

The proposed project would deploy hydropower turbines within a patented "Large Frame Module" (LFM) that would be deployed on the south (river left) side of the dam, opposite the location of the existing navigational locks and at the upstream face of the existing left closure weir. The proposed modular, low environmental impact powerhouse would be approximately 60.4 feet long, 16.6 feet wide, and 40 feet high, and constructed of structural-grade steel. The powerhouse will bear on a concrete foundation on rock that is anchored to the existing left closure weir. A trash rack with 6-inch openings would be placed at the powerhouse intake to increase safety and protect the turbines from large debris.

l. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

m. Waiver of Pre-filing Consultation: In its license application, filed on September 17, 2012, the applicant stated that it had been engaged in direct, substantive consultation with the entities that have expressed interest in the proposed project, including key federal and state agencies involved in the review of the proposed project. The applicant further states that in August, 2012, it forwarded an informal draft of the license application and associated study reports to the interested agencies, and subsequently met with the agencies to discuss the documents in detail. The applicant's license application included copies of correspondence from the U.S. Army Corps of Engineers, the U.S. Fish and Wildlife Service, and the Pennsylvania Department of Environmental Protection expressing support for proceeding directly to a final license application.

Therefore, we intend to accept the consultation that has occurred on this project during the pre-filing period and we intend to waive the pre-filing consultation requirements under section 4.38(c) pertaining to distribution and consultation on the draft license application.

Dated: October 17, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012-26136 Filed 10-23-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP13-3-000]

Tennessee Gas Pipeline Company, L.L.C.; Notice of Application

Take notice that on October 10, 2012, Tennessee Gas Pipeline Company, L.L.C. (Tennessee), 1001 Louisiana Street, Houston, Texas 77002, filed in the above captioned docket an application pursuant to sections 7(b) and 7(c) of the Natural Gas Act (NGA) for a certificate of public convenience and necessity authorizing Tennessee to construct, install, modify, operate, and maintain certain compressor facilities at three existing compressor stations in northeastern Pennsylvania, and to abandon certain compression facilities all part of its Rose Lake Expansion Project. The Rose Lake Expansion Project is designed to increase pipeline capacity by approximately 230,000 dekatherms per day of firm natural gas transportation service into northeast U.S. markets, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing is accessible online at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Any questions concerning this application may be directed to Todd Piczak, Assistant General Counsel, Tennessee Gas Pipeline Company, L.L.C., 1001 Louisiana Street, Houston, Texas 77002, phone: (713) 420-3822, fax: (713) 420-1601, email: todd_piczak@kindermorgan.com, or Thomas Joyce, Manager, Rates and Regulatory Affairs, Tennessee Gas Pipeline Company, L.L.C., 1001 Louisiana Street, Houston, Texas 77002, phone: (713) 420-3299, fax: (713) 420-1605, email: tom_joyce@kindermorgan.com.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 7 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

Comment Date: November 7, 2012.

Dated: October 17, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-26138 Filed 10-23-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14367-001]

Don W. Gilbert Hydro Power, LLC; Notice of Application Accepted for Filing With the Commission; Intent To Waive Scoping; Soliciting Motions To Intervene and Protests; Ready for Environmental Analysis; and Soliciting Comments, Terms and Conditions, Recommendations, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Original Minor License.
- b. *Project No.:* 14367-001.
- c. *Date filed:* May 30, 2012.
- d. *Applicant:* Don W. Gilbert Hydro Power, LLC.
- e. *Name of Project:* Gilbert Hydroelectric Project.

f. *Location:* The project would utilize unnamed springs near the Bear River, eight miles southwest of Grace, Caribou County, Idaho. The project would not occupy any federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r). (2006).

h. *Applicant Contact:* Don W. Gilbert and DeAnn G. Somonich, Don W. Gilbert Hydro Power, LLC, 1805 Grace Power Plant Road, Grace, Idaho 83241. Phone: (801) 725-1754.

i. *FERC Contact:* Kelly Wolcott, (202) 502-6480 or kelly.wolcott@ferc.gov.

j. *Deadline for filing motions to intervene and protests, requests for cooperating agency status, comments, terms and conditions, recommendations, and prescriptions:* 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commentors can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. *The Gilbert Project would consist of the following new features:* (1) A 8-foot-long, 3-foot-wide, 3-foot-deep drop inlet structure; (2) a 2-foot-diameter, 700-foot-long partially buried steel or plastic penstock; (3) a powerhouse containing two 45-kilowatt (kW) turbine/generator

units for a total installed capacity of 90 kW; (4) a tailrace to convey flows from the powerhouse to the Bear River; (5) a 150-foot-long, 480-kilovolt transmission line; and (6) appurtenant facilities. The project is estimated to generate an average of 550 megawatt-hours annually. The project would be located on lands owned by the applicant.

m. Due to the applicant's close coordination with federal and state agencies during the preparation of the application, completed studies, and agency comments, we intend to waive scoping. Based on a review of the application, resource agency consultation letters, and comments filed to date, Commission staff intends to prepare a single environmental assessment (EA). Commission staff determined that the issues that need to be addressed in its EA have been adequately identified during the pre-filing period, which included a public meeting and site visit, and no new issues are likely to be identified through additional scoping. The EA will consider assessing the potential effects of project construction and operation on geology and soils, aquatic, terrestrial, threatened and endangered species, and cultural and historic resources.

n. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified intervention deadline date, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified intervention deadline date. Applications for preliminary permits will not be accepted in response to this notice.

A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an