

C. Sound Public Policy Supports Grant of the Interim Waiver

The grant of an Interim Waiver is also supported by sound public policy. The models for which an interim waiver is sought utilize technological advances that increase energy efficiency, reduce energy consumption, lower costs for consumers, and provide enhanced comfort.

Conclusion

Midea respectfully requests that DOE grant this Petition for Waiver and Application for Interim Waiver. By granting this Waiver, DOE will ensure that consumers will have access to new, innovative and energy efficient combined-duct PACs with and without VSCs.

Respectfully submitted,

/s/

Scott Blake Harris

John Hodges

Harris, Wiltshire & Grannis LLP, 1919 M Street NW, Washington, DC 20036, Counsel for GD Midea Air Conditioning Equipment Co. LTD.

[FR Doc. 2021-07025 Filed 4-5-21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Waiver Period for Water Quality Certification Application

	Project No.
Eagle Creek Hydro Power, LLC	10482-122
Eagle Creek Water Resources, LLC	
Eagle Creek Land Resources, LLC	
Eagle Creek Hydro Power, LLC	10481-069
Eagle Creek Water Resources, LLC	
Eagle Creek Land Resources, LLC	
Eagle Creek Hydro Power, LLC	9690-115
Eagle Creek Water Resources, LLC	
Eagle Creek Land Resources, LLC	

On March 30, 2021, Eagle Creek Hydro Power, LLC, Eagle Creek Water Resources, LLC, and Eagle Creek Land Resources, LLC (co-licensees) submitted to the Federal Energy Regulatory Commission a copy of their application for a Clean Water Act section 401(a)(1) water quality certification filed with the New York State Department of Environmental Conservation (New York DEC), in conjunction with the above captioned projects. Pursuant to 40 CFR 121.6, we hereby notify the New York DEC of the following:

Date of Receipt of the Certification Request: March 30, 2021.

Reasonable Period of Time to Act on the Certification Request: One year.

Date Waiver Occurs for Failure to Act: March 30, 2022.

If the New York DEC fails or refuses to act on the water quality certification request by the above waiver date, then the agency's certifying authority is deemed waived pursuant to section 401(a)(1) of the Clean Water Act, 33 U.S.C. 1341(a)(1).

Dated: March 31, 2021.

Kimberly D. Bose,

Secretary.

[FR Doc. 2021-07076 Filed 4-5-21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER15-705-008.

Applicants: Pacific Gas and Electric Company.

Description: Compliance filing: Compliance filing CCSF IA and TFAs Following Order on Compliance (TO SA 284) to be effective 7/23/2015.

Filed Date: 3/30/21.

Accession Number: 20210330-5158

Comments Due: 5 p.m. ET 4/20/21.

Docket Numbers: ER15-705-009.

Applicants: Pacific Gas and Electric Company.

Description: Compliance filing: Compliance filing CCSF IA and TFAs Following Order on Compliance (TO SA 284) to be effective 7/1/2015.

Filed Date: 3/30/21.

Accession Number: 20210330-5159.

Comments Due: 5 p.m. ET 4/20/21.

Docket Numbers: ER15-2013-010; ER12-2510-009; ER15-2014-005; ER10-2435-016; ER10-2440-012; ER10-2442-014; ER12-2512-009; ER19-481-002; ER15-2018-005; ER18-2252-001; ER10-3286-013; ER15-2022-005; ER10-3299-012; ER10-2444-016; ER10-2446-012; ER15-2026-005; ER15-2020-008; ER10-2449-014; ER19-2250-002.

Applicants: Talen Energy Marketing, LLC, Brandon Shores LLC, Brunner Island, LLC, Camden Plant Holding, L.L.C., Dartmouth Power Associates Limited Partnership, Elmwood Park Power, LLC, H.A. Wagner LLC, LMBE Project Company LLC, Martins Creek, LLC, MC Project Company LLC, Millennium Power Partners, LP, Montour, LLC, New Athens Generating Company, LLC, Newark Bay Cogeneration Partnership, L.P.,

Pedricktown Cogeneration Company LP, Susquehanna Nuclear, LLC, Talen Montana, LLC, York Generation Company LLC, TrailStone Energy Marketing, LLC.

Description: Supplement to April 27, 2020 Notification of Change in Status of the Indicated MBR Sellers.

Filed Date: 3/29/21.

Accession Number: 20210329-5273.

Comments Due: 5 p.m. ET 4/19/21.

Docket Numbers: ER21-772-000.

Applicants: Resi Station, LLC.

Description: Response to February 24, 2021 Deficiency Letter of Resi Station, LLC.

Filed Date: 3/26/21.

Accession Number: 20210326-5228.

Comments Due: 5 p.m. ET 4/16/21.

Docket Numbers: ER21-787-001.

Applicants: ISO New England Inc.

Description: Tariff Amendment: ISO New England Inc.; Response to Commission Deficiency Notice; ER21-787-000 to be effective 5/29/2021.

Filed Date: 3/30/21.

Accession Number: 20210330-5269.

Comments Due: 5 p.m. ET 4/20/21.

Docket Numbers: ER21-1553-000.

Applicants: Luna Storage, LLC.

Description: § 205(d) Rate Filing: Luna Storage, LLC MISA Certificate of Concurrence to be effective 3/31/2021.

Filed Date: 3/30/21.

Accession Number: 20210330-5002.

Comments Due: 5 p.m. ET 4/20/21.

Docket Numbers: ER21-1554-000.

Applicants: Luna Storage, LLC.

Description: § 205(d) Rate Filing: Luna Storage, LLC LGIA Certificate of Concurrence to be effective 3/31/2021.

Filed Date: 3/30/21.

Accession Number: 20210330-5003.

Comments Due: 5 p.m. ET 4/20/21.

Docket Numbers: ER21-1555-000.

Applicants: New Mexico Wind, LLC.

Description: Baseline eTariff Filing: Reactive Power Compensation Filing to be effective 3/31/2021.

Filed Date: 3/30/21.

Accession Number: 20210330-5004.

Comments Due: 5 p.m. ET 4/20/21.

Docket Numbers: ER21-1556-000.

Applicants: TGE Pennsylvania 202, LLC, TGE Pennsylvania 203, LLC.

Description: Petition for Waiver, et al. of TGE Pennsylvania 202, LLC, et al.

Filed Date: 3/29/21.

Accession Number: 20210329-5316.

Comments Due: 5 p.m. ET 4/8/21.

Docket Numbers: ER21-1557-000.

Applicants: Leeward Renewable Energy, LLC.

Description: Petition for Limited Waiver, et al. of Leeward Renewable Energy, LLC.

Filed Date: 3/29/21.

Accession Number: 20210329–5317.
Comments Due: 5 p.m. ET 4/8/21.

Docket Numbers: ER21–1558–000.
Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 1276R23 Every Metro NITSA NOA to be effective 3/1/2021.

Filed Date: 3/30/21.

Accession Number: 20210330–5118.
Comments Due: 5 p.m. ET 4/20/21.

Docket Numbers: ER21–1559–000.
Applicants: Duke Energy Indiana, LLC.

Description: § 205(d) Rate Filing: DEI—Revisions to FERC Electric Tariff Volume No. 10, Reactive Tariff to be effective 6/1/2021.

Filed Date: 3/30/21.

Accession Number: 20210330–5194.
Comments Due: 5 p.m. ET 4/20/21.

Docket Numbers: ER21–1560–000.
Applicants: Midcontinent

Independent System Operator, Inc.
Description: § 205(d) Rate Filing: 2021–03–30_SA 2294 ATC–DTE Garden Wind Farm 5th Rev GIA (J060 J061 J557 J928) to be effective 3/11/2021.

Filed Date: 3/30/21.

Accession Number: 20210330–5195.
Comments Due: 5 p.m. ET 4/20/21.

Docket Numbers: ER21–1561–000.
Applicants: Duke Energy Florida, LLC.

Description: § 205(d) Rate Filing: Revised DEF Rate Schedule No. 226 (Seminole Electric Cooperative, Inc.) (Second) to be effective 6/1/2021.

Filed Date: 3/30/21.

Accession Number: 20210330–5268.
Comments Due: 5 p.m. ET 4/20/21.

Take notice that the Commission received the following PURPA 210(m)(3) filings:

Docket Numbers: QM21–13–000.

Applicants: Upper Peninsula Power Company.

Description: Application of Upper Peninsula Power Company to Terminate Mandatory Purchase Obligation under the Public Utility Regulatory Policies Act of 1978.

Filed Date: 3/26/21.

Accession Number: 20210326–5284.
Comments Due: 5 p.m. ET 4/23/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date.

Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 30, 2021.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2021–07006 Filed 4–5–21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2292–153]

Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Request for approval of a Drawdown Plan and temporary variance of reservoir elevation and run-of-river requirements.

b. *Project No.:* 2292–153.

c. *Date Filed:* February 17, 2021 and supplemented March 12 and 26, 2021.

d. *Applicant:* Domtar Wisconsin Corporation.

e. *Name of Project:* Nekoosa Dam Hydroelectric Project.

f. *Location:* The project is located on the Wisconsin River in Wood County, Wisconsin.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact:* Mr. David S. Orcutt, Environmental Manager, Domtar Wisconsin Corporation, 301 Point Basse Ave., Nekoosa, WI 54457–1422, Phone: (715) 886–7358, Email: david.orcutt@domtar.com.

i. *FERC Contact:* Anumzziatta Purchiaroni, (202)502–6191, anumzziatta.purchiaroni@ferc.gov.

j. *Deadline for filing comments, motions to intervene, and protests:* 15 days from the date of this notice. The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the

eComment system at <http://www.ferc.gov/doc-sfiling/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P–2292–029. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request:* The licensee requests Commission approval of a Drawdown Plan and a temporary variance of the reservoir elevation and run-of-river requirements for the Nekoosa Hydroelectric Project No. 2292. The licensee is requesting the drawdown to perform concrete repairs on the Nekoosa Dam intake structure and overflow spillway, as well as improvements to the spillway flashboard sections. The licensee proposes to lower the reservoir 941.3 feet NGVD, which correlates to 5.0 feet below the minimum elevation of 946.3 feet NGVD required by the project license. The licensee plans to begin the drawdown by June 8 and be completed by June 14, 2021. The licensee plans to start the refilling of the reservoir as soon as the activities requiring the drawdown are completed, which would be approximately 11 weeks. The licensee will restrict the drawdown to a maximum rate of 12 inches per day. During the refill of the reservoir, the licensee would release less than 1,000 cubic feet per second of water flow through the dam.

l. *Locations of the Applications:* This filing may be viewed on the