

Scheduling Coordinator Service Agreements under the ISO Tariff. The ISO states that it is posting the filing on the ISO Home Page.

*Comment Date:* 5 p.m. eastern time on September 21, 2004.

#### **11. Midwest Independent Transmission System Operator, Inc.**

[Docket No. ER04-1169-000]

Take notice that on August 31, 2004, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) and the Midwest ISO Transmission Owners submitted for filing proposed revisions to the Midwest ISO Open Access Transmission Tariff to accommodate the City of Columbia, Missouri, a new transmission owner member of the Midwest ISO.

The Midwest ISO and the Midwest ISO Transmission Owners requested an effective date of August 1, 2004.

The Midwest ISO and the Midwest ISO Transmission Owners have also requested waiver of the service requirements set forth in 18 CFR 385.2010. The Midwest ISO states it has electronically served a copy of this filing, with attachments, upon all Midwest ISO Members, Member representatives of Transmission Owners and Non-Transmission Owners, as well as all State commissions within the region. In addition, the filing has been electronically posted on the Midwest ISO's Web site at <http://www.midwestiso.org> under the heading "Filings to FERC" for other interested parties in this matter. The Midwest ISO further states that it will provide hard copies to any interested parties upon request.

*Comment Date:* 5 p.m. eastern time on September 21, 2004.

#### **12. Wisconsin Electric Power Company**

[Docket No. ER04-1170-000]

Take notice that on August 31, 2004, Wisconsin Electric Power Company (Wisconsin Electric) tendered for filing an Invoice Netting Agreement between Wisconsin Electric and Manitoba Hydro (the Agreement). Wisconsin Electric states that the Agreement permits the netting of payments owed under separate agreements for the sale of energy and capacity entered into by Wisconsin Electric and Manitoba Hydro. Wisconsin Electric requests an effective date of August 10, 2004, to permit the netting of invoices for July service which will be due during the month of August.

*Comment Date:* 5 p.m. eastern time on September 21, 2004.

#### **13. PJM Interconnection, L.L.C.**

[Docket No. ER04-1171-000]

Take notice that on August 31, 2004, PJM Interconnection, L.L.C. (PJM) submitted for filing revisions to the PJM Open Access Transmission Tariff and the Amended and Restated Operating Agreement of PJM Interconnection, L.L.C., to incorporate language accepted by the Commission in prior versions of these documents, but not previously integrated into the current effective tariff sheets, and to correct minor typographical and formatting errors.

PJM requests waiver of the Commission's notice regulations to permit each of the revised tariff sheets to become effective as of the current effective date of the sheet that is being revised, as indicated in the filing.

PJM states that copies of this filing have been served on all PJM members, and on each state electric utility regulatory commission in the PJM region.

*Comment Date:* 5 p.m. eastern time on September 21, 2004.

#### **14. NorthWestern Corporation**

[Docket No. ES04-47-000]

Take notice that on September 2, 2004, NorthWestern Corporation (NorthWestern) submitted an application pursuant to section 204 of the Federal Power Act seeking authorization to issue warrants for up to 5.305 million shares of and up to an additional 7.571 million shares of common stock.

NorthWestern also requests a waiver from the Commission's competitive bidding and negotiated placement requirements at 18 CFR 34.2.

*Comment Date:* 5 p.m. eastern time on September 28, 2004.

#### **Standard Paragraph**

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and any parties to the proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the

"eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E4-2176 Filed 9-13-04; 8:45 am]

**BILLING CODE 6717-01-P**

## **DEPARTMENT OF ENERGY**

### **Federal Energy Regulatory Commission**

#### **Notice of Application Tendered for Filing With the Commission, and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments**

September 7, 2004.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License;

b. *Project No.:* 2195-011;

c. *Date Filed:* August 26, 2004;

d. *Applicant:* Portland General Electric Company;

e. *Name of Project:* Clackamas River Hydroelectric Project, P-2195 (formerly Oak Grove, P-135 and North Fork, P-2195 projects);

f. *Location:* On the Oak Grove Fork of the Clackamas River on the Mount Hood National Forest, and on the Clackamas River, in Clackamas County, Oregon, near Estacada, Oregon;

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. §§ 791(a)-825(r);

h. *Applicant Contact:* Julie Keil, Portland General Electric, 121 SW Salmon Street, Portland, Oregon 97204, Phone: (503) 464-8864;

i. *FERC Contact:* John Blair at (202) 502-6092; e-mail [john.blair@ferc.gov](mailto:john.blair@ferc.gov);

j. The existing 44-megawatt Oak Grove Project consists of a 100-foot-high dam at the lower end of Timothy Lake

and a 68-foot-high diversion dam below Lake Harriet, both on the Oak Grove Fork of the Clackamas River. The powerhouse is located on the Clackamas River. The Oak Grove project is located on U.S. Forest Service and Bureau of Land Management Land. The 129-megawatt North Fork Project is comprised of three developments on the Clackamas River: A 206-foot-high dam with powerhouse located at the lower end of North Fork Reservoir; a 47-foot-high dam with powerhouse located at the lower end of Faraday Lake; and a 85-foot-high dam with powerhouse located at the lower end of Estacada Lake. The North Fork Project is located on U.S. Forest Service and Bureau of Land Management land. On June 18, 2003 Oak Grove and North Fork licenses were amended combining the two projects into one license called the Clackamas River Project No. 2195;

k. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above;

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

l. *Procedural schedule and final amendments*: A schedule for processing the application will be provided in a future notice.

Final amendments to the application must be filed with the Commission no later than 30 days from the date when the notice soliciting terms and conditions is issued.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E4-2169 Filed 9-13-04; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests

September 7, 2004.

Take notice that the following hydroelectric application has been filed with the Federal Energy Regulatory Commission and is available for public inspection:

a. *Type of Application*: New Major License.

b. *Project No.*: P-11910-000.

c. *Date filed*: August 31, 2004.

d. *Applicant*: Symbiotics, LLC.

e. *Name of Project*: Applegate Dam Hydroelectric Project.

f. *Location*: On the Applegate River, near the town of Medford, Jackson County, Oregon. The proposed project would be located at the existing Applegate dam and reservoir, which are owned and operated by the Department of the Army, Corps of Engineers. The proposed project boundary would include approximately 8.3 acres of U.S. lands.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791(a)—825(r).

h. *Applicant Contact*: Brent L. Smith, Northwest Power Services, Inc., P.O. Box 535, Rigby, Idaho 83442, (208)745-0834

i. *FERC Contact*: Patti Leppert, [patricia.leppert@ferc.gov](mailto:patricia.leppert@ferc.gov), (202) 502-6304.

j. Pursuant to 18 CFR 4.32(b)(7) of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

k. *Deadline for filing additional study requests and requests for cooperating agency status*: October 31, 2004.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission

relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Additional study requests and requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov> under the "e-Filing" link.

l. The application is not ready for environmental analysis at this time.

m. The Applicant proposes to utilize the existing Applegate Dam, Applegate Reservoir, outlet works, and spillway, owned and operated by the Department of the Army, Corps of Engineers. The Applicant proposes to construct a powerhouse with an installed capacity of 10 megawatts at the area downstream from the dam. The Applicant also proposes to construct a new 15-mile-long, 69-kilovolt overhead power transmission line to connect the powerhouse with a substation located at Ruch, Oregon. The average annual generation is estimated to be 44,300,000 kilowatt-hours.

n. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. With this notice, we are initiating consultation with the Oregon State Historic Preservation Officer (SHPO), as required by Section 106 of the National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

p. *Procedural schedule and final amendments*: The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Acceptance/Deficiency Letter—October