Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. All such motions and protests should be filed on or before the comment date and to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at http:// www.ferc.gov using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Protests and interventions may be filed electronically via the Internet in lieu of paper; see, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: February 1, 2002.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 02–2102 Filed 1–28–02; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-72-001]

Midwestern Gas Transmission Company; Notice of Compliance Tariff Filing

January 23, 2002.

In accordance with the Commission's order at Docket No. RP02–72–000 dated December 31, 2001, 97 FERC 61,388, Midwestern hereby files the following compliance tariff sheets:

First Revised Sheet No. 225 First Revised Sheet No. 227

First Revised Sheet No. 228

In the December 31, 2001 Order, the Commission rejected Midwestern's proposal to require that off-hour hourly nomination requests be made via facsimile. By this filing, Midwestern's First Revised Sheet No. 225 complies with the December 31, 2001 order and reflects that requests for off-hour hourly nominations be made electronically, via the System. In the December 31, 2001 order, the Commission also rejected

Midwestern's proposal to modify its scheduling priorities. Midwestern is filing First Revised Sheet No. 227, Subsection 3.7 of its General Terms and Conditions, to eliminate the distinction between nominations made within a shipper's contracted path and nominations outside of a shipper's contracted path. Due to this change, the paragraphs of Subsection 3.7 of the General Terms and Conditions have been renumbered; therefore, First Revised Sheet No. 228 is filed herein.

Copies of this filing have been sent to all parties of record in this proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385,211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at http://www.ferc.gov using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 02–2105 Filed 1–28–02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2017-011-CA]

Southern California Edison Company; Notice

January 23, 2002.

Vince Yearick, of the Commission's Office of Energy Projects, (202) 219—3073, has been assigned to assist in any settlement process that may transpire in the above-captioned proceeding. He has been separated from, and will not

participate as, advisory staff in this proceeding.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 02–2099 Filed 1–28–02; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP02-67-000]

Transcontinental Gas Pipe Line Corporation; Notice of Request Under Blanket Authorization

January 23, 2002.

Take notice that on January 15, 2002, Transcontinental Gas Pipe Line Corporation (Transco), P.O. Box 1396, Houston, Texas 77251-1396, filed in Docket No. CP02-67-000 a request pursuant to sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to construct a delivery point for Sweetheart Cup Company, Inc. (Sweetheart), located in Baltimore County, Maryland, under Transco's blanket certificate issued in Docket No. CP82-426-000 pursuant to section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection. This filing may be viewed on the Web at http://www.ferc.gov using the "RIMS" link, select "Docket #" from the RIMS Menu and follow the instructions (please call 202-208-2222 for assistance).

Transco proposes to construct, own, and operate a new delivery point for Sweetheart, a manufacturer of disposable food service products.

Transco proposes to construct two 4-inch tap valve assemblies, a meter station with one 3-inch rotary meter, approximately 1,400 feet of 6-inch inlet piping to the meter station, outlet piping from the meter station, odorization, electronic flow measurement equipment, and other appurtenant facilities, located on Transco's mainline in Baltimore County, Maryland.

Transco states that the new delivery point will be used by Sweetheart to receive up to 8,976 dekatherms per day at 800 psig of gas from Transco on a firm, capacity release, or interruptible basis. Transco indicates that upon completion of the delivery point, Transco will commence transportation service to Sweetheart or its suppliers pursuant to Transco's Rate Schedules FT, FT-R, or IT and part 284(G) of the