

any environmental document, if applicable, to follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of any environmental document cannot also intervene. *See* 94 FERC ¶ 61,076 (2001).

k. *Water Quality Certification*: A water quality certificate under section 401 of the Clean Water Act may be required for this proposal from the Utah Department of Environmental Quality (Utah DEQ). The applicant must file no later than 60 days following the date of issuance of this notice either: (1) a copy of the request for water quality certification submitted to the Utah DEQ; or (2) a copy of the water quality certification or evidence of waiver of water quality certification.

l. *Deadline for filing comments, motions to intervene, protests, recommendations, and terms and conditions*: 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, protests, recommendations, and terms and conditions using the Commission's eFiling system at <https://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://www.ferc.gov/docs-filing/ecomment.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. The first page of any filing should include the docket numbers P-597-025 and P-15372-000. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission

relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

m. *Description of Request*: PacifiCorp's application seeks an exemption from the licensing requirements of Part 1 of the Federal Power Act (conduit exemption, P-15372), and an administrative surrender of the license for the Stairs Project (surrender, P-597). The proposal does not involve any construction, modification, deconstruction, or ground disturbance. PacifiCorp would continue operating the project as it currently does; however, certain currently licensed facilities would be removed from the Commission's jurisdiction as part of the surrender, while other facilities would remain under the Commission's jurisdiction as part of the conduit exemption, as detailed below.

Facilities to be Removed from Commission Jurisdiction under the Proposed Surrender: (1) a 150-foot-long and 35-foot-high earth-fill diversion dam (Storm Mountain Dam); (2) a reinforced concrete spillway; (3) a reinforced concrete intake structure; (4) a 2,850-foot-long penstock; (5) a 7-foot-wide by 5.3-foot-deep reinforced concrete tailrace; and (6) other appurtenances. The aforementioned facilities would remain in place and operational as part of the water supply system.

Facilities to Remain under Commission Jurisdiction under the Proposed Conduit Exemption: an existing 100-foot-wide by 35-foot-long masonry powerhouse containing one generating unit with an installed capacity of 1,200 kilowatts and appurtenances.

n. *Locations of the Application*: This filing may be viewed on the Commission's website at <https://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <https://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. Agencies may obtain copies of the application directly from the applicant.

o. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

p. *Comments, Protests, or Motions to Intervene*: Anyone may submit

comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

q. *Filing and Service of Documents*: Any filing must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "PROTEST", "MOTION TO INTERVENE", or "TERMS AND CONDITIONS", as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

r. The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, Tribal members, and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Dated: May 15, 2025.

Carlos D. Clay,
Deputy Secretary.

[FR Doc. 2025-09103 Filed 5-20-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following Complaints and Compliance filings in EL Dockets:

Docket Numbers: EL25–83–000;
QF89–274–029.

Applicants: Selkirk Cogen Partners, L.P., Selkirk Cogen Partners, L.P.

Description: Petition for Declaratory Order of Selkirk Cogen Partners, L.P.

Filed Date: 5/9/25.

Accession Number: 20250509–5209.

Comment Date: 5 p.m. ET 6/9/25.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER24–2037–002.

Applicants: Tucson Electric Power Company.

Description: Compliance filing: Order Nos. 2023 and 2023–A Supplement to Second Compliance Filing to be effective 8/15/2024.

Filed Date: 5/14/25.

Accession Number: 20250514–5159.

Comment Date: 5 p.m. ET 6/4/25.

Docket Numbers: ER25–1760–000.

Applicants: Braintree MA BESS 1 LLC.

Description: Amendment to March 25, 2025, Braintree MA BESS 1 LLC tariff filing.

Filed Date: 5/13/25.

Accession Number: 20250513–5147.

Comment Date: 5 p.m. ET 5/23/25.

Docket Numbers: ER25–1828–001.

Applicants: Midcontinent Independent System Operator, Inc., Michigan Electric Transmission Company, LLC.

Description: Tariff Amendment: Michigan Electric Transmission Company, LLC submits tariff filing per 35.17(b): 2025–05–15 SA 4465 METC-Coldwater Sub IFA to be effective 5/31/2025.

Filed Date: 5/15/25.

Accession Number: 20250515–5071.

Comment Date: 5 p.m. ET 6/5/25.

Docket Numbers: ER25–1829–001.

Applicants: Midcontinent Independent System Operator, Inc., Michigan Electric Transmission Company, LLC.

Description: Tariff Amendment: Michigan Electric Transmission Company, LLC submits tariff filing per 35.17(b): 2025–05–15 SA 4466 METC-City of Marshall Sub IFA to be effective 5/31/2025.

Filed Date: 5/15/25.

Accession Number: 20250515–5075.

Comment Date: 5 p.m. ET 6/5/25.

Docket Numbers: ER25–2220–000.

Applicants: VIOTAS Texas LLC.
Description: Supplement to 05/14/2025, VIOTAS Texas LLC tariff filing.

Filed Date: 5/14/25.

Accession Number: 20250514–5169.

Comment Date: 5 p.m. ET 5/27/25.

Docket Numbers: ER25–2222–000.

Applicants: American Transmission Systems, Incorporated.

Description: § 205(d) Rate Filing: ATSI submits Revised SA No. 6938 and SA No. 7215 to be effective 7/15/2025.

Filed Date: 5/15/25.

Accession Number: 20250515–5007.

Comment Date: 5 p.m. ET 6/5/25.

Docket Numbers: ER25–2223–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: NSA, Original SA No. 7695 Queue Position No. AF1–007 to be effective 7/15/2025.

Filed Date: 5/15/25.

Accession Number: 20250515–5008.

Comment Date: 5 p.m. ET 6/5/25.

Docket Numbers: ER25–2224–000.

Applicants: Black Hills Power, Inc.

Description: § 205(d) Rate Filing: Filing of LGIA with Vedauwoo Holdings Black Hills 1, LLC to be effective 4/29/2025.

Filed Date: 5/15/25.

Accession Number: 20250515–5035.

Comment Date: 5 p.m. ET 6/5/25.

Docket Numbers: ER25–2225–000.

Applicants: Adams Wind Farm, LLC.

Description: Tariff Amendment: Notice of Cancellation of Market-Based Rate Tariff to be effective 5/15/2025.

Filed Date: 5/15/25.

Accession Number: 20250515–5041.

Comment Date: 5 p.m. ET 6/5/25.

Docket Numbers: ER25–2226–000.

Applicants: Southern California Edison Company.

Description: § 205(d) Rate Filing: Amended GIA/DSA, Mammoth G2 (WDT1678–WDT1726/SA Nos. 1128–1129) to be effective 5/16/2025.

Filed Date: 5/15/25.

Accession Number: 20250515–5044.

Comment Date: 5 p.m. ET 6/5/25.

Docket Numbers: ER25–2227–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 4381 OG&E GIA to be effective 5/4/2025.

Filed Date: 5/15/25.

Accession Number: 20250515–5055.

Comment Date: 5 p.m. ET 6/5/25.

Docket Numbers: ER25–2228–000.

Applicants: Bobilli BSS, LLC.

Description: Tariff Amendment: Notice of Cancellation of Market-Based Rate Tariff to be effective 5/15/2025.

Filed Date: 5/15/25.

Accession Number: 20250515–5056.

Comment Date: 5 p.m. ET 6/5/25.

Docket Numbers: ER25–2229–000.

Applicants: Garwind, LLC.

Description: Tariff Amendment: Notice of Cancellation of Market-Based Rate Tariff to be effective 5/15/2025.

Filed Date: 5/15/25.

Accession Number: 20250515–5060.

Comment Date: 5 p.m. ET 6/5/25.

Docket Numbers: ER25–2230–000.

Applicants: Rose Creek Wind, LLC.

Description: Tariff Amendment: Notice of Cancellation of Market-Based Rate Tariff to be effective 5/15/2025.

Filed Date: 5/15/25.

Accession Number: 20250515–5066.

Comment Date: 5 p.m. ET 6/5/25.

Docket Numbers: ER25–2231–000.

Applicants: SF Wind Enterprises, LLC.

Description: Tariff Amendment: Notice of Cancellation of Market-Based Rate Tariff to be effective 5/15/2025.

Filed Date: 5/15/25.

Accession Number: 20250515–5067.

Comment Date: 5 p.m. ET 6/5/25.

Docket Numbers: ER25–2232–000.

Applicants: Illinois Generation LLC.

Description: Initial Rate Filing: Shared Facilities Agreement to be effective 5/16/2025.

Filed Date: 5/15/25.

Accession Number: 20250515–5113.

Comment Date: 5 p.m. ET 6/5/25.

Docket Numbers: ER25–2233–000.

Applicants: Petersburg Energy Center, LLC.

Description: Initial Rate Filing: Application for Market Based Rate to be effective 7/1/2025.

Filed Date: 5/15/25.

Accession Number: 20250515–5120.

Comment Date: 5 p.m. ET 6/5/25.

Docket Numbers: ER25–2234–000.

Applicants: Heritage Prairie Solar LLC.

Description: Initial Rate Filing: Certificate of Concurrence—SFA with IL Generation to be effective 5/16/2025.

Filed Date: 5/15/25.

Accession Number: 20250515–5122.

Comment Date: 5 p.m. ET 6/5/25.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date.

Protests may be considered, but intervention is necessary to become a party to the proceeding. eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other

information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organization, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Dated: May 15, 2025.

Carlos D. Clay,

Deputy Secretary

[FR Doc. 2025-09097 Filed 5-20-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2302-101]

Brookfield White Pine Hydro LLC; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* New Major License.
- b. *Project No.:* 2302-101.
- c. *Date Filed:* August 28, 2024.
- d. *Applicant:* Brookfield White Pine Hydro LLC.
- e. *Name of Project:* Lewiston Falls Hydroelectric Project (project).
- f. *Location:* On the Androscoggin River in the Cities of Lewiston and Auburn, and the Town of Durham, Androscoggin County, Maine.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contact:* Luke T. Anderson, Brookfield Renewable, 150 Main Street, Lewiston, Maine 04240; (207) 755-5613; email at Luke.Anderson@brookfieldrenewable.com.
- i. *FERC Contact:* Lauren Townson at (202) 502-8572, or Lauren.Townson@ferc.gov.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* on or before 5:00 p.m. Eastern Time on July 14, 2025; reply comments are due on or before 5:00 p.m. Eastern Time on September 2, 2025.

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCOOnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Lewiston Falls Hydroelectric Project (P-2302-101).

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is now ready for environmental analysis.

l. *The existing Lewiston Falls Hydroelectric Project consists of:* (1) a dam consisting of 5 distinct sections: (a) a 154-foot-long stone masonry section topped with a single rubber dam for a total elevation of 169.07 feet, (b) a 279-foot-long stone masonry section topped with a single rubber dam for a total elevation of 169.07 feet, (c) a 161-foot-long stone masonry section topped with a single rubber dam for a total elevation of 168.60 feet, (d) a 162-foot-long stone masonry section topped with a single rubber dam for a total elevation of 168.60 feet, and (e) a 57-foot-long concrete section topped with 1.34-foot-high flashboards for a total elevation of 168.17 feet; (2) a 2.5-mile-long, 169-acre impoundment at a full pond elevation of 168.17 feet; (3) an 85.16-foot-long, 60-foot-high reinforced concrete intake

with 3.25-inch spaced trashracks; (4) four 16.8-foot wide intake tubes, each pair converging into one; (4) a reinforced concrete powerhouse containing two vertical Kaplan turbine generators for a total installed capacity of 28.44 megawatts; (5) a 400-foot-long, 75-foot-wide excavated tailrace; (6) a 111.6-foot-long, 26.3-foot-wide masonry canal gatehouse located at the southeast corner of the impoundment diverting flow to a canal system; (7) a 12.5 to 34.5-kilovolt (kV) transformer; (8) a 125-foot-long underground transmission line connected to Central Maine Power's distribution system; and (8) appurtenant facilities. The project average annual generation between 2013 and 2023 was 157,614 megawatt-hours (MWh).

Brookfield currently operates the project in a run-of-river mode by typically limiting impoundment drawdowns to no more than 1 foot below the normal elevation of 168.17 feet. However, the project is licensed to operate with up to four feet of impoundment drawdowns. The current license requires Brookfield to release a minimum flow of 1,430 cfs or inflow, whichever is less. Brookfield states that it meets this requirement by releasing 50 cfs from the impoundment to the Lewiston Canal System and 1,380 cfs to the river downstream of the project. The maximum hydraulic capacity of the project's generating units is 6,600 cfs and the minimum hydraulic capacity of a single unit is approximately 800 cfs.

The licensee is proposing to remove an existing building from the project boundary. The building is a non-project facility and is located near the Canal Gatehouse. The building is privately owned and serves no project purpose, according to Brookfield's application. In total, this change will remove 0.08 acre from the project boundary, resulting in a total of 237.88 acres remaining within the project boundary.

m. A copy of the application can be viewed on the Commission's website (<https://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, please contact FERC Online Support (see item j above).

You may also register at <https://ferconline.ferc.gov/FERCOOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, please contact FERC Online Support (see item j above).

n. *The applicant must file no later than 60 days following the date of issuance of this notice:* (1) a copy of the water quality certification; (2) a copy of the request for certification, including