

June 16 and March 31, provided that the existing downstream minimum flow requirement during refill of at least 100 cfs is maintained. Central Vermont also proposes to refrain from conducting reservoir drawdowns during the period of April 1 to June 15, when Proctor will be operating in a run-of-river mode. In addition, peaking constraints would be utilized under normal operations of no greater than a 4.5:1 ratio between maximum and minimum flow in a 24-hour period.

Central Vermont is also proposing to alter the existing bypassed reach minimum flows at the Proctor and Beldens developments. At the Proctor development, Central Vermont is proposing to provide a continuous bypassed reach minimum flow of 54 cfs, and to provide the remainder of the existing 100-cfs minimum tailrace flow through the powerhouse. At the Beldens development, Central Vermont is proposing to provide a 10-cfs minimum flow in both the east and west channels.

Central Vermont is also proposing the following environmental measures: (1) Improve and enhance the existing take-out for the canoe portage around the Beldens dam; (2) formalize and enhance the tailwater access site at the Proctor development; and (3) provide expanded public recreational use of the site adjacent to the Proctor development's penstock that would provide viewing opportunities with interpretive signage for public education about the historic Vermont Marble buildings and local cultural history.

l. Locations of the Application Amendment: A copy of the application amendment is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

m. Procedural Schedule: The application amendment will be processed according to the following revised Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Issuance of additional information request.	December 2011.
Filing of requested additional information.	March 2012.
Re-issue Notice of Ready for Environmental Analysis.	March 2012.
Issue single EA	September 2012.

n. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

Dated: November 18, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-30375 Filed 11-23-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL12-10-000]

PJM Interconnection, LLC; Notice of Petition for Declaratory Order

Take notice that on November 9, 2011, pursuant to Rule 207(a)(2) of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission (Commission), 18 CFR 385.207(a)(2) (2011), PJM Interconnection, LLC (PJM) filed a Petition for Declaratory Order, seeking a declaratory order to resolve uncertainty regarding how PJM should recover from its members the costs allocated to PJM pursuant to the Commission's December 30, 2010 order in *Midwest Independent Transmission System Operator, Inc.*, 133 FERC ¶ 61, 275 (2010) in Docket No. ER11-1844.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>.

Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on December 2, 2011.

Dated: November 17, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-30374 Filed 11-23-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. P-14248-000]

KC Hydro LLC of New Hampshire; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On August 8, 2011, KC Hydro LLC of New Hampshire, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Milton Three Ponds Dam Hydropower Project (project) to be located on the Falls River, near the Town of Milton, Strafford County, New Hampshire. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of: (1) The existing 156-foot-long, 19-foot-high Milton stone masonry and concrete gravity Three Ponds Dam equipped with an electronically controlled Obermeyer crest gate, two motor-driven outlet gates, and twenty stoplog bays; (2) an existing 1,400-acre