

*Filed Date:* 11/26/24.  
*Accession Number:* 20241126–5132.  
*Comment Date:* 5 p.m. ET 12/17/24.  
*Docket Numbers:* ER25–570–000.  
*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Original NSA, Service Agreement No. 7413; AC2–157 to be effective 1/27/2025.

*Filed Date:* 11/26/24.  
*Accession Number:* 20241126–5136.  
*Comment Date:* 5 p.m. ET 12/17/24.  
*Docket Numbers:* ER25–571–000.  
*Applicants:* Black Hills Colorado Electric, LLC.

*Description:* § 205(d) Rate Filing: Filing of Second Amended and Restated LGIA with TC Colorado Solar, LLC to be effective 11/5/2024.

*Filed Date:* 11/26/24.  
*Accession Number:* 20241126–5142.  
*Comment Date:* 5 p.m. ET 12/17/24.  
*Docket Numbers:* ER25–572–000.  
*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Amendment to WMPA, Service Agreement No. 6868; Queue No. AF2–165 to be effective 1/26/2025.

*Filed Date:* 11/26/24.  
*Accession Number:* 20241126–5158.  
*Comment Date:* 5 p.m. ET 12/17/24.  
*Docket Numbers:* ER25–573–000.  
*Applicants:* PacifiCorp.

*Description:* § 205(d) Rate Filing: Filing for Revisions to the OATT to Implement the Extended Day-Ahead Market to be effective 3/31/2025.

*Filed Date:* 11/26/24.  
*Accession Number:* 20241126–5165.  
*Comment Date:* 5 p.m. ET 12/17/24.  
*Docket Numbers:* ER25–574–000.  
*Applicants:* Arizona Public Service Company.

*Description:* § 205(d) Rate Filing: Service Agreement No. 405, Amendment No. 2 to be effective 1/26/2025.

*Filed Date:* 11/26/24.  
*Accession Number:* 20241126–5170.  
*Comment Date:* 5 p.m. ET 12/17/24.  
*Docket Numbers:* ER25–575–000.  
*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Amendment to ISA SA No. 7042; AE1–245 to be effective 1/26/2025.

*Filed Date:* 11/26/24.  
*Accession Number:* 20241126–5171.  
*Comment Date:* 5 p.m. ET 12/17/24.  
*Docket Numbers:* ER25–576–000.  
*Applicants:* California Independent System Operator Corporation.

*Description:* § 205(d) Rate Filing: 2024–11–26 Energy Storage and Bid Cost Recovery Tariff Amendment to be effective 12/1/2024.

*Filed Date:* 11/26/24.  
*Accession Number:* 20241126–5269.  
*Comment Date:* 5 p.m. ET 12/17/24.  
*Docket Numbers:* ER25–577–000.  
*Applicants:* Midcontinent Independent System Operator, Inc.  
*Description:* § 205(d) Rate Filing: 2024–11–26 SA 2278 Termination of ITC Midwest–NEMO 1st Rev ITSA (GFA 14) to be effective 1/1/2025.

*Filed Date:* 11/26/24.  
*Accession Number:* 20241126–5274.  
*Comment Date:* 5 p.m. ET 12/17/24.  
*Docket Numbers:* ER25–578–000.  
*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Original GIA Service Agreement No. 7417; Project Identifier No. AG1–416 to be effective 10/29/2024.

*Filed Date:* 11/26/24.  
*Accession Number:* 20241126–5284.  
*Comment Date:* 5 p.m. ET 12/17/24.  
*Docket Numbers:* ER25–579–000.  
*Applicants:* Midcontinent

Independent System Operator, Inc.  
*Description:* § 205(d) Rate Filing: 2024–11–26 Shortage Pricing and Price Formation Reforms for VOLL and ORDC to be effective 9/30/2025.

*Filed Date:* 11/26/24.  
*Accession Number:* 20241126–5289.  
*Comment Date:* 5 p.m. ET 12/17/24.

Take notice that the Commission received the following public utility holding company filings:

*Docket Numbers:* PH24–12–000.  
*Applicants:* Unison Energy, LLC, Tiger Infrastructure Partners Fund III AIV U LP.

*Description:* Unison Energy, LLC, et. al. submit response to FERC's 09/06/2024 request for additional information re the 07/12/2024 FERC–65A Exemption Notification Filing.

*Filed Date:* 9/17/24.  
*Accession Number:* 20240917–5061.  
*Comment Date:* 5 p.m. ET 12/17/24.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests,

service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: November 26, 2024.

**Carlos D. Clay,**  
*Acting Deputy Secretary.*

[FR Doc. 2024–28289 Filed 12–2–24; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RM01–5–000]

#### Electronic Tariff Filings; Notice of Revisions to eTariff

Take notice that on November 25, 2024, the Commission deployed version 2.0 of the eTariff program. All eTariff filings must be submitted using the revised version. The revised eTariff schema and associated files are displayed at the same accession number as this Notice.<sup>1</sup>

These revisions enhance the capabilities of the system by enabling filing pipelines and utilities to (1) identify the correct lead applicants for a proceeding; (2) have more flexibility in the programs used to create and file tariffs by filing tariff records in Microsoft Word or Excel format; and (3) differentiate between compliance filings in a current proceeding and compliance filings that establish a new docket. In addition, new codes permit utilities to distinguish baseline line rate change filings from baseline initial rate filings.

As a result of adding the capability to file in Word or Excel, certain changes will be made in the way eTariff is displayed on the eTariff Public Viewer and eLibrary. The tariff files will be converted to .pdf using print-to-pdf for display. The Public Viewer display

<sup>1</sup> These files also will be posted on the Commission's website at <https://www.ferc.gov/ferc-online/etariff>.

should appear as it does today for .pdf filings. The tariff files in eLibrary will display in a FERC Generated PDF document. The metadata for each tariff record will display on one page (rather than at the top of the page) and the tariff text will follow on the next page.

These revisions are described in more detail below:

I. Lead Applicant Identification

The eTariff XML schema will add a mandatory lead applicant field. The lead applicant field will determine the lead party making the filing and will be added to the Commission’s service list.

This change will require the filing pipeline or utility to add the Company Identifier (CID) for the lead applicant to the XML schema. Filings without a lead applicant CID will be rejected. Filers also must continue to include the company id field to identify the company whose tariff is being revised. If pipelines and utilities are filing with themselves as the lead applicant, they will include their own CID in both the lead\_applicant\_id field and the company\_id field if they are filing for themselves.

The Commission also will post on the eTariff website, <https://www.ferc.gov/>

[ferc-online/etariff](https://www.ferc.gov/ferc-online/etariff), a CSV file with CID numbers and will endeavor to update that file monthly.

Pipelines and utilities will continue to make the eTariff filings through the eFiling web page at <https://ferconline.ferc.gov/Login.aspx>. The contact information associated with the CID of the lead applicant will be added to the Commission’s service list. Filers need to be aware that although the filing pipeline or utility will be presented with the following screen and will have to enter an email address as signer, the company and email will not be added to the service list.

Filing Party ☒ eTariff Electric UAT Test Company

Contact Email:

Add as Signer

Add as Other Contact

If the pipeline or utility submitting the filing wants to be considered a co-applicant, or enter additional email addresses, they must enter that information as an “Additional Applicant” in the eFiling process along with information about any other co-applicants.

Specify Filing Parties

Applicant

eTariff Electric UAT Test Company (C011712)

Do you want to add Additional applicants?

☒ Yes

Specify a full or partial company name, click on Search, and select from the list.

☒ Starts with ☐ Contains

Search

II. Flexibility To Include Microsoft Word and Excel Files as Tariff Records

Filing pipelines and utilities will be able to include tariff records in Microsoft Word and Excel as well as submitting tariff records as RTF or PDF. The Commission wants to provide as much flexibility in making these filings as possible, particularly in Excel, but to assure that tariff records can be read easily, certain formatting requirements are necessary.

A. Word Files

Word files may be in portrait or landscape format with a format no larger than 11"x17" ledger size.

B. Excel Files

- The following are the formatting requirements for Excel files.
1. Filings may be in portrait or landscape.
  2. Page size may be no larger than 11"x17" ledger size.
  3. Excel file must properly define the print range, including print titles and print page order, so the document can render properly in PDF. Filers need to be careful to ensure that their print range does not result in generating numerous blank pages.
  4. If columns or rows roll over to subsequent pages, columns or row headers need to be repeated so that subsequent pages are easily understood.

5. An accurate marked version of the tariff record still must be filed as an attachment.

III. Revised Filing Codes

The revised compliance codes will ensure that parties differentiate between (1) compliance filings in a current proceeding for which the filer has a filing identifier, which are assigned a sub-docket (compliance\_type category), and (2) compliance filings, such as compliance with complaint orders and rulemakings, where the filer has no existing filing identifier and therefore must establish a new docket (compliance\_new category).

Under the eTariff XML schema, filers that are making a filing related to an existing proceeding with a Filing

Identifier must include an Associated Filing Identifier at the Filing level for the filing to receive a sub-docket. In this situation, filers must submit the filing using the `compliance_type` category and must include an associated filing identifier at the Filing level, so they are assigned a sub-docket of the original docket. Failure to include the associated filing identifier will result in a rejection of the filing (Error code 28- An Associated Filing Identifier is required at filing level.). Type of Filing Codes designated under the `compliance_new_type` category apply to filings that will receive a new docket number. If the filing using these codes includes an associated filing identifier at the Filing level, the filing be rejected (Error code 187—This type of filing code establishes a new docket, so the associated filing identifier is not needed).

New codes also have been added to permit utilities establishing new Tariff baselines to distinguish between rate change filings (code 390) and initial rate filings under section 35.12 of the Commission's regulations (code 395).<sup>2</sup>

Questions on eTariff should be directed to: [etariffresponse@ferc.gov](mailto:etariffresponse@ferc.gov).

Dated: November 25, 2024.

**Debbie-Anne A. Reese,**  
Secretary.

[FR Doc. 2024-28244 Filed 12-2-24; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC25-1-000]

#### Commission Information Collection Activities (FERC-519, FERC-520, FERC-546, and FERC-580) Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC-519, (Application under Federal Power Act Section 203); FERC-520, (Application for Authority to Hold interlocking Directorate positions; FERC-546, (Certification of Qualifying Facility (QF) Status for a Small Power Production or Cogeneration Facility);

FERC-580, (Interrogatory on Fuel and Energy Purchase Practices). The above four collections are a part of a combined notice only and are not being combined into one OMB Collection number.

**DATES:** Comments on the collection of information are due February 3, 2025.

**ADDRESSES:** You may submit copies of your comments (identified by Docket No. IC25-1-000) by one of the following methods:

Electronic filing through <https://www.ferc.gov>, is preferred.

- **Electronic Filing:** Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- **Mail via U.S. Postal Service Only:**

Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- **Hand (including courier) Delivery:**

Deliver to: Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

**Instructions:** All submissions must be formatted and filed in accordance with submission guidelines at: <https://www.ferc.gov>. For user assistance, contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at (866) 208-3676 (toll-free).

**Docket:** Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov>.

#### FOR FURTHER INFORMATION CONTACT:

Kayla Williams may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), telephone at (202) 502-6468.

#### SUPPLEMENTARY INFORMATION:

##### 1. FERC-519

**Title:** FERC-519, Application under Federal Power Act Section 203.<sup>1</sup>

**OMB Control No.:** 1902-0082.

**Type of Request:** Three-year extension of the FERC-519 information collection requirements with no changes to the current reporting requirements.

**Abstract:** The Commission requires that public utility officers must seek authorization under amended section 203(a)(1)(B) of the Federal Power Act (FPA) to merge or consolidate, directly or indirectly, its facilities subject to the jurisdiction of the Commission, or any part thereof, with the facilities of any other person, or any part thereof, that are subject to the jurisdiction of the

Commission and have a value in excess of \$10 million, by any means whatsoever. In addition, as required by the Act, the Commission establishes a requirement to submit a notification filing for mergers or consolidations by a public utility if the facilities to be acquired have a value in excess of \$1 million and such public utility is not required to secure Commission authorization under amended section 203(a)(1)(B). The information collected under the FERC-519 enables the Commission to meet its statutory responsibilities regarding public utility disposition, merger, consolidation of facilities, purchase, or acquisition oversight and enforcement in accordance with the FPA as referenced above. Without this information, FERC would be unable to meet these responsibilities. The required information includes descriptions of corporate attributes of the party or parties to the proposed transaction (e.g., a sale, lease, or other disposition, merger, or consolidation of facilities, or purchase of other acquisition of the securities of a public utility and the facilities or other property involved in the transaction), statements about effect of the transaction, and the applicant's proof that the transaction will be consistent with the public interest. It will enable the Commission to meet its statutory responsibilities regarding its FPA section 203 oversight of public utility dispositions, mergers, or consolidation of facilities, and associated oversight and enforcement responsibilities under the FPA as referenced above. The required information to be collected in the notification filing (established by the addition of 18 CFR part 33.12) for certain transactions includes descriptions of corporate attributes of the party or parties to the transaction and the facilities involved. FPA section 203 requires a filing on the occasion that a public utility proposes to dispose of jurisdictional facilities, merge such facilities, or acquire the securities of another public utility. Public Utilities consist of:

- Corporate;
- Information Technology Management;
- General Accounting;
- Personnel and Payroll;
- Transportation;
- Tariffs and Rates;
- Insurance;
- Operations and Maintenance;
- Plant and Depreciation;
- Purchase and Stores;
- Revenue Accounting and Collection;
- Tax;

<sup>2</sup> 18 CFR 35.12 (2024).

<sup>1</sup> 16 U.S.C. 824b.