

proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

**Magalie R. Salas,**  
Secretary.

[FR Doc. 02-11597 Filed 5-8-02; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Tendered for Filing With the Commission, Solicitation of Additional Study Requests, and Establishing Procedures for Relicensing and a Deadline for Submission of Final Amendments

May 3, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2574-032.

c. *Date Filed:* April 29, 2002.

d. *Applicant:* Merimil Limited Partnership.

e. *Name of Project:* Lockwood Project.

f. *Location:* On the Kennebec River in Kennebec County, near City of Waterville and Town of Winslow, Maine. The project does not affect federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Mr. F. Allen Wiley, Kennebec Hydro Resources Inc., c/o FPL Energy Maine Hydro, LLC, 150 Main Street, Lewiston, ME 04240, (207) 795-1342.

i. *FERC Contact:* David Turner, (202) 219-2844 or david.turner@ferc.gov.

j. *Cooperating agencies:* We are asking Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in item k below.

k. *Deadline for filing additional study requests and requests for cooperating agency status:* June 28, 2002.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the

official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Additional study requests and requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

l. This application is not ready for environmental analysis at this time.

m. *The existing Lockwood Project consists of:* (1) A 1,300-foot-long concrete gravity dam, consisting of three spillway sections, a small island, and the forebay headworks; (2) 450-foot-long forebay; (3) a 81.5-acre reservoir; (3) two powerhouses, one containing six vertical Francis type turbines and the second containing one horizontal variable pitch kaplan turbine, for a total installed capacity of 7,250 kilowatts; (4) about 4,225 feet of buried and overhead transmission lines; and (5) appurtenant facilities. The project is estimated to generate an average of 30,911 megawatt-hours annually.

n. A copy of the application is on file with the Commission and is available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link—select "Docket #" and follow the instructions (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

o. With this notice, we are initiating consultation with the MAINE STATE HISTORIC PRESERVATION OFFICER (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

p. *Procedural schedule and final amendments:* The application will be processed according to the following milestones, some of which may be combined to expedite processing: Notice of application has been accepted for filing

Notice of NEPA Scoping (unless scoping has already occurred)

Notice of application is ready for environmental analysis

Notice of the availability of the draft NEPA document

Notice of the availability of the final NEPA document

Order issuing the Commission's decision on the application

Final amendments to the application must be filed with the Commission no

later than 30 days from the issuance date of the notice of ready for environmental analysis.

**Magalie R. Salas,**  
Secretary.

[FR Doc. 02-11598 Filed 5-8-02; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Ready for Environmental Analysis and Solicitation of Comments, Recommendations, Terms and Conditions, and Prescriptions

May 3, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Original Minor License.

b. *Project No.:* P-11797-000.

c. *Date filed:* July 29, 1999.

d. *Applicant:* Grande Pointe Power Corporation.

e. *Name of Project:* Three Rivers Hydroelectric Project.

f. *Location:* On the St. Joseph River in the city of Three Rivers, St. Joseph County, Michigan. The project does not utilize federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 USC 791(a)—825(r).

h. *Applicant Contact:* Mr. Monroe E. Learn, Grand Pointe Power Corporation, 503 West Michigan Avenue, Three Rivers, MI 54601.

Ph. # 1-(616)273-8828.

i. *FERC Contact:* Mr. Sean Murphy, e-mail [sean.murphy@ferc.gov](mailto:sean.murphy@ferc.gov) or telephone (202) 219-2964.

j. *Deadline for filing comments, recommendations, terms and conditions and prescriptions:* 60 days from the date of issuance of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Comments, recommendations, terms and conditions, and prescriptions, as well as protests and interventions, may be filed electronically via the Internet in lieu of paper. See 18 CFR

385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the

official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is ready for environmental analysis.

l. *Description of the Project:* The project consists of the following existing facilities: (1) A right earthen embankment, 750 feet long; (2) a left earthen embankment, 200 feet long; (3) a 283 foot long spillway section with 19 structural steel slide gates, each 15 feet wide and 4.8 feet high yielding an overall spillway elevation of 797.2 feet NGVD; (4) a 601-acre reservoir with a normal water surface elevation of 797.0 feet NGVD; (5) a powerhouse containing 3 vertical Francis turbines each connected to a generator unit for a total installed capacity of 900 kW; and (6) appurtenant facilities. The average annual energy generation is 3,844,920 kWh. Power generated by the project is sold to the city of Sturgis.

m. A copy of the application is on file with the Commission and is available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link-select "Docket #" and follow the instructions (call 202 208-2222 for assistance). The applicant also has a copy available for inspection and reproduction at the address in item h. above.

n. Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

o. The Commission directs, pursuant to Section 4.34(b) of the Regulations (*see* order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the

application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," OR "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Magalie R. Salas,

Secretary.

[FR Doc. 02-11599 Filed 5-8-02; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RM98-1-000]

### Regulations Governing Off-the-Record Communications; Public Notice

May 3, 2002.

This constitutes notice, in accordance with 18 CFR 385.2201(h), of the receipt of exempt and prohibited off-the-record communications.

Order No. 607 (64 FR 51222, September 22, 1999) requires Commission decisional employees, who make or receive an exempt or a prohibited off-the-record communication relevant to the merits of a contested on-the-record proceeding, to deliver a copy of the communication, if written, or a summary of the substance of any oral communication, to the Secretary.

Prohibited communications will be included in a public, non-decisional file associated with, but not part of, the decisional record of the proceeding. Unless the Commission determines that the prohibited communication and any responses thereto should become part of the decisional record, the prohibited off-the-record communication will not be considered by the Commission in reaching its decision. Parties to a proceeding may seek the opportunity to respond to any facts or contentions made in a prohibited off-the-record communication, and may request that the Commission place the prohibited communication and responses thereto in the decisional record. The Commission will grant such requests only when it determines that fairness so requires. Any person identified below as having made a prohibited off-the-record communication should serve the document on all parties listed on the official service list for the applicable proceeding in accordance with Rule 2010, 18 CFR 385.2010.

Exempt off-the-record communications will be included in the decisional record of the proceeding, unless the communication was with a cooperating agency as described by 40 CFR 1501.6, made under 18 CFR 385.2201(e)(1)(v).

The following is a list of exempt and prohibited off-the-record communications received in the Office of the Secretary within the preceding 14 days. Copies of this filing are on file with the Commission and are available for public inspection. The documents may be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance).

## EXEMPT

Docket No.	Date filed	Presenter or requester
1. Project Nos. 1932-004, 1933-010 and 1934-010 .....	4-22-02	Jon Cofrancesco.
2. CP01-176-000 .....	4-23-02	Laura Turner.*
3. CP01-176-000 .....	4-23-02	Laura Turner.**

\* Summary of 4/17 Field Visit attended by representatives of FERC, GSX-US and the U.S. Fish and Wildlife Service