

Applicants: Cameron Interstate Pipeline, LLC.

Description: Annual Transportation Imbalances and Cash-Out Activity report of Cameron Interstate Pipeline, LLC.

Filed Date: 4/29/25.

Accession Number: 20250429–5322.

Comment Date: 5 p.m. ET 5/12/25.

Docket Numbers: RP25–850–000.

Applicants: Cameron Interstate Pipeline, LLC.

Description: Annual Operational Imbalances and Cash-out Activity report of Cameron Interstate Pipeline, LLC.

Filed Date: 4/29/25.

Accession Number: 20250429–5323.

Comment Date: 5 p.m. ET 5/12/25.

Docket Numbers: RP25–851–000.

Applicants: Cameron Interstate Pipeline, LLC.

Description: Operational Transactions report of Cameron Interstate Pipeline, LLC.

Filed Date: 4/29/25.

Accession Number: 20250429–5324.

Comment Date: 5 p.m. ET 5/12/25.

Docket Numbers: RP25–852–000.

Applicants: Cameron Interstate Pipeline, LLC.

Description: Annual Operational Imbalances and Cash-Out Activity report of Cameron Interstate Pipeline, LLC.

Filed Date: 4/29/25.

Accession Number: 20250429–5325.

Comment Date: 5 p.m. ET 5/12/25.

Docket Numbers: RP25–853–000.

Applicants: Gillis Hub Pipeline, LLC.

Description: Annual Operational Transactions Report of Gillis Hub Pipeline, LLC.

Filed Date: 4/29/25.

Accession Number: 20250429–5326.

Comment Date: 5 p.m. ET 5/12/25.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: PR25–40–001.

Applicants: Enable Oklahoma Intrastate Transmission, LLC.

Description: 284.123 Rate Filing: Amendment to 451—revised SOC to be effective 4/1/2025.

Filed Date: 5/7/25.

Accession Number: 20250507–5094.

Comment Date: 5 p.m. ET 5/21/25.

Any person desiring to protest in any of the above proceedings must file in

accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <https://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organization, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: May 8, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025–08533 Filed 5–14–25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #3

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER24–1384–003.

Applicants: Tampa Electric Company.

Description: Compliance filing: Second Amendment—Compliance Filing.

Filed Date: 5/8/25.

Accession Number: 20250508–5078.

Comment Date: 5 p.m. ET 5/29/25.

Docket Numbers: ER25–1300–000.

Applicants: Puget Sound Energy, Inc.

Description: Refund Report of Puget Sound Energy, Inc.

Filed Date: 5/7/25.

Accession Number: 20250507–5173.

Comment Date: 5 p.m. ET 5/28/25.

Docket Numbers: ER25–2180–000.

Applicants: Entergy Arkansas, LLC.

Description: 205(d) Rate Filing: Crossover Wind LLC LBA Agreement to be effective 5/9/2025.

Filed Date: 5/8/25.

Accession Number: 20250508–5056.

Comment Date: 5 p.m. ET 5/29/25.

Docket Numbers: ER25–2181–000.

Applicants: PJM Interconnection, L.L.C.

Description: 205(d) Rate Filing: Original GIA SA No. 7653; AD2–074/AF1–042/AG1–038; Cancellation of ISA No. 6396 to be effective 4/8/2025.

Filed Date: 5/8/25.

Accession Number: 20250508–5072.

Comment Date: 5 p.m. ET 5/29/25.

Docket Numbers: ER25–2182–000.

Applicants: Energy Prepay VIII, LLC.

Description: Initial Rate Filing:

Baseline new to be effective 5/9/2025.

Filed Date: 5/8/25.

Accession Number: 20250508–5102.

Comment Date: 5 p.m. ET 5/29/25.

Docket Numbers: ER25–2183–000.

Applicants: 59TC 8me LLC.

Description: 205(d) Rate Filing: 59TC 8me LLC A and R Master Interconnection Services Agreement to be effective 5/9/2025.

Filed Date: 5/8/25.

Accession Number: 20250508–5105.

Comment Date: 5 p.m. ET 5/29/25.

Docket Numbers: ER25–2184–000.

Applicants: Energy Prepay IX, LLC.

Description: Initial Rate Filing:

Baseline new to be effective 5/9/2025.

Filed Date: 5/8/25.

Accession Number: 20250508–5106.

Comment Date: 5 p.m. ET 5/29/25.

Docket Numbers: ER25–2185–000.

Applicants: National Grid Generation LLC.

Description: 205(d) Rate Filing: 2025–05–08 NG Generation Application for Market-Based Rate Authority & Waivers to be effective 7/8/2025.

Filed Date: 5/8/25.

Accession Number: 20250508–5108.

Comment Date: 5 p.m. ET 5/29/25.

Take notice that the Commission received the following public utility holding company filings:

Docket Numbers: PH25–8–000.

Applicants: REMC Assets, LP.

Description: REMC Assets, LP submits FERC 65–B Notice of Change in Fact to Waiver Notification.

Filed Date: 5/7/25.

Accession Number: 20250507–5169.

Comment Date: 5 p.m. ET 5/28/25.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18

CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <https://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

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For public inquiries and assistance with making filings such as interventions, comments, or requests for

rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Dated: May 8, 2025.

Carlos D. Clay,
Deputy Secretary.

[FR Doc. 2025-08528 Filed 5-14-25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CD25-4-000]

Goleta Water District; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On May 6, 2025, Goleta Water District filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal

Power Act (FPA). The proposed Edison Hydroelectric Energy Recovery Project would have an installed capacity of 15 kilowatts (kW) and would be located at the Edison Pumping Station, in Goleta, Santa Barbara County, California.

Applicant Contact: Gregg Semler, InPipe Energy, 830 NE Holladay St., Portland, OR 97232, 503-341-0004, gregg@inpipeenergy.com.

FERC Contact: Christopher Chaney, 202-502-6778, christopher.chaney@ferc.gov.

Qualifying Conduit Hydropower Facility Description: The project would consist of: (1) one pump as turbine generating unit with a capacity of 15 kW and (2) appurtenant facilities. The proposed project would have an estimated annual generation of approximately 88 megawatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A)	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i)	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii)	The facility has an installed capacity that does not exceed 40 megawatts	Y
FPA 30(a)(3)(C)(iii)	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Y

Preliminary Determination: The proposed Edison Hydroelectric Energy Recovery Project will not alter the primary purpose of the conduit, which is for municipal use. Therefore, based upon the above criteria, Commission staff preliminarily determines that the operation of the project described above satisfies the requirements for a qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing.

Comments and Motions to Intervene: Deadline for filing comments, comments contesting whether the facility meets the qualifying criteria, and motions to intervene: June 9, 2025.

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.

Filing and Service of Responsive Documents: All filings must (1) bear in

all capital letters the “COMMENTS,” “COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY,” or “MOTION TO INTERVENE,” as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the Commission's regulations.¹ All comments contesting Commission staff's preliminary determination that the facility meets the qualifying criteria must set forth their evidentiary basis.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access

publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as comments or motions to intervene, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission's eFiling system at <https://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may send a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory

¹ 18 CFR 385.2001 through 2005 (2024).