comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

Protests and interventions may be filed electronically via the Internet in lieu of paper; see, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings. Comment Date: April 10, 2008.

### Kimberly D. Bose,

Secretary.

[FR Doc. E8–6213 Filed 3–26–08; 8:45 am] BILLING CODE 6717–01–P

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. PR03-11-006]

#### Enbridge Pipelines (Louisiana Intrastate) LLC; Notice of Compliance Filing

March 20, 2008.

Take notice that on March 12, 2008, Enbridge Pipelines (Louisiana Intrastate) LLC filed its annual revision of the fuel percentage on its system pursuant to section 3.2 of its Statement of Operating Conditions. Louisiana Intrastate seeks an effective date of April 1, 2008.

Any person desiring to participate in this rate proceeding must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <a href="http://www.ferc.gov">http://www.ferc.gov</a>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail <a href="ferc.gov">FERCOnlineSupport@ferc.gov</a>, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time Friday, April 4, 2008.

#### Kimberly D. Bose,

Secretary.

[FR Doc. E8–6212 Filed 3–26–08; 8:45 am] BILLING CODE 6717–01–P

#### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. PF08-12-000]

Northern Natural Gas Company; Notice of Intent To Prepare an Environmental Assessment for the Proposed Northern Lights 2009–2010 Zone EF Expansion Project and Request for Comments on Environmental Issues

March 20, 2008.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the proposed Northern Lights 2009-2010 Zone EF Expansion Project involving construction and operation of facilities by Northern Natural Gas Company (Northern) in Carver, Wright, Hennepin, Dakota, Anoka, Washington, and Freeborn Counties, Minnesota. The EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help determine which issues need to be evaluated in the EA. Please note that the scoping period for this Notice will close on April 21, 2008. Details on how to submit comments are provided in the Public Participation section of this notice. Further notice will be issued in the near future regarding any local public comment meetings to be held by the Commission staff

This notice is being sent to affected landowners; federal, state, and local government representatives and agencies; elected officials; other interested parties; and local libraries and newspapers. State and local government representatives are asked to notify their constituents of this proposed project and to encourage them to comment on their areas of concern.

A brochure prepared by the FERC entitled "An Interstate Natural Gas Facility on My Land?" is available for viewing on the FERC Internet Web site (http://www.ferc.gov). This brochure addresses a number of typically asked questions.

#### **Summary of the Proposed Project**

Northern wants to expand the capacity of its facilities in Minnesota to transport an additional 135,000 decatherms per day of natural gas for incremental firm winter service.