a convenient way during the timeframe allotted.

Each scoping session is scheduled from 5:00 p.m. to 7:00 p.m. in the appropriate local time zone. You may arrive at any time after 5:00 p.m. There will not be a formal presentation by Commission staff when the session opens. If you wish to speak, the Commission staff will hand out numbers in the order of your arrival. Comments will be taken until 7:00 p.m. However, if no additional numbers have been handed out and all individuals who wish to provide comments have had an opportunity to do so, staff may conclude the session at 6:30 p.m. Please see appendix 1 for additional information on the session format and conduct.<sup>1</sup>

Your scoping comments will be recorded by a court reporter (with FERC staff or representative present) and become part of the public record for this proceeding. Transcripts will be publicly available on FERC’s eLibrary system (see the last page of this notice for instructions on using eLibrary). If a significant number of people are interested in providing oral comments in the one-on-one settings, a time limit of 5 minutes may be implemented for each commentor.

It is important to note that the Commission provides equal consideration to all comments received, whether filed in written form or provided orally at a scoping session. Although there will not be a formal presentation, Commission staff will be available throughout the scoping session to answer your questions about the environmental review process. Representatives from Gulf South and Texas Gas will also be present to answer project-specific questions.

Additionally, the Commission offers a free service called eSubscription, which makes it easy to stay informed of all issuances and submittals regarding the dockets/projects to which you subscribe. These instant email notifications are the fastest way to receive notification and provide a link to the document files which can reduce the amount of time you spend researching proceedings. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

The Commission’s Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

**Summary of the Planned Project**

For its portion of the Kosciusko Junction Pipeline Project,<sup>2</sup> Texas Gas plans to expand and continue to own and operate the existing Greenville Compressor Station and construct a new compressor unit at the site. In addition, Gulf South proposes to purchase Texas Gas’ existing 98-mile-long Greenville Lateral and the Isola Compressor Station and additional ancillary facilities. Once purchased, Gulf South would expand the Greenville Lateral by adding a new compressor station in Holmes County and add a new compressor unit to the existing Isola Compressor Station.

Gulf South also proposes to construct approximately 9 miles of new 36-inch-diameter pipeline as part of the Columbia Lateral in Humphreys and Sunflower Counties. The Columbia Lateral would be tied into the Greenville Lateral at the Isola Compressor Station and would connect to a new Receipt Meter and Regulator (M&R) Station in Humphreys County. The project would also include the Kosciusko Junction Pipeline which consists of 101 miles of 36-inch-diameter pipeline from the terminus of the Greenville Lateral in Attala County to Gulf South’s Destin Compressor Station in Clarke County. The new pipeline would include the new Kosciusko Compressor Station and the new Delivery M&R Station in Attala County and two new Delivery M&R Stations in Clarke County.

**Land Requirements for Construction**

Construction of the planned new 36-inch-diameter pipelines would disturb an estimated 1,468 acres of land, of which the applicants would maintain about 667 acres for permanent operation of the new pipelines.<sup>3</sup> Additional

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<sup>1</sup> The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at [www.ferc.gov](http://www.ferc.gov) using the link called “eLibrary.” For instructions on connecting to eLibrary, refer to the last page of this notice. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll free, (886) 208–3676 or TTY (202) 502–8659.

<sup>2</sup> All project components described in this notice are or would be in the state of Mississippi.

<sup>3</sup> The estimated construction and operational footprints are based on reported pipeline lengths and construction rights-of-way during construction and operation, respectively, as reported in the applicants’ April 1, 2025 filing of draft Resource Report 1, available on eLibrary under accession number 20250401–5123.

disturbance from development of new aboveground facilities and modifications at existing aboveground facilities would be required for project. All land disturbed during construction that is outside of the permanent pipeline rights-of-way and facility sites would be restored and revert to former uses. About 51 percent of the planned new pipeline would be collocated with existing pipeline rights-of-way and utility corridors.

### The NEPA Process and the Environmental Document

Any environmental document issued by Commission staff will discuss impacts that could occur as a result of the construction and operation of the planned project under the relevant general resource areas:

- geology and soils;
- land use;
- water resources, fisheries, and wetlands;
- cultural resources;
- vegetation and wildlife;
- air quality and noise;
- endangered and threatened species;
- socioeconomic; and
- reliability and safety.

Commission staff will also evaluate reasonable alternatives to the planned project or portions of the project and make recommendations on how to lessen or avoid impacts on the various resource areas. Your comments will help Commission staff identify and focus on the issues that might have an effect on the human environment and potentially eliminate others from further study and discussion in the environmental document.

Although no formal application has been filed, we have already initiated our NEPA review under the Commission's pre-filing process for the project. The purpose of the pre-filing process is to encourage early involvement of interested stakeholders and to identify and resolve issues before the FERC receives an application. As part of our pre-filing review, we will contact federal and state agencies to discuss their involvement in the scoping process and the preparation of the environmental document.

If a formal application(s) is filed, Commission staff will then determine whether to prepare an Environmental Assessment (EA) or an Environmental Impact Statement (EIS). The EA or the EIS will present our independent analysis of the environmental issues. If Commission staff prepares an EA, a "Notice of Schedule for the Preparation of an Environmental Assessment" will be issued. The EA may be issued for an allotted public comment period. The

Commission would consider timely comments on the EA before making its determination on the proposed project. If Commission staff prepares an EIS, a "Notice of Intent to Prepare an EIS/ Notice of Schedule" will be issued once an application(s) is filed, which will open an additional public comment period. Staff will then prepare a draft EIS that will be issued for public comment. Commission staff will consider all timely comments received during the comment period on the draft EIS, and revise the document, as necessary, before issuing a final EIS. Any EA or draft and final EIS will be available in electronic format in the public record through eLibrary<sup>4</sup> and the Commission's natural gas environmental documents web page <https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>. If eSubscribed, you will receive instant email notification when the environmental document is issued.

With this notice, we are asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues related to these projects to formally cooperate with us in the preparation of the environmental document.<sup>5</sup> Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the Public Participation section of this notice. Currently, the U.S. Environmental Protection Agency—Region 4, U.S. Fish and Wildlife Service—Mississippi Ecological Field Office, and the U.S. Army Corps of Engineers have expressed their intention to participate as a cooperating agency in the preparation of the environmental document to provide special resource expertise and/or to satisfy their NEPA responsibilities related to this project.

### Consultations Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, the Commission is using this notice to initiate consultation with the applicable State Historic Preservation Office(s), and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the project's

potential effects on historic properties.<sup>6</sup> The environmental document for this project will document our findings on the impacts on historic properties and summarize the status of consultations under section 106.

### Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; local community groups, schools, churches, and businesses; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project (and includes a mailing address with their comment). Commission staff will update the environmental mailing list as the analysis proceeds to ensure that we send the information related to this environmental review to all individuals, organizations, and government entities interested in and/or potentially affected by the planned project.

If you need to make changes to your name/address, or if you would like to remove your name from the mailing list, please complete one of the following steps:

(1) Send an email to [GasProjectAddressChange@ferc.gov](mailto:GasProjectAddressChange@ferc.gov) stating your request. You must include the docket number PF25–6–000 in your request. If you are requesting a change to your address, please be sure to include your name and updated address. If you are requesting to delete your address from the mailing list, please include your name and address as it appeared on this notice. This email address is unable to accept comments, OR

(2) Return the attached "Mailing List Update Form" (appendix 3).

### Becoming an Intervenor

Once the applicants file their combined application with the Commission, you may want to become an "intervenor," which is an official party to the Commission's proceeding.

<sup>4</sup> For instructions on connecting to eLibrary, refer to the last page of this notice.

<sup>5</sup> Cooperating agency responsibilities are addressed in section 107(a)(3) of NEPA (42 U.S.C. 4336(a)(3)).

<sup>6</sup> The Advisory Council on Historic Preservation regulations are at title 36, Code of Federal Regulations, part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

Only intervenors have the right to seek rehearing of the Commission's decision and be heard by the courts if they choose to appeal the Commission's final ruling. An intervenor formally participates in the proceeding by filing a request to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214). Motions to intervene are more fully described at <https://www.ferc.gov/resources/guides/how-to.asp>. Please note that the Commission will not accept requests for intervenor status at this time. You must wait until the Commission receives a formal application for the project, after which the Commission will issue a public notice that establishes an intervention deadline.

#### Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website ([www.ferc.gov](http://www.ferc.gov)) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number in the Docket Number field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public meetings or site visits will be posted on the Commission's calendar located at <https://www.ferc.gov/news-events/events> along with other related information.

Dated: May 7, 2025.

**Carlos D. Clay,**

*Deputy Secretary.*

[FR Doc. 2025-08365 Filed 5-12-25; 8:45 am]

**BILLING CODE 6717-01-P**

#### EXECUTIVE OFFICE OF THE PRESIDENT

##### Office of National Drug Control Policy

##### Appointment of Members of Senior Executive Service Performance Review Board

**AGENCY:** Office of National Drug Control Policy (ONDCP).

**ACTION:** Notice of appointments.

**SUMMARY:** The following persons have been appointed to the ONDCP Senior Executive Service Performance Review Board: Ms. Michele Marx (as Chair), Ms.

Debbie Seguin, Ms. Shannon Kelly, and Mr. Kemp Chester.

#### FOR FURTHER INFORMATION CONTACT:

Please direct any questions to Anthony Jones, Acting General Counsel, (202) 881-8862, Office of National Drug Control Policy, Executive Office of the President, Washington, DC 20503.

*Authority:* 5 U.S.C. 4314(c)(1)

Dated: May 8, 2025.

**Anthony Jones,**

*Acting General Counsel.*

[FR Doc. 2025-08404 Filed 5-12-25; 8:45 am]

**BILLING CODE 3280-F5-P**

#### DEPARTMENT OF HEALTH AND HUMAN SERVICES

##### Centers for Medicare & Medicaid Services

**[Document Identifiers: CMS-R-138 and CMS-10882]**

##### Agency Information Collection Activities: Proposed Collection; Comment Request

**AGENCY:** Centers for Medicare & Medicaid Services, Health and Human Services (HHS).

**ACTION:** Notice.

**SUMMARY:** The Centers for Medicare & Medicaid Services (CMS) is announcing an opportunity for the public to comment on CMS' intention to collect information from the public. Under the Paperwork Reduction Act of 1995 (PRA), federal agencies are required to publish notice in the **Federal Register** concerning each proposed collection of information (including each proposed extension or reinstatement of an existing collection of information) and to allow 60 days for public comment on the proposed action. Interested persons are invited to send comments regarding our burden estimates or any other aspect of this collection of information, including the necessity and utility of the proposed information collection for the proper performance of the agency's functions, the accuracy of the estimated burden, ways to enhance the quality, utility, and clarity of the information to be collected, and the use of automated collection techniques or other forms of information technology to minimize the information collection burden.

**DATES:** Comments must be received by July 14, 2025.

**ADDRESSES:** When commenting, please reference the document identifier or OMB control number. To be assured consideration, comments and recommendations must be submitted in any one of the following ways:

1. *Electronically.* You may send your comments electronically to <http://www.regulations.gov>. Follow the instructions for "Comment or Submission" or "More Search Options" to find the information collection document(s) that are accepting comments.

2. *By regular mail.* You may mail written comments to the following address: CMS, Office of Strategic Operations and Regulatory Affairs, Division of Regulations Development, Attention: Document Identifier/OMB Control Number: \_\_\_\_\_, Room C4-26-05, 7500 Security Boulevard, Baltimore, Maryland 21244-1850.

To obtain copies of a supporting statement and any related forms for the proposed collection(s) summarized in this notice, please access the CMS PRA website by copying and pasting the following web address into your web browser: <https://www.cms.gov/Regulations-and-Guidance/Legislation/PaperworkReductionActof1995/PRA-Listing>.

#### FOR FURTHER INFORMATION CONTACT:

William N. Parham at (410) 786-4669.

#### SUPPLEMENTARY INFORMATION:

##### Contents

This notice sets out a summary of the use and burden associated with the following information collections. More detailed information can be found in each collection's supporting statement and associated materials (see **ADDRESSES**).

CMS-R-138 Medicare Geographic Classification Review Board Procedures and Criteria

CMS-10882 Part C and Part D Medicare Prescription Payment Plan Model Documents

Under the PRA (44 U.S.C. 3501-3520), federal agencies must obtain approval from the Office of Management and Budget (OMB) for each collection of information they conduct or sponsor. The term "collection of information" is defined in 44 U.S.C. 3502(3) and 5 CFR 1320.3(c) and includes agency requests or requirements that members of the public submit reports, keep records, or provide information to a third party. Section 3506(c)(2)(A) of the PRA requires federal agencies to publish a 60-day notice in the **Federal Register** concerning each proposed collection of information, including each proposed extension or reinstatement of an existing collection of information, before submitting the collection to OMB for approval. To comply with this requirement, CMS is publishing this notice.