

**DATES:** Interested parties are invited to submit written data, comments, or views with respect to this permit application by November 26, 2021. This application may be inspected by interested parties at the Permit Office, address below.

**ADDRESSES:** Comments should be addressed to Permit Office, Office of Polar Programs, National Science Foundation, 2415 Eisenhower Avenue, Alexandria, Virginia 22314 or [ACApermits@nsf.gov](mailto:ACApermits@nsf.gov).

**FOR FURTHER INFORMATION CONTACT:** Polly Penhale, ACA Permit Officer, at the above address, 703-292-8030.

**SUPPLEMENTARY INFORMATION:** The National Science Foundation, as directed by the Antarctic Conservation Act of 1978 (Pub. L. 95-541, 45 CFR 670), as amended by the Antarctic Science, Tourism and Conservation Act of 1996, has developed regulations for the establishment of a permit system for various activities in Antarctica and designation of certain animals and certain geographic areas as requiring special protection. The regulations establish such a permit system to designate Antarctic Specially Protected Areas.

#### Application Details

*Permit Application: 2022-014*

1. *Applicant:* Nicole Abbot, Vice-President, Wilderness Travel, 1102 Ninth St., Berkley, CA 94710

*Activity for Which Permit is Requested:* Waste management. The applicant seeks an Antarctic Conservation Act permit for waste management activities associated with the use of unmanned aerial systems (UASs) in Antarctica. The applicant proposes using quadcopter UAS for commercial filmmaking purposes in areas surrounding South Georgia Island and the Antarctic Peninsula. UAS are only to be flown by pilots with extensive experience in the proposed regions. The applicant includes various mitigation measures to limit potential impacts to the environment. These measures include the following: Safety measures that minimize the risk of equipment failure, using observers to maintain visual line of sight with the aircraft and to aid in possible retrieval, not flying above any concentrations of wildlife and disinfecting UAVs after flight to prevent possible contamination between operation sites. The applicant seeks a waste permit to cover any accidental release that may result from UAS use.

*Location:* Antarctic Peninsula Region.

*Dates of Permitted Activities:* November 23, 2021–December 12, 2021.

*Permit Application: 2022-019*

2. *Applicant:* Walter Barinaga, Crystal Destination Experiences, 1501 Biscayne Blvd. #501, Miami FL, 33132

*Activity for Which Permit is Requested:* Waste management. The applicant seeks an Antarctic Conservation Act permit for waste management activities associated with the use of Unmanned Aerial Systems (UAS) activities in the Antarctic. UAS will be flown by experienced, approved pilots for educational, marketing, and commercial purposes only. Flights will be conducted in fair weather conditions with wind speeds under 25 knots. UAS will not be flown over any concentrations of wildlife or Antarctic Specially Protected Areas or Historical Sites and Monuments. Observers will be present during all flights and will always maintain a visual line of sight with the aircraft. The applicant seeks a waste permit to cover any accidental release that may occur as the result of UAS activities.

*Location:* Antarctic Peninsula Region.

*Dates of Permitted Activities:*

December 1, 2021–March 31, 2022.

*Permit Application: 2022-020*

3. *Applicant:* David Rootes, Antarctic Logistics & Expeditions, 4741 S Commerce Dr., Salt Lake City, UT 84107

*Activity for Which Permit is Requested:* Waste Management. Antarctic Logistics & Expeditions, LLC (ALE) seeks an Antarctic Conservation Act permit for waste management activities associated with logistics and tourism activities to be conducted in Antarctica. The applicant plans to operate a remote camp at Union Glacier, Antarctica, and provide logistical support services for scientific and other expeditions, film crews, and tourists. These activities include aircraft support, cache positioning, camp and field support, resupply, search and rescue, medevac, medical support, and logistic support for some National Operators. Operations will be centered around a main camp located on Union Glacier that is adjacent to a blue-ice runway. The blue-ice runway is a natural feature that requires limited amount of preparation and upkeep for aircraft use. There are standard programs offered on a regular basis including: Climbing trips to Vinson Massif, the Ellsworth Mountains, and the Transantarctic Mountains; ski trips to the Ellsworth Mountains and the Geographic South Pole; ice marathons and sky diving at Union Glacier; and flights to the Geographic South Pole and the emperor

penguin colony at Gould Bay. Several aircraft will be operated by ALE throughout the Antarctic and may consist of the following: Ilyushin IL-76TD90, Boeing 767-300ER, Douglas DC3-TP67, Gulfstream G550, Dassault Falcon 7X, Dassault Falcon 900EX, and De Havilland DHC-6 Twin Otter. ALE plans to allow clients to fly Unmanned Aerial Vehicles (UAV) provided their plan meets certain requirements, including ALE's standard operating procedures, IATTO UAV policy, and civil aviation authority regulations (ICAO, FAA, CAA).

*Location:* Activities are centered around union glacier and in the general area surrounding the Patriot Hills and Ellsworth Mountains. Amundsen-Scott South Pole Station and Gould Bay. General routes from Hercules Cove to South Pole, Berkner Island to South Pole, and Ross Ice Shelf to South Pole.

*Dates of Permitted Activities:*

November 30, 2021–February 2, 2026.

**Erika N. Davis,**

*Program Specialist, Office of Polar Programs.*

[FR Doc. 2021-23364 Filed 10-26-21; 8:45 am]

**BILLING CODE 7555-01-P**

#### NUCLEAR REGULATORY COMMISSION

[Docket Nos. STN 50-528, STN 50-529, and 72-44; NRC-2021-0126]

**In the Matter of Arizona Public Service Company; Salt River Project Agricultural Improvement and Power District; Public Service Company of New Mexico; Palo Verde Nuclear Generating Station, Units 1 and 2; and Independent Spent Fuel Storage Installation**

**AGENCY:** Nuclear Regulatory Commission.

**ACTION:** Transfers of control of licenses; order.

**SUMMARY:** The U.S. Nuclear Regulatory Commission (NRC) is issuing an Order approving the application dated May 19, 2021, as supplemented by letter dated September 14, 2021, filed by Arizona Public Service Company (APS), on behalf of Salt River Project Agricultural Improvement and Power District (SRP) and Public Service Company of New Mexico (PNM). The application sought NRC consent to the partial transfers of Renewed Facility Operating License Nos. NPF-41 and NPF-51 for Palo Verde Nuclear Generating Station (Palo Verde), Units 1 and 2, respectively, and the general license for the Palo Verde Independent Spent Fuel Storage Installation (ISFSI). Specifically, it

sought NRC consent to the transfers from PNM to SRP of a 7.9333330 percent share of the undivided interests in Palo Verde, Unit 1, and of a 0.7933333 percent share of the undivided interests in Palo Verde Unit 2. No physical changes or operational changes were proposed in the application.

**DATES:** The Order was issued on October 21, 2021, and is effective for 1 year.

**ADDRESSES:** Please refer to Docket ID NRC–2021–0126 when contacting the NRC about the availability of information regarding this document. You may obtain publicly available information related to this document using any of the following methods:

- *Federal Rulemaking Website:* Go to <https://www.regulations.gov> and search for Docket ID NRC–2021–0126. Address questions about Docket IDs in *Regulations.gov* to Stacy Schumann; telephone: 301–287–0624; email: [Stacy.Schumann@nrc.gov](mailto:Stacy.Schumann@nrc.gov). For technical questions, contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- *NRC's Agencywide Documents Access and Management System (ADAMS):* You may obtain publicly available documents online in the ADAMS Public Documents collection at <https://www.nrc.gov/reading-rm/adams.html>. To begin the search, select "Begin Web-based ADAMS Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1–800–397–4209, 301–415–4737, or by email to [pdr.resource@nrc.gov](mailto:pdr.resource@nrc.gov). The license transfer order and the NRC staff safety evaluation supporting the order are available in ADAMS under ADAMS Package Accession No. ML21245A072.

- *Attention:* The PDR, where you may examine and order copies of public documents, is currently closed. You may submit your request to the PDR via email at [pdr.resource@nrc.gov](mailto:pdr.resource@nrc.gov) or call 1–800–397–4209 or 301–415–4737, between 8:00 a.m. and 4:00 p.m. (ET), Monday through Friday, except Federal holidays.

**FOR FURTHER INFORMATION CONTACT:** Siva P. Lingam, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001; telephone: 301–415–1564, email: [Siva.Lingam@nrc.gov](mailto:Siva.Lingam@nrc.gov).

**SUPPLEMENTARY INFORMATION:** The text of the Order is attached.

Dated: October 21, 2021.

For the Nuclear Regulatory Commission.

**Siva P. Lingam,**

*Project Manager, Plant Licensing Branch IV,  
Division of Operating Reactor Licensing,  
Office of Nuclear Reactor Regulation.*

## **Attachment—Order Approving Transfers of Control of Licenses**

### **United States of America**

#### **Nuclear Regulatory Commission**

In the Matter of: Arizona Public Service Company, Salt River Project Agricultural Improvement and Power District, Public Service Company of New Mexico, Palo Verde Nuclear Generating Station, Units 1 and 2, and Independent Spent Fuel Storage Installation.

Docket Nos. STN 50–528, STN 50–529, and 72–44.

License Nos. NPF–41 and NPF–51.

## **Order Approving Transfers of Control of Licenses**

### **I**

Arizona Public Service Company (APS) is the licensed operator and a licensed co-owner of Renewed Facility Operating License Nos. NPF–41, NPF–51, and NPF–74 for the Palo Verde Nuclear Generating Station (Palo Verde), Units 1, 2, and 3, respectively, and the general license for the Palo Verde Independent Spent Fuel Storage Installation (ISFSI). Palo Verde is located in Maricopa County, Arizona. The other licensed co-owners (tenants-in-common), Salt River Project Agricultural Improvement and Power District (SRP); Southern California Edison Company; El Paso Electric Company; Public Service Company of New Mexico (PNM); Southern California Public Power Authority; and Los Angeles Department of Water and Power, hold possession-only rights for these licenses (*i.e.*, they are not licensed to operate the facility).

### **II**

By application dated May 19, 2021, as supplemented by letter dated September 14, 2021 (Agencywide Documents Access and Management System (ADAMS) Accession Nos. ML21139A330 and ML21257A399, respectively), APS, on behalf of SRP and PNM (together, the Applicants), requested, pursuant to Title 10 of the *Code of Federal Regulations* (10 CFR) Sections 50.80, "Transfer of licenses," and 72.50, "Transfer of license," that the U.S. Nuclear Regulatory Commission (NRC, the Commission) consent to the partial license transfers from PNM to SRP of a 7.9333330 percent share of the undivided interests in Palo Verde, Unit 1, and of a 0.7933333 percent share of the

undivided interests in Palo Verde, Unit 2.

According to the application, PNM currently has a 10.2 percent possession-only interest in Palo Verde, Units 1, 2, and 3. While most of this interest is directly owned by PNM, the remainder, specifically the Unit 1 interests and Unit 2 interests, is leased from financial institutions pursuant to sale-leaseback transactions PNM executed in 1985 and 1986 with investment and banking firms. As the lessee, PNM retained all the leasehold and control rights and responsibility associated therewith. The NRC consented to these sale-leaseback transactions (ADAMS Accession No. ML021680489). Under the terms of these past transactions, the Unit 1 interests and the Unit 2 interests are currently held in trust and leased to PNM pursuant to the NRC's prior orders, license amendments, and creditor regulations in accordance with 10 CFR 50.81, "Creditor regulations." The sale-leaseback transactions were structured so that although the investment and banking firms own the Unit 1 interests and the Unit 2 interests, none has direct or indirect controlling interest in Palo Verde. Instead, under the leases, PNM retains leasehold and control rights and responsibility under the NRC licenses for these interests.

According to the application, PNM entered into a total of 11 sale-leaseback transactions refinancing portions of its interests in Palo Verde, Units 1 and 2. Six leases have since expired, leaving five remaining. The application concerns those remaining five leases, which are approaching their expiration dates and cannot be renewed, with four leases expiring in 2023 and one in 2024. The financial institutions have agreed to sell and transfer these interests to SRP starting from 2021 and SRP has agreed to purchase these interests, provided that SRP and PNM have secured the requisite approval from the NRC for SRP ownership of the incremental interests once the leases expire.

After the proposed partial license transfers, SRP would own a total of 25.423333 percent of the shares in Unit 1, and 18.2833333 percent of the shares in Unit 2, and PNM would own a total of 2.266667 percent of the shares in Unit 1, and 9.4066667 percent of the shares in Unit 2. APS owns a 29.1 percent tenant-in-common interest and holds both operating and possession rights in the NRC licenses. Further, APS operates, and would continue to operate, each of the Palo Verde units and the ISFSI pursuant to the operating rights granted to it under the license of each Palo Verde unit. The remaining tenant-in-common co-owners that hold

possession-only rights in the NRC licenses are: Southern California Edison Company (15.8 percent); El Paso Electric Company (15.8 percent); Southern California Public Power Authority (5.91 percent); and Los Angeles Department of Water and Power (5.7 percent). Although the ownership interests in Palo Verde would change, significant actions involving operation of the Palo Verde units require unanimity of all owners of Palo Verde. Currently, no entity owns 50 percent or more of the voting interests. The same would be true following the proposed transfers of the leased interests. Accordingly, after the effective date of the transactions, there would be no change in the control of operation of Palo Verde; APS would continue to make all technical decisions that do not require approval from all owners of Palo Verde.

No physical changes or operational changes are proposed in the application.

A notice of the application and opportunity to comment, request a hearing, and petition for leave to intervene on the application was published in the **Federal Register** (FR) on June 29, 2021 (86 FR 34282). The NRC did not receive any comments or hearing requests on the application.

Under 10 CFR 50.80 and 10 CFR 72.50, no license for a production or utilization facility or ISFSI, or any right thereunder, shall be transferred, either voluntarily or involuntarily, directly or indirectly, through transfer of control of the license to any person, unless the Commission gives its consent in writing. Upon review of the information in the application, and other information before the Commission, the NRC staff has determined that PNM can transfer a 7.9333330 percent share of the undivided interests in Palo Verde, Unit 1, and a 0.7933333 percent share of the undivided interest in Palo Verde, Unit 2, to SRP. The proposed transferee is qualified to be the holder of the licenses and transfer of the licenses is otherwise consistent with applicable provisions of law, regulations, and orders issued by the Commission pursuant thereto.

The findings set forth above are supported by an NRC staff safety evaluation dated the same date as this Order, which is available at ADAMS Accession No. ML21245A064.

### III

Accordingly, pursuant to Sections 161b, 161i, and 184 of the Atomic Energy Act of 1954, as amended, 42 U.S.C. 2201(b), 2201(i), and 2234; and 10 CFR 50.80 and 10 CFR 72.50, *it is hereby ordered* that the application regarding the proposed partial license

transfers is approved for Palo Verde Units 1 and 2 and the Palo Verde ISFSI.

*It is further ordered* that after receipt of all required regulatory approvals of the proposed partial license transfers, the Applicants shall inform the Director of the NRC Office of Nuclear Reactor Regulation in writing of such receipt, and of the date of the closing of the transfers, no later than 2 business days prior to the date of the closing of the transfers. Should the transfers not be completed within 1 year of the date of this Order, this Order shall become null and void, provided, however, that upon written application and for good cause shown, such date may be extended by order.

This Order is effective upon issuance.

For further details with respect to this Order, see the application dated May 19, 2021, as supplemented by letter dated September 14, 2021, and the NRC staff's safety evaluation dated the same date as this Order, which are available for public inspection electronically through ADAMS in the NRC Library at <https://www.nrc.gov/reading-rm/adams.html>. Persons who do not have access to ADAMS or who encounter problems accessing the documents located in ADAMS should contact the NRC Public Document Room reference staff by telephone at 1-800-397-4209 or 301-415-4737 or by email to [pdr.resource@nrc.gov](mailto:pdr.resource@nrc.gov).

Dated: October 21, 2021.

For the Nuclear Regulatory Commission.  
/RA/

Bo M. Pham,  
Director, Division of Operating Reactor  
Licensing, Office of Nuclear Reactor  
Regulation.

[FR Doc. 2021-23346 Filed 10-26-21; 8:45 am]

BILLING CODE 7590-01-P

## OFFICE OF PERSONNEL MANAGEMENT

### Submission for Review: Representative Payee Application/ Information Necessary for a Competency Determination

**AGENCY:** Office of Personnel  
Management.

**ACTION:** Emergency notice and request  
for comments.

**SUMMARY:** In accordance with the Paperwork Reduction of 1995, Retirement Services, Office of Personnel Management (OPM) is requesting the Office of Management and Budget (OMB) to conduct an emergency review of an existing information collection.

**DATES:** Comments are encouraged and will be accepted until November 1,

2021. Approval by the Office of Management and Budget (OMB) has been requested by November 1, 2021.

**ADDRESSES:** You may submit comments, identified by docket number and/or Regulatory Information Number (RIN) and title, by the following method:

—*Federal Rulemaking Portal:* <http://www.regulations.gov>. Follow the instructions for submitting comments.

All submissions received must include the agency name and docket number or RIN for this document. The general policy for comments and other submissions from members of the public is to make these submissions available for public viewing at <http://www.regulations.gov> as they are received without change, including any personal identifiers or contact information.

**FOR FURTHER INFORMATION CONTACT:** A copy of this ICR with applicable supporting documentation, may be obtained by contacting the Retirement Services Publications Team, Office of Personnel Management, 1900 E Street NW, Room 3316-L, Washington, DC 20415, Attention: Cyrus S. Benson, or may be obtained by sending an email to [Cyrus.Benson@opm.gov](mailto:Cyrus.Benson@opm.gov) or by fax to (202) 606-0910 or via telephone at (202) 606-4808.

**SUPPLEMENTARY INFORMATION:** As required by the Paperwork Reduction Act of 1995, Public Law 104-13, 109 Stat. 163 (44 U.S.C. 35) as amended by the Clinger-Cohen Act of 1996, Public Law 104-106, 110 Stat. 642 (40 U.S.C. 1401 *et seq.*), OPM is soliciting comments for this collection (OMB No. 3206-0034). The Office of Management and Budget is particularly interested in comments that:

1. Evaluate whether the proposed collection of information is necessary for the proper performance of functions of the agency, including whether the information will have practical utility;

2. Evaluate the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used;

3. Enhance the quality, utility, and clarity of the information to be collected; and

4. Minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submissions of responses.

OPM is publishing a final rule to create 5 CFR part 849—Representative