document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern time on Thursday, April 8, 2010.

Kimberly D. Bose,

Secretary. [FR Doc. 2010–8214 Filed 4–9–10; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR10-13-000; PR03-17-000]

Chevron Keystone Gas Storage, LLC; Notice of Notification of Change in Market Power Analysis and Request for Renewed Approval of Market-Based Rates

April 5, 2010.

Take notice that on March 31, 2010, Chevron Keystone Gas Storage, LLC (Keystone) filed pursuant to section 284.504 of the Commission's regulations and the January 23, 2004 Commission order in Docket No. PR03–17–000, a notification of change in market power analysis and request for renewed approval of market-based rates for its storage and hub services, including wheeling services, provided under its limited jurisdiction certificate.

Any person desiring to participate in this rate proceeding must file a motion to intervene or a protest in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at *http://www.ferc.gov*. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov*, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern time April 19, 2010.

Kimberly D. Bose,

Secretary. [FR Doc. 2010–8215 Filed 4–9–10; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD10-9-000]

Guidance on Simultaneous Transmission Import Limit Studies for the Northwest Region; Notice of Pre-Filing Technical Conference for Northwest Region Transmission Owners

April 5, 2010.

Take notice that Commission staff will convene a telephonic technical conference in the above-referenced proceeding on Tuesday, April 13, 2010 at 1 p.m. (Eastern Standard Time). The conference is expected to last for approximately two hours.

The purpose of the conference is to give transmission owners in the Northwest region an opportunity to ask questions regarding the Simultaneous Transmission Import Limit Studies (SIL) required as part of their updated market power analyses associated with their market based rate authorizations, which are due in June 2010.

Participants are encouraged to review the SIL study requirements beforehand. In particular, participants should review recent Commission orders on SIL studies ¹ and the December 16, 2009 Technical Conference "Guidance on Simultaneous Transmission Import Limit Studies." To view the archive of the December 16, 2009 Technical Conference follow this link *http://www.ferc.gov/EventCalendar/* EventDetails.

aspx?ID=5001&CalType=%20 &CalendarID=116&Date=12/16/2009 &View=Listview and click on "free live webcast." To view the slides from that technical conference, click on "Staff Presentation" at the same webpage.

The topics to be discussed at this technical conference may include development of seasonal benchmark cases, completeness of SIL study support data files (monitor, contingency, and subsystem files), scaling methodologies, identification of energy transfer limits, transfer distribution factors, OASIS practices, methods to identify available uncommitted generation, application of net area interchange, and alternative methods to adjust net area interchange for a study area with two, noncontiguous first-tier areas.

The technical conference is open to all interested persons but will focus only on the Northwest region transmission owners and their pending updated market power analyses. Interested persons planning to participate in the technical conference are strongly encouraged to submit in writing any questions that they would like addressed at least three days before the technical conference, and preferably sooner.

Please contact Alfred Corbett or Rakesh Batra to receive the phone number and verification code to join the technical conference or to request further information. Requests for the call-in information should be submitted to *alfred.corbett@ferc.gov* and *rakesh.batra@ferc.gov* by Friday, April 9, 2010 and include "AD10–9–000 Request for call-in information" in the subject line.

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an e-mail to *accessibility@ferc.gov* or call toll free (866) 208–3372 (voice) or (202) 502– 8659 (TTY), or send a fax to (202) 208– 2106 with the required accommodations.

Kimberly D. Bose,

Secretary. [FR Doc. 2010–8216 Filed 4–9–10; 8:45 am] BILLING CODE 6717–01–P

¹ See, e.g., Carolina Power & Light Company, 128 FERC ¶ 61,039, order on clarification 129 FERC ¶ 61,152 (2009).