

979TH—MEETING; REGULAR MEETING—Continued
 March 15, 2012, 10 a.m.

Item No.	Docket No.	Company
E-34	ER11-3967-003 EL05-121-006	PJM Interconnection, L.L.C.
Gas		
G-1	RP11-1999-002	Texas Gas Transmission, LLC.
G-2	RP11-2569-002	Texas Gas Transmission, LLC.
G-3	RP11-2569-003	
	OR12-7-000	Magellan Pipeline Company, L.P.
Hydro		
H-1	P-14107-000	Lock+Hydro Friends Fund I.
H-2	P-739-026	Appalachian Power Company.
H-3	P-2738-081	New York State Electric and Gas Corporation.
Certificates		
C-1	CP11-44-001	Tennessee Gas Pipeline Company.
	RP11-1597-001	
C-2	CP11-523-000	Sawgrass Storage, L.L.C.

Dated: March 8, 2012.

Kimberly D. Bose,
Secretary.

A free webcast of this event is available through www.ferc.gov. Anyone with Internet access who desires to view this event can do so by navigating to www.ferc.gov's Calendar of Events and locating this event in the Calendar. The event will contain a link to its Web cast. The Capitol Connection provides technical support for the free Web cast. It also offers access to this event via television in the DC area and via phone bridge for a fee. If you have any questions, visit www.CapitolConnection.org or contact Danelle Springer or David Reininger at 703-993-3100.

Immediately following the conclusion of the Commission Meeting, a press briefing will be held in the Commission Meeting Room. Members of the public may view this briefing in the designated overflow room. This statement is intended to notify the public that the press briefings that follow Commission meetings may now be viewed remotely at Commission headquarters, but will not be telecast through the Capitol Connection service.

[FR Doc. 2012-6108 Filed 3-9-12; 11:15 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

**Federal Energy Regulatory
 Commission**

[Project Nos. 14180-000, 14193-000]

**Lock+ Hydro Friends Fund XLV, FFP
 Project 2, LLC; Notice Announcing
 Filing Priority for Preliminary Permit
 Applications**

On February 22, 2012, the Commission held a drawing to determine priority among competing preliminary permit applications with identical filing times. In the event that the Commission concludes that none of the applicants' plans are better adapted than the others to develop, conserve, and utilize in the public interest the water resources of the region at issue, the priority established by this drawing will serve as the tiebreaker. Based on the drawing, the order of priority is as follows:

- | | |
|-----------------------|--------------------|
| 1. Lock+ Hydro | Project No. 14180- |
| Friends Fund XLV. | 000. |
| 2. FFP Project 2, LLC | Project No. 14193- |
| | 000. |

Dated: March 7, 2012.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2012-5995 Filed 3-12-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

**Federal Energy Regulatory
 Commission**

[Project No. 14335-000]

**Stoughton Water Power Company;
 Notice of Preliminary Permit
 Application Accepted for Filing and
 Soliciting Comments, Motions To
 Intervene, and Competing Applications**

On December 7, 2011, the Stoughton Water Power Company filed an application for a preliminary permit under section 4(f) of the Federal Power Act proposing to study the feasibility of the proposed Stoughton Dam Water Power Project No. 14335, to be located at the existing Stoughton Dam on the Yahara River, near the City of Stoughton, in Dane County, Wisconsin. The Stoughton Dam is owned by the City of Stoughton.

The proposed project would consist of: (1) The existing Stoughton Dam; (2) an existing 70-foot-long by 38-foot-wide concrete powerhouse; (3) two new or refurbished hydropower turbines and generators having a total combined generating capacity of 192 kilowatts; (4) an existing 200-foot-long by 40-foot-wide headrace; (5) a 25-foot-long, 12-kilovolt transmission line; and (6) appurtenant facilities. The project would have an estimated annual generation of 450,000 kilowatt-hours.

Applicant Contact: Mr. Thomas J. Reiss, Jr., P.O. Box 553, 319 Hart Street Watertown, WI 53094; (920) 261-2319.

FERC Contact: Tyrone A. Williams, (202) 502-6331.