

Therefore, the resulting solicitation, entitled Feasibility Studies for Potential Application of Renewable Energy Technologies at Tribal Colleges and Universities is the focus of the Peer Review. However, preceding projects, competitively selected under the Remote Applications of Renewable Power Technologies on Native American Lands solicitation, will be included as representative field verification projects.

The Peer Review will be open to the public, and the public will have an opportunity to address DOE representatives and the panel. DOE will also accept written comments through October 5, 2001. Approximately 40 days after the meeting, a report documenting the results of the review will be issued and posted on the DOE Golden homepage at www.golden.doe.gov.

Issued in Golden, Colorado, on September 5, 2001.

Jerry L. Zimmer,

Director, Office of Acquisition and Financial Assistance.

[FR Doc. 01-23212 Filed 9-17-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER01-2537-000 ER01-2543-000, ER01-2544-000, ER01-2545-000, ER01-2546-000, ER01-2547-000, and ER01-2548-000]

CalPeak Power—Midway LLC, et. al., Notice of Issuance of Order

September 12, 2001.

CalPeak Power—Midway LLC, CalPeak Power—Ponoché LLC, CalPeak—Vaca Dixon, CalPeak Power—El Cajon LLC, CalPeak—Enterprise LLC, CalPeak Power—Border LLC, and CalPeak—Mission (collectively, “CalPeak”) submitted for filing a rate schedule under which CalPeak will engage in wholesale electric power and energy transactions at market-based rates. CalPeak also requested waiver of various Commission regulations. In particular, CalPeak requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by CalPeak.

On September 4, 2001, pursuant to delegated authority, the Director, Division of Corporate Applications, Office of Markets, Tariffs and Rates, granted requests for blanket approval under part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard

or to protest the blanket approval of issuances of securities or assumptions of liability by CalPeak should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission’s rules of practice and procedure (18 CFR 385.211 and 385.214).

Absent a request to be heard in opposition within this period, CalPeak is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of CalPeak and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of CalPeak’s issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is October 4, 2001.

Copies of the full text of the Order are available from the Commission’s Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426. The Order may also be viewed on the web at <http://www.ferc.gov> using the “RIMS” link, select “Docket#” and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission’s web site under the “e-Filing” link.

David P. Boergers,

Secretary.

[FR Doc. 01-23203 Filed 9-17-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER01-2998-000]

Pacific Gas and Electric Company; Notice of Filing

September 7, 2001.

Take notice that on August 31, 2001, Pacific Gas and Electric Company (PG&E) tendered for filing with the Federal Energy Regulatory Commission (Commission), a Notice of Termination of the 1992 Interconnection Agreement

between PG&E and Northern California Power Agency (NCPA) on file with the Commission as First Revised PG&E Rate Schedule FERC No. 142 and a proposed Interconnection Agreement (IA) between PG&E and NCPA. The IA supersedes the 1992 Interconnection Agreement and is intended to provide for the continued interconnection of the PG&E and NCPA electric systems.

Copies of this filing have been served upon NCPA, the California Independent System Operator Corporation and the California Public Utilities Commission.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission’s rules of practice and procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before September 21, 2001. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Commission’s web site at <http://www.ferc.gov> using the “RIMS” link, select “Docket#” and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission’s web site under the “e-filing” link.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-23204 Filed 9-17-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-79-000]

ANR Pipeline Co.; Notice of Availability of the Environmental Assessment for the Proposed Badger Pipeline Project

September 12, 2001.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) on the natural gas pipeline facilities proposed by ANR Pipeline Company (ANR) in the above-referenced docket.

The EA was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The EA assesses the potential environmental effects of the construction and operation of the proposed Badger Pipeline Project facilities including:

- About 12.8 miles of 20-inch-diameter loop along ANR's existing 10- and 12-inch-diameter Racine Laterals between Mainline Valve (MLV) No. 8 (milepost (MP) 0.0) in Burlington Township, Racine County and the existing Somers Meter Station (MP 12.8) in Paris Township, Kenosha County, Wisconsin;

- About 9.5 miles of 20-inch-diameter lateral would be located adjacent to existing rights-of-way (gas pipelines, Wisconsin Electric Power Company's (WEPCo) 345 kV electric transmission line, and the Chicago, Milwaukee, St. Paul and Pacific Railroad) between the Somers Meter Station (MP 12.8) and the planned Badger Generating Plant (MP 22.3) in Pleasant Prairie Township, Kenosha County; and

- Aboveground facilities consisting of a pig trap/launcher assembly at the tie-in of the proposed pipeline on the existing MLV No. 8 site (MP 0.0); a mainline valve and crossover piping at the existing Somers Meter Station (MP 12.8); and a meter station, valve, and pig trap/receiver assembly to be located at the planned Badger Generating Plant site (MP 22.3).

ANR proposed the Badger Pipeline Project to provide up to 210,000,000 cubic feet per day of gas to Badger Generating Company, LLC's (Badger) proposed 1,050 megawatt gas-fired power plant to be constructed in the Village of Pleasant Prairie in Kenosha County, Wisconsin.

The EA has been placed in the public files of the FERC. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, 888 First Street, NE., Room 2A, Washington, DC 20426, (202) 208-1371.

Copies of the EA have been mailed to Federal, state and local agencies, public interest groups, interested individuals, newspapers, and parties to this proceeding.

Any person wishing to comment on the EA may do so. To ensure consideration prior to a Commission decision on the proposal, it is important that we receive your comments before

the date specified below. Please carefully follow these instructions to ensure that your comments are received in time and properly recorded:

- Send an original and two copies of your comments to: Secretary, Federal Energy Regulatory Commission, 888 First St., NE., Room 1A, Washington, DC 20426;

- Label one copy of the comments for the attention of the Gas Group 1, PJ11.1.

- Reference Docket No. CP01-79-000; and

- Mail your comments so that they will be received in Washington, DC on or before October 12, 2001.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Comments will be considered by the Commission but will not serve to make the commentor a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214).¹ Only intervenors have the right to seek rehearing of the Commission's decision.

Affected landowners and parties with environmental concerns may be granted intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which would not be adequately represented by any other parties. You do not need intervenor status to have your comments considered.

Additional information about the proposed project is available from the Commission's Office of External Affairs, at (202) 208-1088 or on the FERC Internet website (www.ferc.gov) using the "RIMS" link to information in this docket number. Click on the "RIMS" link, select "Docket#" from the RIMS Menu, and follow the instructions. For assistance with access to RIMS, the RIMS helpline can be reached at (202) 208-2222.

Similarly, the "CIPS" link on the FERC Internet website provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings. From the FERC Internet website, click on the "CIPS" link, select "Docket#" from the CIPS menu, and follow the instructions. For assistance with access to CIPS, the

¹ Interventions may also be filed electronically via the Internet in lieu of paper. See the previous discussion on filing comments electronically.

CIPS helpline can be reached at (202) 208-2474.

David P. Boergers,
Secretary.

[FR Doc. 01-23202 Filed 9-17-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Sixth Interstate Natural Gas Facility-Planning Seminar; Presentation of Staff's Findings

September 7, 2001.

The Office of Energy Projects will hold the sixth in a series of public meetings for the purpose of exploring and enhancing strategies for constructive public participation in the earliest stages of natural gas facility planning. This seminar will be held in Washington, DC at the Federal Energy Regulatory Commission on Thursday, September 20, 2001. The seminar will focus on the staff's report entitled: "Ideas For Better Stakeholder Involvement In The Interstate Natural Gas Pipeline Planning Pre-Filing Process" and provide an opportunity for an open discussion of the report.

We are inviting all attendees from our previous seminars and any other interested persons; natural gas companies; Federal, state and local agencies; landowners and non-governmental organizations with an interest in searching for improved ways to do business to join us. We will specifically discuss the findings in staff's report and the overall facility planning process, not the merits of any pending or planned pipeline projects.

The staff report is being provided, along with this notice, to each participant in our past seminars. The report can also be downloaded from the FERC web-site at www.ferc.gov or requested by e-mail at: gas_outreach-feedback@ferc.fed.us.

At the seminar, the staff of the Commission's Office of Energy Projects will give a presentation on the findings in the staff report. These were compiled from our first five seminars in Albany, New York; Chicago, Illinois; Tampa, Florida; Seattle, Washington; and Portsmouth, New Hampshire. We will discuss each set of action options stakeholders can use as tools to improve their involvement in the pre-filing planning process.

The meeting will be held in the FERC Headquarters at 888 1st St., NE., Washington, DC. The meeting is