

**DATES:** Comments on this information collection must be received no later than June 5, 2025. Written comments and recommendations for the proposed information collection should be sent within 30 days of publication of this notice to [www.reginfo.gov/public/do/PRAMain](http://www.reginfo.gov/public/do/PRAMain). Find this particular information collection by selecting “Currently under 30-day Review—Open for Public Comments” or by using the search function.

**FOR FURTHER INFORMATION CONTACT:** Kenneth Pick, EIA Clearance Officer, at (202) 586–5562. The form and instructions are available at <https://www.eia.gov/survey/>.

**SUPPLEMENTARY INFORMATION:**

This information collection request contains:

- (1) *OMB No.*: 1905–0160;
- (2) *Information Collection Request Title*: Uranium Data Program;
- (3) *Type of Request*: Three-year extension without changes;
- (4) *Purpose*: Uranium Data Program (UDP) collects data on domestic uranium supply and demand activities, including production, exploration and development, trade, purchases and sales available to the U.S. The users of these data include Congress, Executive Branch agencies, the nuclear and uranium industry, electric power industry, and the public. Form EIA–851A data is published in EIA’s Domestic Uranium Production Report—Annual, at <https://www.eia.gov/uranium/production/annual/>. Form EIA–851Q data is published in EIA’s Domestic Uranium Production Report—Quarterly at <https://www.eia.gov/uranium/production/quarterly/>. Form EIA–858 data is published in EIA’s Uranium Marketing Annual Report at <https://www.eia.gov/uranium/marketing/> and Domestic Uranium Production Report—Annual at <https://www.eia.gov/uranium/production/annual/>;
- (5) *Annual Estimated Number of Respondents*: 99;
- (6) *Annual Estimated Number of Total Responses*: 132;
- (7) *Annual Estimated Number of Burden Hours*: 1775;
- (8) *Annual Estimated Reporting and Recordkeeping Cost Burden*: EIA estimates that there are no capital and start-up costs associated with this data collection. The information is maintained during the normal course of business. The cost of the burden hours is estimated to be \$168,607.25 (1,775 burden hours times \$94.99 per hour). Other than the cost of burden hours, EIA estimates that there are no additional costs for generating, maintaining, and providing this information.

*Statutory Authority*: 15 U.S.C. 772(b), 42 U.S.C. 7101 *et seq.*

Signed in Washington, DC, on May 1, 2025.

**Samson A. Adeshiyan,**

*Director, Office of Statistical Methods and Research, U.S. Energy Information Administration.*

[FR Doc. 2025–07888 Filed 5–5–25; 8:45 am]

**BILLING CODE 6450–01–P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Combined Notice of Filings**

April 30, 2025.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

**Filings Instituting Proceedings**

- Docket Numbers*: PR25–47–000.  
*Applicants*: The East Ohio Gas Company.  
*Description*: § 284.123(g) Rate Filing: Operating Statement of The East Ohio Gas Company 4/1/2025 to be effective 4/1/2025.  
*Filed Date*: 4/29/25.  
*Accession Number*: 20250429–5146.  
*Comment Date*: 5 p.m. ET 5/20/25.  
*§ 284.123(g) Protest*: 5 p.m. ET 6/30/25.
- Docket Numbers*: PR25–48–000.  
*Applicants*: Skye MS, LLC.  
*Description*: § 284.123 Rate Filing: Initial Statement of Operating Conditions to be effective 5/9/2023.  
*Filed Date*: 4/29/25.  
*Accession Number*: 20250429–5195.  
*Comment Date*: 5 p.m. ET 5/20/25.
- Docket Numbers*: RP25–847–000.  
*Applicants*: Discovery Gas Transmission LLC.  
*Description*: Imbalance Cash Out Report of Discovery Gas Transmission LLC.  
*Filed Date*: 4/29/25.  
*Accession Number*: 20250429–5214.  
*Comment Date*: 5 p.m. ET 5/12/25.
- Docket Numbers*: RP25–854–000.  
*Applicants*: Iroquois Gas Transmission System, L.P.  
*Description*: § 4(d) Rate Filing: 4.30.25 Negotiated Rates—Macquarie Energy LLC R–4090–34 to be effective 5/1/2025.  
*Filed Date*: 4/30/25.  
*Accession Number*: 20250430–5057.  
*Comment Date*: 5 p.m. ET 5/12/25.
- Docket Numbers*: RP25–855–000.  
*Applicants*: Great Lakes Gas Transmission Limited Partnership.  
*Description*: § 4(d) Rate Filing: GLGT Section 4 Rate Case to be effective 6/1/2025.

- Filed Date*: 4/30/25.  
*Accession Number*: 20250430–5067.  
*Comment Date*: 5 p.m. ET 5/12/25.
- Docket Numbers*: RP25–856–000.  
*Applicants*: Fayetteville Express Pipeline LLC.  
*Description*: Compliance filing: Fuel Filing on 4-30-2025 to be effective N/A.  
*Filed Date*: 4/30/25.  
*Accession Number*: 20250430–5109.  
*Comment Date*: 5 p.m. ET 5/12/25.
- Docket Numbers*: RP25–857–000.  
*Applicants*: ETC Tiger Pipeline, LLC.  
*Description*: § 4(d) Rate Filing: Fuel Filing on 4-30-2025 to be effective 6/1/2025.  
*Filed Date*: 4/30/25.  
*Accession Number*: 20250430–5110.  
*Comment Date*: 5 p.m. ET 5/12/25.
- Docket Numbers*: RP25–858–000.  
*Applicants*: ANR Pipeline Company.  
*Description*: § 4(d) Rate Filing: ANR Section 4 Rate Case (1 of 3) to be effective 6/1/2025.  
*Filed Date*: 4/30/25.  
*Accession Number*: 20250430–5112.  
*Comment Date*: 5 p.m. ET 5/12/25.
- Docket Numbers*: RP25–859–000.  
*Applicants*: Northern Natural Gas Company.  
*Description*: § 4(d) Rate Filing: 20250430 Negotiated Rate to be effective 5/1/2025.  
*Filed Date*: 4/30/25.  
*Accession Number*: 20250430–5185.  
*Comment Date*: 5 p.m. ET 5/12/25.
- Docket Numbers*: RP25–860–000.  
*Applicants*: Alliance Pipeline L.P.  
*Description*: § 4(d) Rate Filing: Negotiated Rates—Releases 2025-05-01 to be effective 5/1/2025.  
*Filed Date*: 4/30/25.  
*Accession Number*: 20250430–5186.  
*Comment Date*: 5 p.m. ET 5/12/25.
- Docket Numbers*: RP25–861–000.  
*Applicants*: El Paso Natural Gas Company, L.L.C.  
*Description*: § 4(d) Rate Filing: Negotiated Rate Agreement Update (EOG 610720 May 25) to be effective 5/1/2025.  
*Filed Date*: 4/30/25.  
*Accession Number*: 20250430–5244.  
*Comment Date*: 5 p.m. ET 5/12/25.
- Docket Numbers*: RP25–862–000.  
*Applicants*: El Paso Natural Gas Company, L.L.C.  
*Description*: § 4(d) Rate Filing: Negotiated Rate Agreement Update (Hartree May 25) to be effective 5/1/2025.  
*Filed Date*: 4/30/25.  
*Accession Number*: 20250430–5256.  
*Comment Date*: 5 p.m. ET 5/12/25.
- Docket Numbers*: RP25–863–000.  
*Applicants*: NEXUS Gas Transmission, LLC.

*Description:* § 4(d) Rate Filing: Negotiated Rates—Various Releases—eff 5–1–2025 to be effective 5/1/2025.

*Filed Date:* 4/30/25.

*Accession Number:* 20250430–5264.

*Comment Date:* 5 p.m. ET 5/12/25.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

#### Filings in Existing Proceedings

*Docket Numbers:* RP25–456–001.

*Applicants:* Cadeville Gas Storage LLC.

*Description:* Compliance filing: Amended NAESB 4.0 Compliance Filing to be effective 8/1/2025.

*Filed Date:* 4/30/25.

*Accession Number:* 20250430–5060.

*Comment Date:* 5 p.m. ET 5/12/25.

*Docket Numbers:* RP25–461–001.

*Applicants:* SG Resources Mississippi, L.L.C.

*Description:* Compliance filing: Amended NAESB 4.0 Compliance Filing to be effective 8/1/2025.

*Filed Date:* 4/30/25.

*Accession Number:* 20250430–5192.

*Comment Date:* 5 p.m. ET 5/12/25.

*Docket Numbers:* RP25–462–001.

*Applicants:* Perryville Gas Storage LLC.

*Description:* Compliance filing: Amended NAESB 4.0 Compliance Filing to be effective 8/1/2025.

*Filed Date:* 4/30/25.

*Accession Number:* 20250430–5140.

*Comment Date:* 5 p.m. ET 5/12/25.

*Docket Numbers:* RP25–465–001.

*Applicants:* Pine Prairie Energy Center, LLC.

*Description:* Compliance filing: Amended NAESB 4.0 Compliance Filing to be effective 8/1/2025.

*Filed Date:* 4/30/25.

*Accession Number:* 20250430–5189.

*Comment Date:* 5 p.m. ET 5/12/25.

*Docket Numbers:* RP25–466–001.

*Applicants:* Monroe Gas Storage Company, LLC.

*Description:* Compliance filing: Amended NAESB 4.0 Compliance Filing to be effective 8/1/2025.

*Filed Date:* 4/30/25.

*Accession Number:* 20250430–5252.

*Comment Date:* 5 p.m. ET 5/12/25.

Any person desiring to protest in any the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR

385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organization, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

**Carlos D. Clay,**

*Deputy Secretary.*

[FR Doc. 2025–07839 Filed 5–5–25; 8:45 am]

**BILLING CODE 6717–01–P**

#### DEPARTMENT OF ENERGY

##### Federal Energy Regulatory Commission

[Docket No. CP25–233–000]

##### Magnum Gas Storage, LLC; Notice of Amendment Application and Establishing Intervention Deadline and Request for Extension of Time

Take notice that on April 21, 2025, Magnum Gas Storage, LLC (Magnum), 3165 East Millrock Drive, Suite 330, Holladay, Utah 84121, filed an application under section 7(c) of the Natural Gas Act (NGA), and Parts 157 and 284 of the Commission's regulations seeking to further amend its certificate of public convenience and necessity for its Magnum Gas Storage Project issued in Docket No. CP10–22–000,<sup>1</sup> amended in Docket No. CP16–18–000,<sup>2</sup> and partially vacated in Docket No. CP20–77–000.<sup>3</sup> Currently Magnum is authorized to construct and operate a natural gas storage facility with a total working gas capacity of 21 billion cubic

feet (Bcf) consisting of two storage caverns, one brine disposal pond and associated facilities, compression facilities, a 61.6-mile-long, 36-inch-diameter header pipeline, interconnections with Kern River Gas Transmission Company (Kern River) and Questar Pipeline Company, and other related facilities all located in Millard, Juab, and Utah Counties, Utah. In this amendment, Magnum requests authorization to redesign the two authorized caverns for 5.2 Bcf of working gas each and to construct and operate two additional storage caverns with 5.2 Bcf of working gas capacity each,<sup>4</sup> one additional brine disposal pond and related facilities, and two new pipeline interconnections.<sup>5</sup>

In addition, Magnum requests an extension of time by which the facilities must be constructed and placed in service. Currently Magnum is required to construct and place the facilities in service by May 17, 2025.<sup>6</sup> Magnum asserts that the current deadline is unreasonable due to the extensive changes proposed in this amendment. Therefore, Magnum requests that the Commission suspend the applicability of the current required in-service date and grant Magnum four and one-half years to construct and place facilities in-service from the date of the order authorizing the proposed amendment, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from

<sup>4</sup> The four storage caverns together will maintain the currently authorized 21 Bcf of working gas capacity.

<sup>5</sup> The two new interconnections are with Kern River and the Intermountain Power Plant which accommodate commercial opportunities that were not present prior to 2024.

<sup>6</sup> Letter order dated September 15, 2020 in Docket Nos. CP10–22–00 and CP16–18–000.

<sup>1</sup> *Magnum Gas Storage, LLC*, 134 FERC ¶ 61,197 (2011).

<sup>2</sup> *Magnum Gas Storage, LLC*, 157 FERC ¶ 61,114 (2016).

<sup>3</sup> *Magnum Gas Storage, LLC*, 171 FERC ¶ 61,069 (2020).