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Dated: January 18, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024–01328 Filed 1–23–24; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC24–5–000]

Commission Information Collection Activities (FERC–725HH); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection FERC–725HH (RF Reliability Standards) with no change to the current reporting or recordkeeping requirements.

DATES: Comments on the collection of information are due March 25, 2024.

ADDRESSES: You may submit your comments (identified by Docket No. IC24–5–000) on FERC–725HH by one of the following methods:

Electronic filing through <https://www.ferc.gov> is preferred.

- *Electronic Filing:* Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service Only:* Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *Hand (Including Courier) Delivery:* Deliver to: Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <https://www.ferc.gov>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at (866) 208–3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov>.

FOR FURTHER INFORMATION CONTACT: Jean Sonneman may be reached by email at DataClearance@FERC.gov, telephone at (202) 502–6362.

SUPPLEMENTARY INFORMATION:

Title: FERC–725HH, RF Reliability Standards.

OMB Control No.: 1902–0256.

Type of Request: Three-year renewal of FERC–725HH without change to the reporting or recordkeeping requirements.

Abstract: This collection of information pertains to the Commission's compliance with section 215 of the Federal Power Act (FPA) (16 U.S.C. 824o), which enables the Commission to strengthen the reliability of the “bulk-power system.”¹ The Commission's implementation of FPA section 215 involves review and approval of a system of mandatory Reliability Standards that are established and enforced by an “Electric Reliability Organization” (ERO).² The Commission has certified the North American Electric Reliability Corporation (NERC) as the ERO.³

¹ FPA section 251(a)(1) defines “bulk-power system” as follows: “(A) facilities and control systems necessary for operating an interconnected electric energy transmission network (or any portion thereof); and (B) electric energy from generation facilities needed to maintain transmission system reliability. The term does not include facilities used in the local distribution of electric energy.”

² FPA section 215(a)(2) defines “Electric Reliability Organization” as “the organization certified by the Commission under subsection (c) the purpose of which is to establish and enforce reliability standards for the bulk-power system, subject to Commission review.”

³ *North American Electric Reliability Corp.*, 116 FERC ¶ 61,062 (ERO Certification Order), *order on reh'g & compliance*, 117 FERC ¶ 61,126 (2006), *aff'd*

Reliability Standards that the ERO proposes to the Commission may include Reliability Standards that are proposed to the ERO by a Regional Entity.⁴ A Regional Entity is an entity that has been approved by the Commission to enforce Reliability Standards under delegated authority from the ERO.⁵ On March 17, 2011, the Commission approved a regional Reliability Standard submitted by the ERO that was developed by the Reliability First Corporation (RF).⁶

RF promotes bulk electric system reliability in the Eastern Interconnection. RF is the Regional Entity responsible for compliance monitoring and enforcement in the RF region. In addition, RF provides an environment for the development of Reliability Standards and the coordination of the operating and planning activities of its members as set forth in the RF bylaws.

There is one regional Reliability Standard in the RF region. The Commission requests renewal of OMB clearance for that regional Reliability Standard, known as BAL–502–RF–03 (Planning Resource Adequacy Analysis, Assessment and Documentation).

Type of Respondents: Planning coordinators.

*Estimate of Annual Burden:*⁷ The estimated burden and cost⁸ are as follows:

sub nom. Alcoa, Inc. v. FERC, 564 F.3d 1342 (D.C. Cir. 2009).

⁴ 16 U.S.C. 824o(e)(4).

⁵ 16 U.S.C. 824o(a)(7) and (e)(4).

⁶ *Planning Resource Adequacy Assessment Reliability Standard*, Order No. 747, 134 FERC ¶ 61,212 (2011).

⁷ Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 CFR 1320.3.

⁸ For BAL–502–RF–03,

The estimated hourly cost (salary plus benefits) is a combination based on the Bureau of Labor Statistics (BLS), as of 2022, for 75% of the average of an Electrical Engineer (17–2071) \$77.29/hr, 77.29 × .75 = 57.9675 (\$57.97-rounded) (\$57.97/hour) and 25% of an Information and Record Clerk (43–4199) \$39.58/hr, \$39.58 × .25% = 9.895 (\$9.90 rounded) (\$9.90/hour), for a total (\$57.97 + \$9.90 = \$67.87/hour).

FERC-725HH, RF RELIABILITY STANDARDS

Entity	Number of respondents ⁹	Annual number of responses per respondent	Annual number of responses	Average burden hrs. & cost per response (\$)	Total annual burden hours & total annual cost (\$)	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1) = (6)
Regional Reliability Standard BAL-502-RF-03						
Planning Coordinators	2	1	2	16 hrs.; \$1,085.92	32 hrs.; \$2,171.84	\$1,085.92

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: January 18, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024-01327 Filed 1-23-24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings in Existing Proceedings

Docket Numbers: RP11-1711-000.

Applicants: Texas Gas Transmission, LLC.

Description: Refund Report: 2023

Cash Out Filing to be effective N/A.

Filed Date: 1/18/24.

Accession Number: 20240118-5015.

Comment Date: 5 p.m. ET 1/30/24.

Any person desiring to protest in any the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/>)

⁹ The number of respondents is derived from the NERC Compliance Registry as of November 14, 2023 for the burden associated with the regional Reliability Standard BAL-502-RF-03.

[fercensearch.asp](https://www.ferc.gov/fercensearch.asp)) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Dated: January 18, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024-01329 Filed 1-23-24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC24-43-000.

Applicants: Hunterstown Gen Holdings, LLC.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act of Hunterstown Gen Holdings, LLC, et al.

Filed Date: 1/17/24.

Accession Number: 20240117-5193.

Comment Date: 5 p.m. ET 2/7/24.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG24-83-000.

Applicants: Davis UP Energy Storage LLC.

Description: Davis UP Energy Storage LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 1/18/24.

Accession Number: 20240118-5065.

Comment Date: 5 p.m. ET 2/8/24.

Docket Numbers: EG24-84-000.

Applicants: Frederick Energy Storage LLC.

Description: Frederick Energy Storage LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 1/18/24.

Accession Number: 20240118-5066.

Comment Date: 5 p.m. ET 2/8/24.

Docket Numbers: EG24-85-000.

Applicants: Bromley Energy Storage LLC.

Description: Bromley Energy Storage LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 1/18/24.

Accession Number: 20240118-5068.

Comment Date: 5 p.m. ET 2/8/24.

Docket Numbers: EG24-86-000.

Applicants: Keenesburg Energy Storage LLC.

Description: Keenesburg Energy Storage LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 1/18/24.

Accession Number: 20240118-5076.

Comment Date: 5 p.m. ET 2/8/24.

Docket Numbers: EG24-87-000.

Applicants: Mead Energy Storage LLC.

Description: Mead Energy Storage LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 1/18/24.

Accession Number: 20240118-5104.

Comment Date: 5 p.m. ET 2/8/24.

Docket Numbers: EG24-88-000.

Applicants: Parkway Energy Storage LLC.

Description: Parkway Energy Storage LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 1/18/24.

Accession Number: 20240118-5106.

Comment Date: 5 p.m. ET 2/8/24.

Docket Numbers: EG24-89-000.

Applicants: Platte Valley Energy Storage LLC.