https://www.energy.gov/gdo/pendingapplications or by emailing Electricity.Exports@hq.doe.gov.

Signing Authority: This document of the Department of Energy was signed on August 24, 2023, by Maria Robinson, Director, Grid Deployment Office, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the Federal Register.

Signed in Washington, DC on August 25, 2023.

Treena V. Garrett,

Federal Register Liaison Officer, U.S. Department of Energy. [FR Doc. 2023–18720 Filed 8–29–23; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Energy Information Administration

Agency Information Collection; Proposed New Survey

AGENCY: U.S. Energy Information Administration (EIA), Department of Energy (DOE).

ACTION: Notice and request for comments.

SUMMARY: DOE requests a three-year extension, with changes, to Form DOE-417 Electric Emergency Incident and Disturbance Report, OMB Control Number 1901–0288, as required under the Paperwork Reduction Act of 1995. Form DOE-417 collects information for DOE to monitor electric emergency incidents and disturbances in the United States (including all 50 States, the District of Columbia, Puerto Rico, the U.S. Virgin Islands, and the U.S. Territories). The information collected allows DOE to conduct post-incident reviews examining significant interruptions of electric power or threats to the national electric system.

DATES: DOE must receive all comments on this proposed information collection no later than October 30, 2023. If you anticipate any difficulties in submitting your comments by the deadline, contact the person listed in the **ADDRESSES** section of this notice as soon as possible. ADDRESSES: Written comments may be sent to DOE–417 Recertification, C/O Matthew Tarduogno, U.S. Department of Energy, 1000 Independence Avenue SW, Washington, DC 20585, or by email at *OE417@hq.doe.gov.*

FOR FURTHER INFORMATION CONTACT:

Matthew Tarduogno, U.S. Department of Energy, 1000 Independence Avenue SW, Washington, DC 20585, *matthew.tardugono@hq.doe.gov*, (202) 586–2892. The forms and instructions are available online at: *https:// www.oe.netl.doe.gov/oe417.aspx*. You can view DOE–417 *Electric Emergency Incident and Disturbance Report* online at *https://www.oe.netl.doe.gov/ oe417.aspx*.

SUPPLEMENTARY INFORMATION: This information collection request contains: (1) *OMB No.:* 1901–0288.

(2) Information Collection Request Title: Electric Emergency Incident and Disturbance Report.

(3) *Type of Request:* Renewal with changes.

(4) *Purpose:* DOE uses Form DOE–417 Emergency Incident and Disturbance *Report* to monitor electric emergency incidents and disturbances in the United States (including all 50 States, the District of Columbia, Puerto Rico, the U.S. Virgin Islands, and the U.S. Territories) and to investigate significant interruptions of electric power or threats to the electric system reliability. Form DOE-417 also enables DOE to meet the Department's national security responsibilities as the coordinating agency for Emergency Support Function (ESF) #12—Energy, under the National Response Framework, and the Sector-Specific Agency for the energy sector, pursuant to Presidential Policy Directive 21—Critical Infrastructure Security and Resilience, Presidential Policy Directive 41—United States Cyber Incident Coordination, and the Fixing Americas Surface Transportation (FAST) Act. Public Law 114–94. The information may also be shared with other nonregulatory federal agencies assisting in emergency response and recovery operations or investigating the causes of an incident or disturbance to the national electric system. Public summaries are published on Form DOE-417 web page at https://www.oe.netl. *doe.gov/oe417.aspx* on a monthly basis to keep the public informed.

(4a) Proposed Changes to Information Collection: Proposed changes to Form DOE-417 continue to ensure future alignment with the North American Electric Reliability Corporation (NERC) CIP-008-6 Reliability Standard, as well as the NERC EOP-004-6 Reliability Standard, and potential future changes. The continued alignment between Form OE-417 and NERC reporting requirements helps minimize confusion among industry stakeholders about where and how to file reports and enable industry stakeholders to train personnel to report using a single form. Additional changes to Form DOE-417 clarify reporting criteria and updates types of entities that are required to submit certain criteria. A summary of these and other changes to Form DOE-417 is provided below:

• Minor edit to alert criteria 2 to add "as defined in the NERC Glossary of Terms"

• Under "Criteria for Filing" section, added alert criteria 27, "Uncontrolled loss of a total of 500 MW of more from inverter-based resource(s) for greater than 30 minutes at a common point of interconnection to the bulk electric system."

• Under "Cause" in the "Type of Emergency" section, added the following subcategories to physical attack:

- Ballistic
- Arson
- Explosive device
- Other

• Under "Cause" in the "Type of Emergency" section, added the following subcategories to suspicious activity:

- Aircraft or Unmanned Aerial System (UAS)
- Trespassing or non-destructive intrusion
- Surveillance
- Vandalism
- Other

• Under "Cause" in the "Type of Emergency", combined "Cyber event information technology" and "Cyber Event (operational technology)" and added the following subcategories: • Information Technology

Operational Technology

• Updated Instructions: Replaced "Office of Electricity" with "Office of Cybersecurity, Energy Security, and Emergency Response.

Updated Instructions: Replaced
"Assistant Secretary" with "Director."

• Update Instructions: Appendix A. Replace "What is Excluded" text for generating entities with "For entities who have 300 MW or more of generation there are no exclusions allowed. All items need to be addressed."

(5) Annual Estimated Number of Respondents: 1,749.

(6) Annual Estimated Number of Total Responses: 400.

(7) Annual Estimated Number of Burden Hours: 4,175.

(8) Annual Estimated Reporting and Recordkeeping Cost Burden: \$364,728.

Comments are invited on whether or not: (a) The proposed collection of information is necessary for the proper performance of agency functions, including whether the information will have a practical utility; (b) DOE's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used, is accurate; (c) DOE can improve the quality, utility, and clarity of the information it will collect; and (d) DOE can minimize the burden of the collection of information on respondents, such as automated collection techniques or other forms of information technology.

Statutory Authority: 15 U.S.C. 772(b), 764(b); 764(a); and 790a and 42 U.S.C. 7101 *et seq.* and the Public Utility Regulatory Policies Act of 1978 (16 U.S.C. 2601, Pub. L. 93–275.

Signed in Washington, DC, on August 24, 2023.

Samson A. Adeshiyan,

Director, Office of Statistical Methods & Research, U. S. Energy Information Administration.

[FR Doc. 2023–18729 Filed 8–29–23; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas and Oil Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings Docket Numbers: RP23–977–000.

Applicants: Texas Eastern Transmission, LP.

Description: Compliance filing: Termination of Rate Schedules X–6, X– 57, and X–75 Compliance Filing to be effective 9/2/2023.

Filed Date: 8/24/23. Accession Number: 20230824–5016. Comment Date: 5 pm ET 9/5/23.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (*https://elibrary.ferc.gov/idmws/search/fercgensearch.asp*) by querying the docket number. eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: *http://www.ferc.gov/ docs-filing/efiling/filing-req.pdf.* For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202)502–6595 or *OPP*@ *ferc.gov.*

Dated: August 24, 2023.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2023–18741 Filed 8–29–23; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP23-531-00]

Transcontinental Gas Pipe Line Company, LLC; Notice of Application and Establishing Intervention Deadline

Take notice that on August 18, 2023, Transcontinental Gas Pipe Line Company, LLC (Transco), P.O. Box 1396, Houston, Texas 77251, filed an application under section 7(b) of the Natural Gas Act (NGA), and part 157 of the Commission's regulations requesting authorization for its Abandonment of South Marsh Island 147 to South Marsh Island 130 Project (Project). The Project consists of the abandonment of its offshore transmission lateral extending from South Marsh Island Block 147 to a subsea tie-in in South Marsh Island Block 130 and auxiliary facilities, Offshore, Louisiana. Transco states that the Project will permit it to eliminate costs and risks associated with retention of the SMI 147 to SMI 130 Lateral. Transco estimates the total cost of the Project to be \$2.56 million, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (*www.ferc.gov*) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room. For assistance, contact the Federal Energy Regulatory Commission at *FercOnlineSupport*@ *ferc.gov* or call toll-free, (886) 208–3676 or TTY (202) 502–8659.

Any questions regarding the proposed project should be directed to Andre Pereira, Regulatory Analyst, Lead; P.O. Box 1396, Houston, Texas 77251; by phone at: 713–215–4362; or by email at: *Andre.S.Pereira@Williams.com.*

Pursuant to section 157.9 of the Commission's Rules of Practice and Procedure,¹ within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify Federal and State agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all Federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Public Participation

There are three ways to become involved in the Commission's review of this project: you can file comments on the project, you can protest the filing, and you can file a motion to intervene in the proceeding. There is no fee or cost for filing comments or intervening. The deadline for filing a motion to intervene is 5:00 p.m. Eastern Time on September 13, 2023. How to file protests, motions to intervene, and comments is explained below.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and

¹18 CFR (Code of Federal Regulations) 157.9.