

via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.gov> under the "e-Filing" link.

**Linwood A. Watson, Jr.,**

*Deputy Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Ready for Environmental Analysis and Solicitation of Comments, Recommendations, Terms and Conditions, and Prescriptions

May 15, 2002.

Take notice that the following hydroelectric application have been filed with the Commission and is available for public inspection.

a. *Type of Application:* Major Original License.

b. *Project No.:* 11508-001.

c. *Name of the Project:* Wolf Lake Hydroelectric Project.

d. *Date filed:* March 27, 1998.

e. *Applicant:* Alaska Power & Telephone Company.

f. *Location:* On the east side of Prince of Wales Island, along Wolf Creek, near Hollis, Alaska. The project would affect about 28 acres of the Tongass National Forest, administered by the U.S. Forest Service.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)—825(r).

h. *Applicant Contact:* Robert S. Grimm, President, Alaska Power & Telephone Company, P.O. Box 3222, 191 Otto Street, Port Townsend, WA 98368, (360) 385-1733

i. *FERC Contact:* Susan O'Brien, E-mail address [susan.obrien@ferc.gov](mailto:susan.obrien@ferc.gov), or (202) 219-2840.

j. Deadline for filing comments, recommendations, terms and conditions, and prescriptions: 60 days from the issuance of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a

particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. See 18 CFR

385.2001(a)(1)(iii) and the instructions on the Commission's web site (<http://www.ferc.gov>) under the "e-Filing" link.

j. This application has been accepted, and is ready for environmental analysis at this time.

k. The proposed project would consist of the following features: (1) A screened intake structure 50 feet long by 3 feet high with a 20-foot-wide spillway; (2) a 3.5-acre storage impoundment at elevation 1,088 feet mean sea level; (3) a 6,000-foot-long, 22-inch-diameter steel and high-density polyethylene chloride penstock; (4) a 30-by 40-foot-long prefabricated metal powerhouse along the right bank of Wolf Creek, having a single horizontal twin-jet Pelton turbine with an installed capacity of 2.2 megawatts; (5) a 150-foot-long, 10-foot-wide, by 6-foot-deep tailrace channel; (6) a 12.5-kilovolt, 2.3-mile-long overhead transmission line on wooden poles; (7) a 50-foot-wide by 2.3-mile-long transmission line right-of-way, including an access road; and (8) other appurtenances. The proposed run-of-river project would use natural flows from the 100-acre Wolf Lake and ponds just below the lake to generate 2.2 MW of power to serve various communities on Prince of Wales Island. Water diverted to generate power for this project would bypass about 6,000 feet of Wolf Creek. The project would operate continuously to meet a large portion of the spring, summer, and fall load demand.

l. A copy of the application is on file with the Commission and is available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link—select "Docket #" and follow the instructions (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item g above.

m. The Commission directs, pursuant to Section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY

COMMENTS",

"RECOMMENDATIONS," "TERMS AND CONDITIONS," or

"PRESCRIPTIONS"; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

**Linwood A. Watson, Jr.,**

*Deputy Secretary.*

[FR Doc. 02-12747 Filed 5-21-02; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Amendment of License and Solicitation of Comments, Motions To Intervene, and Protests

May 16, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Temporary Amendment to License.

b. *Project No.:* 77-117.

c. *Date Filed:* May 13, 2002.

d. *Applicant:* Pacific Gas and Electric Company.

e. *Name of Project:* Potter Valley Project.

f. *Location:* The Potter Valley hydroelectric project is located on the Eel River and East Fork Russian River, in Mendocino and Lake Counties, California. The project is partially located within the Mendocino National Forest on federal lands administered by the U.S. Forest Service.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Ms. Rhonda Shiffman, Project Manager, Mail Code N11C, Pacific Gas and Electric Co., P.O. Box 770000, San Francisco, CA 94177-0001, (415) 973-5852.

i. *FERC Contact:* Questions about this notice can be answered by John Mudre

at (202) 219-1208 or e-mail address: [john.mudre@ferc.gov](mailto:john.mudre@ferc.gov). The Commission cannot accept comments, recommendations, motions to intervene or protests sent by e-mail; these documents must be filed as described below.

j. *Deadline for Filing Comments, Terms and Conditions, Motions To Intervene, and Protests:* 21 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project.

Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, protests and interventions may be filed electronically via the internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. k. Pacific Gas and Electric Company (PGE) has filed an application to temporarily reduce, between May 15, and September 15, 2002, the minimum flow requirement set forth in Article 38 to help protect the fishery and recreational resources of Pillsbury reservoir during the 2002 summer season, also to ensure the continued minimum flow releases to the Eel and Russian rivers during the 2003 water-year.

Article 38 requires the following minimum flow releases:

	Dry water-year (cfs)	Normal water-year (cfs)
East Branch Russian River: September 16 to May 14 ..	35	35
May 15 to September 15 .....	40	75
Eel River Below Scott Dam: December 1 to May 31 ..	40	100
June 1 to No- vember 30	40	60

The 2002 water-year is classified as a normal water-year, as defined by Article 38. Specifically, PGE requests a waiver

of the 75 cfs minimum flow to the East Branch Russian River from May 15 to September 15, and proposes to release 40 cfs in its place, conserving approximately 8,600 acre-feet of storage, to be used for the protection of fishery and recreational resources in Pillsbury reservoir and help ensure the continued minimum flow releases to the Eel and Russian rivers are met during the 2003 water-year.

l. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on the web at <http://www.ferc.gov>. Call (202) 208-2222 for assistance. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Any filings must bear in all capital letters the title "COMMENTS," "RECOMMENDATIONS FOR TERMS AND CONDITIONS," "PROTEST," or "MOTION TO INTERVENE," as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**Linwood A. Watson, Jr.,**

*Deputy Secretary.*

[FR Doc. 02-12796 Filed 5-21-02; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RM93-11-000]

#### Revisions to Oil Pipeline Regulations Pursuant to the Energy Policy Act of 1992; Annual Change in Producer Price Index for Finished Goods

May 15, 2002.

**AGENCY:** Federal Energy Regulatory Commission, Department of Energy.

**ACTION:** Notice of annual change in the producer price index for finished goods, minus one percent.

**SUMMARY:** The Commission is issuing the index that oil pipelines must apply to their July 1, 2001—June 30, 2002 index ceiling levels to compute their index ceiling levels for the period July 1, 2002 through June 30, 2003, in accordance with 18 CFR 342.3(d). This index, which is the percent change (expressed as a decimal) in the annual average Producer Price Index for Finished Goods from 2000 to 2001, minus one percent, is 0.009565. Oil pipelines must multiply their July 1, 2001—June 30, 2002 index ceiling levels by 1.009565 to compute their index ceiling levels for the period July 1, 2002 through June 30, 2003.

#### FOR FURTHER INFORMATION CONTACT:

David Ulevich, Division of Tariffs and Rates Central, Central Group 4, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, (202) 208-0678.

#### SUPPLEMENTARY INFORMATION:

#### Notice of Annual Change in the Producer Price Index for Finished Goods, Minus One Percent

May 15, 2002.

The Commission's regulations include a methodology for oil pipelines to change their rates through use of an index system that establishes ceiling levels for such rates. The index system as set forth at 18 CFR 342.3 is based on the annual change in the Producer Price Index for Finished Goods (PPI-FG), minus one percent. The regulations provide that each year the Commission will publish an index reflecting the final change in the PPI-FG, minus one percent, after the final PPI-FG is made available by the Bureau of Labor Statistics in May of each calendar year.

The annual average PPI-FG index figure for 2000 was 138.0 and the annual average PPI-FG index figure for