

burden estimates, should be sent to the Commission in this docket and may also be sent to the Office of Management and Budget, Office of Information and Regulatory Affairs [Attention: Desk Officer for the Federal Energy Regulatory Commission]. For security reasons, comments should be sent by email to OMB at the following email address: oira_submission@omb.eop.gov. Please refer to the appropriate OMB Control Number(s) and Docket No. RD22–2–000 in your submission.

Environmental Analysis

The Commission is required to prepare an Environmental Assessment or an Environmental Impact Statement for any action that may have a significant adverse effect on the human environment.¹³ The Commission has categorically excluded certain actions from this requirement as not having a significant effect on the human environment. Included in the exclusion are rules that are clarifying, corrective, or procedural or that do not substantially change the effect of the regulations being amended.¹⁴ The actions approved here fall within this categorical exclusion in the Commission's regulations.

Document Availability

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) and in the Commission's Public Reference Room during normal business hours (8:30 a.m. to 5:00 p.m. Eastern time) at 888 First Street NE, Room 2A, Washington, DC 20426.

From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from the Commission's Online Support at (202) 502–6652 (toll free at 1–866–208–3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502–8371, TTY (202) 502–8659. Email

the Public Reference Room at public.reference@ferc.gov.

By direction of the Commission.

Dated: April 8, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022–07987 Filed 4–13–22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP21–44–000]

LA Storage, LLC; Notice of Availability of the Final Environmental Impact Statement for the Proposed Hackberry Storage Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a final environmental impact statement (EIS) for the Hackberry Storage Project (Project), proposed by LA Storage, LLC (LA Storage) in the above-referenced docket. LA Storage requests authorization to construct and operate natural gas storage and transmission facilities in Louisiana. The Project is designed to provide 20.03 billion cubic feet of working gas storage capacity and 1.5 billion cubic feet per day of gas deliverability and injectability, and interconnecting with the Cameron Interstate Pipeline (CIP) facilities operated by Cameron Interstate Pipeline, LLC and the Port Arthur Pipeline Louisiana Connector (PAPLC) facilities to be operated by Port Arthur Pipeline, LLC.

The final EIS assesses the potential environmental effects of the construction and operation of the Project in accordance with the requirements of the National Environmental Policy Act. FERC staff concludes that approval of the proposed Project, with the mitigation measures recommended in the EIS, would result in some adverse environmental impacts; however, with the exception of climate change impacts, those impacts would not be significant. The EIS does not characterize the Project's greenhouse gas emissions as significant or insignificant because the Commission is conducting a generic proceeding to determine whether and how the Commission will conduct climate change significance determinations going forward.¹

The final EIS addresses the potential environmental effects of the

construction and operation of the following Project facilities: The Project would involve the conversion of three existing salt dome caverns to natural gas storage service and the development of one new salt dome cavern for additional natural gas storage service, all within a permanent natural gas storage facility on a 160-acre tract of land owned by LA Storage in Cameron Parish, Louisiana. In addition to the storage caverns, LA Storage would construct and operate on-site compression facilities (Pelican Compressor Station) and up to six solution mining water supply wells at the storage facility on LA Storage's property. LA Storage would also construct and operate the following natural gas facilities in Cameron and Calcasieu Parishes, Louisiana: The Hackberry Pipeline, consisting of approximately 11.1 miles of 42-inch-diameter natural gas pipeline connecting the certificated PAPLC pipeline (CP18–7) to the natural gas storage caverns; the CIP Lateral, an approximately 4.9-mile-long, 42-inch-diameter natural gas pipeline extending from the existing CIP to the planned natural gas storage caverns; metering and regulating at the CIP and PAPLC interconnects; and an approximately 6.2-mile-long, 16-inch-diameter brine disposal pipeline that would transport brine from the caverns to four saltwater disposal wells located on two new pads north of the facility.

The Commission mailed a copy of the *Notice of Availability of the Final Environmental Impact Statement for the Proposed Hackberry Storage Project* to federal, state, and local government representatives and agencies; local libraries; newspapers; elected officials; Native American Tribes; and other interested parties. The final EIS is only available in electronic format. It may be viewed and downloaded from the FERC's website (www.ferc.gov), on the natural gas environmental documents page (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>). In addition, the final EIS may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (<https://elibrary.ferc.gov/eLibrary/search>) select "General Search" and enter the docket number in the "Docket Number" field (i.e., CP21–44–000). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659.

Additional information about the Project is available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC

¹³ *Regulations Implementing the National Environmental Policy Act of 1969*, Order No. 486, 52 FR 47897 (Dec. 17, 1987), FERC Stats. & Regs., Regulations Preambles 1986–1990 ¶ 30,783 (1987).

¹⁴ 18 CFR 380.4(a)(2)(ii).

¹ *Consideration of Greenhouse Gas Emissions in Natural Gas Infrastructure Project Reviews*, 178 FERC ¶ 61,108 (2022); 178 FERC ¶ 61,197 (2022).

website (www.ferc.gov) using the eLibrary link. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription that allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

Dated: April 8, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-07984 Filed 4-13-22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15261-000]

Nevada Hydro, Inc.; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On February 8, 2022, Nevada Hydro Company, Inc. filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Lake Elsinore Advanced Pumped Storage Project to be located on Lake Elsinore and San Juan Creek near the city of Lake Elsinore in Riverside and San Diego Counties, California. The project would occupy about 845 acres of federal land administered by the U.S. Department of Agriculture, Forest Service.

The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of: (1) A new upper reservoir (Decker Canyon) with a gross storage volume of 5,750 acre-feet and a surface area of approximately 70 acres at a normal reservoir surface elevation of 2,790 feet above mean sea level (msl); (2) a 262-foot-high main dam located on the

southwest side of the upper reservoir; (3) a water conduit system consisting of a 1,248-foot-long, 25-foot-diameter concrete-lined power shaft and a 8,247-foot-long, 15-foot-diameter power tunnel transitioning to two, 250-foot-long, 12-foot-diameter steel penstocks; (4) an underground powerhouse with two, reversible Francis-type pump-turbine units with a total installed capacity of 500 megawatts; (5) the existing Lake Elsinore, to be used as a lower reservoir, with a surface area of about 3,412 acres at a normal reservoir surface elevation of 1,249 feet above msl; (6) two 2,450-foot-long, 25-foot-wide, and 25-foot-high concrete-lined tailrace tunnels; (7) about 32 miles of 500-kilovolt transmission line connecting the project to an existing transmission line owned by Southern California Edison that is located north of the proposed project and to an existing San Diego Gas and Electric Company transmission line located to the south; and (8) appurtenant facilities. The estimated annual generation of the project would be 1,560 gigawatt-hours.

Applicant Contacts: Mr. Michael Swiger, Van Ness Feldman LLP, 1050 Thomas Jefferson Street NW, Washington, DC 20007; (202) 298-1891; mas@vnf.com; and Mr. Paul Anderson, Nevada Hydro Company, Inc., 2416 Cades Way, Vista, California 92081; (951) 585-3277; paul@leapsphs.com.
FERC Contact: Tim Konnert, (202) 502-6359.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FEROnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington,

DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-15261-000.

More information about this project, including a copy of the application, can be viewed, or printed on the "eLibrary" link of the Commission's website at <https://elibrary.ferc.gov/eLibrary/search>. Enter the docket number (P-15261) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: April 8, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-07982 Filed 4-13-22; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-ORD-2014-0859; FRL-9719-02-ORD]

Supplement to the 2019 Integrated Science Assessment for Particulate Matter

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of availability.

SUMMARY: The Environmental Protection Agency (EPA) is announcing the availability of a final document titled, "Supplement to the 2019 Integrated Science Assessment for Particulate Matter (Final)" ([EPA/600/R-22/028]). The document was prepared by the Center for Public Health and Environmental Assessment (CPHEA) within EPA's Office of Research and Development (ORD) as part of the reconsideration of the EPA's 2020 final action reviewing the National Ambient Air Quality Standard (NAAQS) for particulate matter (PM). The Supplement represents a targeted review of peer-reviewed studies published since the literature cutoff date (*i.e.*, ~January 2018) of the 2019 Integrated Science Assessment for Particulate Matter (PM ISA). The Supplement and the 2019 p.m. ISA provide the scientific basis for EPA's decisions, in conjunction with additional technical and policy assessments, for the reconsideration of the EPA's 2020 review of the NAAQS and the appropriateness of possible alternative standards.

DATES: The document will be available on or about May 13, 2022.