

Written comments are invited on: (a) whether this collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility; (b) the accuracy of the agency's estimate of the burden imposed by the collection of information; (c) ways to enhance the quality, utility, and clarity of the information collected; and (d) ways to minimize the burden of the collection of information on respondents, including through the use of automated collection techniques or other forms of information technology. Consideration will be given to comments and suggestions submitted in writing within 60 days of this publication by May 5, 2025.

Please direct your written comment to Austin Gerig, Director/Chief Data Officer, Securities and Exchange Commission, c/o Tanya Ruttenberg, 100 F Street NE, Washington, DC 20549 or send an email to: PRA_Mailbox@sec.gov.

Dated: February 26, 2025.

Sherry R. Haywood,

Assistant Secretary.

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BILLING CODE 8011-01-P

SMALL BUSINESS ADMINISTRATION

[Disaster Declaration #20977 and #20978; KENTUCKY Disaster Number KY-20013]

Presidential Declaration Amendment of a Major Disaster for the State of Kentucky

AGENCY: U.S. Small Business Administration.

ACTION: Amendment 1.

SUMMARY: This is an amendment of the Presidential declaration of a major disaster for the State of Kentucky (FEMA-4860-DR), dated February 24, 2025.

Incident: Severe Storms, Straight-line Winds, Flooding, Landslides, and Mudslides.

DATES: Issued on February 25, 2025.

Incident Period: February 14, 2025 and continuing.

Physical Loan Application Deadline Date: April 25, 2025.

Economic Injury (EIDL) Loan Application Deadline Date: November 24, 2025.

ADDRESSES: Visit the MySBA Loan Portal at <https://lending.sba.gov> to apply for a disaster assistance loan.

FOR FURTHER INFORMATION CONTACT: Alan Escobar, Office of Disaster Recovery & Resilience, U.S. Small

Business Administration, 409 3rd Street SW, Suite 6050, Washington, DC 20416, (202) 205-6734.

SUPPLEMENTARY INFORMATION: The notice of the President's major disaster declaration for the State of Kentucky, dated February 24, 2025, is hereby amended to include the following areas as adversely affected by the disaster: *Primary Counties (Physical Damage and Economic Injury Loans):* Floyd. *Contiguous Counties (Economic Injury Loans Only):* Remain unchanged as issued in the original declaration of February 24, 2025.

All other information in the original declaration remains unchanged.

(Catalog of Federal Domestic Assistance Number 59008)

James Stallings,

Associate Administrator, Office of Disaster Recovery & Resilience.

[FR Doc. 2025-03407 Filed 3-3-25; 8:45 am]

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TENNESSEE VALLEY AUTHORITY

New Caledonia Gas Plant Environmental Impact Statement

AGENCY: Tennessee Valley Authority.

ACTION: Record of Decision.

SUMMARY: Tennessee Valley Authority (TVA) has decided to adopt the Preferred Alternative identified in its Final Environmental Impact Statement (EIS; Document ID EISX-455-00-000-1734008442) for the construction of the New Caledonia Gas (NCG) Plant. TVA's Preferred Alternative, Alternative B, involves the construction and operation of an approximately 500 megawatts (MW), dual fuel, simple cycle, frame combustion turbine (CT) facility on the NCG Plant property.

Alternative B will achieve the purpose and need to support continued load growth within TVA's seven-state service territory in a way that is consistent with the recommendations in the 2019 Integrated Resource Plan (IRP). The CTs are needed to provide dispatchable generation capacity to ensure that TVA can reliably meet required year-round generation, maximum capacity system demands, planning reserve margin targets, and comply with a primary objective under the TVA Act that power be sold at rates as low as feasible. The addition of CT units to the fleet supports meeting the growing demand for electricity and enhances system flexibility to integrate distributed resources and renewables such as solar generation. As the amount of solar generation in the TVA

generation portfolio continues to increase, flexibility of the remainder of the fleet becomes even more important.

FOR FURTHER INFORMATION CONTACT: Erica McLamb, NEPA Compliance Specialist, Tennessee Valley Authority, 1101 Market Street, Chattanooga, Tennessee 37402; telephone 423-751-8022; email esmclamb@tva.gov. The Final EIS, this Record of Decision, and other project documents are available on TVA's website at <https://www.tva.gov/nepa>.

SUPPLEMENTARY INFORMATION: This notice is provided in accordance with the National Environmental Policy Act (NEPA), as amended (42 U.S. Code [U.S.C.] 4321 *et seq.*), the Council on Environmental Quality (CEQ)'s regulations for implementing NEPA (40 Code of Federal Regulations (CFR) 1500 through 1508, as updated April 20, 2022), and TVA's NEPA procedures (18 CFR 1318). On January 20, 2025, President Trump issued executive orders that (1) directed the Council on Environmental Quality to "provide guidance on implementing NEPA, 42 U.S.C. 4321 *et seq.*, and propose rescinding CEQ's NEPA regulations found at 40 CFR 1500 *et seq.*;" and (2) revoked all executive orders on environmental justice. These revoked E.O.s will no longer inform TVA's environmental analysis in NEPA documents. Although TVA anticipates receiving further guidance from CEQ, the Final Environmental Impact Statement and this Record of Decision were prepared pursuant to CEQ regulations at the time of preparation.

TVA is a corporate agency and instrumentality of the United States that provides electricity for 153 local power companies (LPC) serving approximately 10 million people as well as directly serving commercial, industrial, and government customers in the Tennessee Valley—an 80,000-square-mile region comprised of Tennessee and parts of Virginia, North Carolina, Georgia, Alabama, Mississippi, and Kentucky.

Planning Basis and Assumptions

In 2019, TVA completed its IRP and associated IRP EIS. The 2019 IRP identified various energy resource options that TVA may pursue to meet the energy needs of the Tennessee Valley region over a 20-year planning period. The Preferred Alternative aligns with the 2019 IRP. The strategic direction established by the 2019 IRP and results from recommended near-term actions formed the basis for TVA's asset strategy, which continues to support affordable, reliable, and cleaner energy for customers. The 2019 IRP