

agencies provided input to the conclusions and recommendations presented in the EIS, the agencies will present their own conclusions and recommendations in their respective Records of Decision or other determinations for the project.

The final EIS addresses the potential environmental effects of the construction and operation of the following project facilities:

- A new marine terminal that would include a 3,862-foot-long pier with a single berth and vessel mooring system, intended to handle LNG vessels ranging from 70,000 to 165,000 cubic meters in capacity, with future expansion capabilities to handle vessels with 220,000 cubic meters of cargo capacity;
- two full-containment LNG storage tanks, each with a nominal usable storage capacity of 160,000 cubic meters;
- LNG vaporization and processing equipment;
- piping, ancillary buildings, safety systems, and other support facilities;
- three vapor fences around the LNG terminal;
- a 29.8-mile-long, 30-inch-diameter underground natural gas pipeline;
- natural gas metering facilities located at the LNG terminal site; and
- various ancillary facilities including pigging¹ facilities and three mainline block valves.

The FERC staff mailed copies of the EIS to Federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; newspapers and libraries in the project area; and parties to this proceeding.

Everyone on our environmental mailing list will receive a CD version of the final EIS. Paper copy versions of the EIS were mailed to those specifically requesting them. Only volume 1 of the final EIS, containing text of the analysis, was printed in hard copy. Volume 2, containing additional appendices, was produced as .pdf files on a CD. Responses to comments received on the draft EIS and Supplemental draft EIS are included in Appendix S and T, respectively. In addition, the EIS is available for public viewing on the FERC's Web site (www.ferc.gov) using the eLibrary link. A limited number of copies are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street NE.,

Room 2A, Washington, DC 20426, (202) 502-8371.

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC Web site (www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on "General Search," and enter the docket number excluding the last three digits in the Docket Number field (i.e., CP07-52 or CP07-53). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676; for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Dated: May 15, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-11861 Filed 5-21-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3525-002]

Bolthouse Properties, LLC, Desert Power Company; Notice of Transfer of Exemption

1. By letter filed November 27, 2013, Bolthouse Properties, LLC informed the Commission that the exemption from licensing for the Cottonwood Canyon Ranch Hydroelectric Project, FERC No. 3525, originally issued March 5, 1982,¹ has been transferred to Desert Power Company. The project is located on the existing Cottonwood Canyon and Lone Tree Canyon aqueducts in Mono County, California. The transfer of an exemption does not require Commission approval.

2. Desert Power Company is now the exemptee of the Cottonwood Canyon Ranch Hydroelectric Project, FERC No.

3525. All correspondence should be forwarded to: Mr. Steve West, Desert Power Company, P.O. Box 609, Rock Springs, WY 82902.

Dated: May 15, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-11872 Filed 5-21-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM13-5-000]

Version 5 Critical Infrastructure Protection Reliability Standards; Notice of Filing

Take notice that on May 15, 2014, the North American Electric Reliability Corporation (NERC) filed proposed revisions to certain Violation Risk Factors and Violations Severity Levels assigned to certain Critical Infrastructure Protection Reliability Standards for Federal Energy Regulatory Commission approval, pursuant to Order No. 791.¹

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the

¹ A "pig" is a tool for cleaning and inspecting the inside of a pipeline.

¹ 18 FERC ¶ 62,392, Order Granting Exemption from Licensing for a Conduit Hydroelectric Project (1982).

¹ Version 5 Critical Infrastructure Protection Reliability Standards, Order No. 791, 145 FERC ¶ 61,160 (2013).

Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on June 5, 2014.

Dated: May 15, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-11867 Filed 5-21-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. OR14-30-000]

White Cliffs Pipeline, L.L.C.; Notice of Petition for Declaratory Order

Take notice that on May 9, 2014, pursuant to Rule 207(a)(2) of the Commission's Rules of Practice and Procedure, 18 CFR 385.207(a)(2)(2013), White Cliffs Pipeline, L.L.C. (White Cliffs) filed a petition requesting a declaratory order approving the overall tariff, rate and priority service structure for a proposed expansion of White Cliffs' existing crude oil pipeline as more fully explained in the petition.

Any person desiring to intervene or to protest in this proceeding must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission,

888 First St. NE., Washington, DC 20426.

The filings in the above proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern time on June 2, 2014.

Dated: May 15, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-11871 Filed 5-21-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos., 14590-000; 14611-000]

Pike Island Energy, LLC,

Bedford Energy Associates, LLC; Notice of Competing Preliminary Permit Applications Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On February 24, 2014, Pike Island Energy, LLC and on March 26, 2014, Bedford Energy Associates, LLC filed preliminary permit applications, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Pike Island Hydroelectric Project (Pike Island Project or project) to be located at the U.S. Army Corps of Engineers' (Corps) Pike Island Lock and Dam on the Ohio River, near Wheeling, West Virginia, and Yorkville, Ohio. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

Pike Island Energy, LLC's proposed project would be located at existing overflow weir and west abutment of the existing Pike Island Lock and Dam and consist of the following: (1) A new 225-foot-wide by 50-foot-long concrete intake containing trash racks, sluice

gates, and intake gates; (2) a new 160-foot-wide by 140-foot-long concrete powerhouse containing two Kaplan pit turbines rated at 15 megawatts (MW) each and one Kaplan pit turbine rated at 10 MW for a total 40 MW capacity; (3) a 200-foot-wide by 500-foot-long tailrace channel; (4) a new substation to be located near the west abutment; (5) a 7,800-foot-long, 138-kilovolt three phase overhead transmission line connecting the project's substation with an existing substation in Tiltonsville, OH; and (6) appurtenant facilities. The estimated annual generation of Pike Island Energy, LLC's project would be 200 gigawatt-hours.

Applicant Contact: A. W. Skelly, Managing Member; Pike Island Energy, LLC; 1 Longwood Blvd., Mt. Orab, OH 45154-8731; email: pikeislandenergy@gmail.com; phone: (513) 375-9242.

Bedford Energy Associates, LLC's proposed project would be located at existing overflow weir and west abutment of the existing Pike Island Lock and Dam and consist of the following: (1) A new 265-foot-wide by 50-foot-long concrete intake containing trash racks, sluice gates, and intake gates; (2) a new 265-foot-wide by 128-foot-long concrete powerhouse containing eight Kaplan pit turbines rated at 6 megawatts (MW) each for a total of 48 MW capacity; (3) a 300-foot-long tailrace channel; (4) a new substation to be located at the west abutment; (5) a 7,800-foot-long, 138-kilovolt three phase overhead transmission line connecting the project's substation with an existing substation in Tiltonsville, Ohio; and (6) appurtenant facilities. The estimated annual generation of Bedford Energy Associates, LLC's project would be 250 gigawatt-hours.

Applicant Contact: Eugene J. Garceau; 214 North Amherst Road; Bedford, New Hampshire 03110; phone: (603) 474-5731.

FERC Contact: Sergiu Serban; sergiu.serban@ferc.gov; phone: (202) 502-6211.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior