

Energy Regulatory Commission (Commission), 18 CFR 385.206 and sections 206, 306, and 309 of the Federal Power Act, 16 U.S.C. 824(e), 825(e), and 825(h), Midwest Independent Transmission System Operator, Inc. (Complainant) filed a formal complaint against PJM Interconnection, LLC (Respondent) alleging that the Respondent is in violation of the redispatch requirement under the Joint Operating Agreement between parties.

The Complainant certifies that a copy of the complaint has been served on the contacts for the Respondent as listed on the Commission's list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on March 29, 2010.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-5643 Filed 3-15-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL10-46-000]

Midwest Independent Transmission System Operator, Inc. Complainant v PJM Interconnection, LLC Respondent; Notice of Complaint

March 9, 2010.

Take notice that on March 8, 2010, pursuant to Rule 206 of the Rules of Practice and Procedure, 18 CFR 385.206 (2009), and sections 206, 306, and 309 of the Federal Power Act, 16 U.S.C. 824(e) and 825(e), and 825(h), Midwest Independent Transmission System Operator, Inc. (Complainant) filed a formal complaint against PJM Interconnection, LLC (Respondent). Complainant alleges that Respondent underreported market flows under the Joint Operating Agreement, which Complainant argues, caused net underpayment of market-to-market settlement cost by the Respondent.

Complainant states that a copy of the complaint has been served on PJM.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

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Comment Date: 5 p.m. Eastern Time on March 29, 2010.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-5644 Filed 3-15-10; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. DI10-8-000]

City of Tenakee Springs; Notice of Declaration of Intention and Soliciting Comments, Protests, and/or Motions To Intervene

March 9, 2010.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Declaration of Intention.

b. *Docket No:* DI10-8-000.

c. *Date Filed:* March 1, 2010.

d. *Applicant:* City of Tenakee Springs.

e. *Name of Project:* Indian River Hydroelectric Project.

f. *Location:* The proposed Indian River Hydroelectric Project will be located on the Indian River near the City of Tenakee Springs, on Chichagof Island, Sitka Borough, Alaska, affecting T. 47 S, R. 63 E, secs. 15, 21, and 22, Copper River Meridian.

g. *Filed Pursuant to:* Section 23(b)(1) of the Federal Power Act, 16 U.S.C. 817(b).

h. *Applicant Contact:* Jeff Groves, 1503 W. 33rd Ave., #310, Anchorage, AK 99503; telephone: (907) 258-2420; FAX: (907) 258-2419; e-mail: joel@polarconsult.net.

i. *FERC Contact:* Any questions on this notice should be addressed to Henry Ecton, (202) 502-8768, or E-mail address: henry.ecton@ferc.gov.

j. *Deadline for filing comments, protests, and/or motions:* April 9, 2010.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be filed with: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings, please go

to the Commission's Web site at <http://www.ferc.gov/filing-comments.asp>.

Please include the docket number (DI10–8–000) on any comments, protests, and/or motions filed.

k. *Description of Project:* The proposed run-of-river Indian River Hydroelectric Project will consist of: (1) A 6-foot-high, 30-foot-wide diversion structure, to be located at river mile (RM) 0.85; (2) a 40-inch-diameter, 1,550-foot-long penstock; (3) a 30-foot-wide, 40-foot-long, wood frame powerhouse, located at RM 0.55, housing a 250 kW turbine-synchronous generator; (4) a 50-foot-long tailrace returning flows back into Indian River; (5) a 5,900-foot-long transmission line; and (6) appurtenant facilities.

When a Declaration of Intention is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine if the interests of interstate or foreign commerce would be affected by the proposed project. The Commission also determines whether or not the project: (1) Would be located on a navigable waterway; (2) would occupy or affect public lands or reservations of the United States; (3) would utilize surplus water or water power from a government dam; or (4) if applicable, has involved or would involve any construction subsequent to 1935 that may have increased or would increase the project's head or generating capacity, or have otherwise significantly modified the project's pre-1935 design or operation.

l. *Locations of the Application:* Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the

document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208–3676, or TTY, contact (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "PROTESTS", AND/OR "MOTIONS TO INTERVENE", as applicable, and the Docket Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the

Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010–5646 Filed 3–15–10; 8:45 am]

BILLING CODE 6717–01–P

FEDERAL ENERGY REGULATORY COMMISSION

Sunshine Act Meeting Notice

March 11, 2010.

The following notice of meeting is published pursuant to section 3(a) of the government in the Sunshine Act (Pub. L. 94–409), 5 U.S.C. 552b:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: March 18, 2010, 10 a.m.

PLACE: Room 2C, 888 First Street, NE., Washington, DC 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda, * **Note**—Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION: Kimberly D. Bose, Secretary, Telephone (202) 502–8400. For a recorded message listing items struck from or added to the meeting, call (202) 502–8627.

This is a list of matters to be considered by the Commission. It does not include a listing of all documents relevant to the items on the agenda. All public documents, however, may be viewed online at the Commission's Web site at <http://www.ferc.gov> using the eLibrary link, or may be examined in the Commission's Public Reference Room.

957TH—MEETING; REGULAR MEETING, MARCH 18, 2010, 10 A.M.

Item No.	Docket No.	Company
Administrative		
A–1	AD02–1–000	Agency Administrative Matters.
A–2	AD02–7–000	Customer Matters, Reliability, Security and Market Operations.
Electric		
E–1	RM10–17–000	Demand Response Compensation in Organized Wholesale Energy Markets.
E–2	EL09–68–000	PJM Interconnection, L.L.C.
E–3	RM06–16–009	Mandatory Reliability Standards for the Bulk Power System.
E–4	RM06–16–010	Mandatory Reliability Standards for the Bulk Power System.
E–5	RM06–22–008	Mandatory Reliability Standards for Critical Infrastructure Protection.
E–6	RM08–13–000	Transmission Relay Loadability Reliability Standard.
E–7	RM09–13–000	Time Error Correction Reliability Standard.
E–8	RM09–15–000	Version One Regional Reliability Standard for Resource and Demand Balancing.
E–9	RM09–18–000	Revision to Electric Reliability Organization Definition of Bulk Electric System.
E–9	RM10–6–000	Interpretation of Transmission Planning Reliability Standard.