888 First Street, NE., Washington, DC 20426, in accordance with § 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http:// www.ferc.gov using the "eLibrary" Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll-free at (866) 208–3676, or TTY, contact (202) 502–8659. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Magalie R. Salas,

Secretary.

[FR Doc. E3-00330 Filed 11-20-03; 8:45 am] BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP04-44-000 and 001]

Wyoming Interstate Company, Ltd.; Notice of Proposed Changes in FERC Gas Tariff

November 13, 2003.

Take notice that on October 31, 2003 and November 4, 2003, Wyoming Interstate Company, Ltd. (WIC) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 2, Substitute Eleventh Revised Sheet No. 4B, to become effective December 1, 2003.

WIC states that in its October 31, 2003 filing, it discovered that a minor error was made in calculating the FL&U rates submitted in its filing. WIC states that it mistakenly did not attribute L&U to WIC's Powder River system.

WIC states that the filing November 4, 2003 filing contains the corrected calculation of the WIC FL&E rates and attributes L&U to the Powder River system WIC therefore asks that the November 4 filing be substituted in its entirely for the FL&U filing noted above.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http:// www.ferc.gov using the "Library". Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or tollfree at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Magalie R. Salas,

Secretary.

[FR Doc. E3–00327 Filed 11–20–03; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC04-14-000, et al.]

Eurus Combine Hills I LLC, et al.; Electric Rate and Corporate Filings

November 14, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Eurus Combine Hills I LLC

[Docket No. EC04-14-000]

Take notice that on November 5, 2003, Eurus Combine Hills I LLC (Eurus Combine), submitted an application pursuant to section 203 of the Federal Power Act, seeking authorization for a transaction that would result in the transfer of indirect control of certain transmission facilities associated with Eurus Combine's planned 41 MW wind farm located in Umatilla County, Oregon. Eurus requests expedited

consideration of its application and certain waivers.

Eurus Combine states that the Transaction will have no effect on competition, rates or regulation and is in the public interest.

Comment Date: November 25, 2003.

2. Medford Energy, LLC

[Docket No. EG04-13-000]

On November 4, 2003, Medford Energy, LLC (Applicant), having its principal place of business at 2 Access Road Patchogue, New York 11772, filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Comment Date: November 25, 2003.

3. Conexion Energetica Centroamericana, S.A.

[Docket No. EG04-14-000]

On November 5, 2003, Conexion Energetica Centroamericana, S.A., (Applicant) an entity organized under the laws of the Republic of Guatemala with its principal place of business at Diagonal 6 10–65, Zona 10, Centro Gerencial de Las Margaritas, Torre 1, Nivel 8 Oficina 801, Guatemala, Guatemala, 01010, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Applicant owns and operates an approximately 43 megawatt hydroelectric power production facility located near the Municipality of Zunil in the Quetzaltenango District, in the Republic of Guatemala and operates a 14 megawatt hydroelectric power production facility located in the Municipality of San Jeronimo in the Baja Verapaz District, in the Republic of Guatemala.

Comment Date: November 25, 2003.

4. Generadora de Occidente, Limitada

[Docket EG04-15-000]

On November 5, 2003, Generadora de Occidente, Limitada, (Applicant) an entity organized under the laws of the Republic of Guatemala with its principal place of business at Diagonal 6 10–65, Zona 10, Centro Gerencial de Las Margaritas, Torre 1, Nivel 8 Oficina 801, Guatemala, Guatemala, 01010, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Applicant owns and operates an approximately 43 megawatt