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**SUPPLEMENTARY INFORMATION:** We are correcting the May 16, 2025, NIA to remove the statement that no more than 5 percent of grant funds may be used for direct administration of the grant project because, as stated in another section of the NIA, the program does not include any program-specific limitation on administrative expenses.

#### Correction

In FR Doc. No. 2025-08766, in the **Federal Register** published on May 16, 2025 (90 FR 21021), we make the following correction:

On Page 21026, in the first column, under the heading *4. Funding Restrictions*, revise the last paragraph in this section to remove the statement, “In accordance with section 437(d)(1) of GEPA, 20 U.S.C. 1232(d)(1), we establish that no more than 5 percent of grant funds may be used for direct administration of the grant project.” This correction is necessary to clarify that the program does not impose specific limits on administrative expenses.

*Program Authority:* Title IV, part C of the ESEA, as amended.

*Accessible Format:* On request to the contact person listed under **FOR FURTHER INFORMATION CONTACT**, individuals with disabilities can obtain this notice, the NIA, and a copy of the application in an accessible format. The Department will provide the requestor with an accessible format that may include Rich Text Format (RTF) or text format (txt), a thumb drive, an MP3 file, braille, large print, audiotape, or compact disc, or other accessible format.

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your search to documents published by the Department.

**Hayley B. Sanon,**

*Principal Deputy Assistant Secretary and Acting Assistant Secretary, Office of Elementary and Secondary Education.*

[FR Doc. 2025-10367 Filed 6-6-25; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 1494-000]

#### Grand River Dam Authority; Notice of Authorization for Continued Project Operation

The license for the Pensacola Hydroelectric Project No. 1494 was issued for a period ending May 31, 2025.

Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee(s) under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 1494 is issued to Grand River Dam Authority for a period effective June 1, 2025, through May 31, 2026, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first.

If issuance of a new license (or other disposition) does not take place on or before May 31, 2026, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1)

of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that Grand River Dam Authority is authorized to continue operation of the Pensacola Hydroelectric Project under the terms and conditions of the prior license until the issuance of a subsequent license for the project or other disposition under the FPA, whichever comes first.

Dated: June 3, 2025.

**Debbie-Anne A. Reese,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. CP17-101-007; CP20-49-001]

#### Transcontinental Gas Pipe Line Company, LLC; Notice of Petition and Establishing Intervention Deadline

Take notice that on May 29, 2025, Transcontinental Gas Pipe Line Company, LLC (Transco), P.O. Box 1396, Houston, Texas 77251-1396, filed a petition pursuant to § 385.207 and part 157 of the Commission's regulations and section 7(c) of the Natural Gas Act (NGA) seeking reissuance of its certificate of public convenience and necessity, as amended, authorizing Transco to construct and operate its previously approved Northeast Supply Enhancement Project (Project) (Petition).<sup>1</sup>

Specifically, Transco requests reissuance of certificate authority to: (i) construct the 10.17-mile-long, 42-inch-diameter Quarryville Loop in Lancaster County, Pennsylvania; (ii) construct the 3.43-mile-long, 26-inch-diameter Madison Loop in Middlesex County, New Jersey; (iii) construct the 23.49-mile-long, 26-inch-diameter Raritan Bay Loop in Middlesex County, New Jersey, and New Jersey and New York State waters; (iv) add 21,902 horsepower (hp) at its Compressor Station (CS) 200 in Chester County, Pennsylvania; (v) construct the new 32,000 hp CS 206 in Somerset County, New Jersey; and (vi) construct various additional facilities.

<sup>1</sup> *Transcontinental Gas Pipe Line Company, LLC*, 167 FERC ¶ 61,110 (2019), *order denying reh'g and stay*, 171 FERC ¶ 61,031 (2020), *amended*, 172 FERC ¶ 61,036 (2020), *vacated*, 187 FERC ¶ 61,145 (2024).