

by Shena Kennerly, Acting Committee Management Officer, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on November 2, 2022.

**Treena V. Garrett,**

*Federal Register Liaison Officer, U.S.  
Department of Energy.*

[FR Doc. 2022-24182 Filed 11-4-22; 8:45 am]

BILLING CODE 6450-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 15232-000]

#### Public Service Company of Colorado; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On August 23, 2021, Public Service Company of Colorado (PSCo), filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Unaweep Pumped Storage Hydropower Project (Unaweep Project or project), a closed-loop pumped storage project to be located in Mesa County, Colorado. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following new facilities: (1) a 96-foot-high concrete-faced rockfill dam with approximate crest elevation of 8,627 feet (NAVD88) creating a 5,912 acre-foot upper reservoir with a maximum surface elevation of 8,622 feet (NAVD88); (2) an approximately 4,900-foot-long, 22-foot-diameter concrete- and steel-lined underground conduit system to connect the upper and lower reservoirs to the powerhouse; (3) an

underground powerhouse containing three fixed-speed pump-turbine units with a generation capacity of 267 megawatts each (total capacity of 800 megawatts) that would be directly coupled to motor-generators rated at approximately 281 megawatts each; (4) a 73-foot-high earthen fill dam with approximate crest elevation of 7,075 feet (NAVD88), creating a 5,912 acre-foot lower reservoir with a maximum surface elevation of 7,068 feet (NAVD88); (5) a new water supply wellfield located adjacent to the Gunnison River near Whitewater, Colorado and a water transmission system containing a pump station and an approximately 19-mile-long pipeline; (6) a 24-mile-long 345-kilovolt (kV) single, double-circuit transmission line interconnecting the project to the applicant's existing Grand Junction substation which serves an existing 345-kV transmission line; and (7) appurtenant facilities. The estimated average annual generation of the Unaweep Project would be 2,780 gigawatt-hours.

*Applicant Contact:* Terri Eaton, Public Service Company of Colorado, 1800 Larimer Street, Suite 1200, Denver, Colorado 80202; phone: (303) 571-7112; [terri.k.eaton@xcelenergy.com](mailto:terri.k.eaton@xcelenergy.com).

*FERC Contact:* Khatoon Melick, (202) 502-8433, [khatoon.melick@ferc.gov](mailto:khatoon.melick@ferc.gov).

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FEROnlineSupport@ferc.gov](mailto:FEROnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225

Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-15232-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's website at <https://www.ferc.gov/ferc-online/elibrary/overview>. Enter the docket number (P-15232) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: November 1, 2022.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2022-24236 Filed 11-4-22; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. AD21-15-000]

#### Joint Federal-State Task Force on Electric Transmission; Notice of Meeting and Agenda

As first announced in the Commission's September 8, 2022 Notice in the above-captioned docket,<sup>1</sup> the next public meeting of the Joint Federal-State Task Force on Electric Transmission (Task Force) will be held on November 15, 2022, at the New Orleans Marriott in New Orleans, LA, from approximately 8:00 a.m. to 10:30 a.m. Central time. Commissioners may attend and participate in this meeting. Attached to this Notice is an agenda for the meeting.

The meeting will be open to the public for listening and observing and on the record. There is no fee for attendance and registration is not required. The public may attend in person or via Webcast.<sup>2</sup> This conference will be transcribed. Transcripts will be available for a fee from Ace Reporting, 202-347-3700.

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to [accessibility@ferc.gov](mailto:accessibility@ferc.gov) or call toll free 1-866-208-3372 (voice) or 202-208-8659 (TTY), or send a fax to 202-208-2106 with the required accommodations.

<sup>1</sup> Joint Fed.-State Task Force on Elec. Transmission, Notice, Docket No. AD21-15-000 (issued Sept. 8, 2022).

<sup>2</sup> A link to the Webcast will be available on the day of the event at <https://www.ferc.gov/TFSOET>.

More information about the Task Force, including frequently asked questions, is available here: <https://www.ferc.gov/TFSOET>. For more information about this meeting, please contact: Gretchen Kershaw, 202–502–8213, [gretchen.kershaw@ferc.gov](mailto:gretchen.kershaw@ferc.gov); or Jennifer Murphy, 202–898–1350, [jmurphy@naruc.org](mailto:jmurphy@naruc.org). For information related to logistics, please contact Benjamin Williams, 202–502–8506, [benjamin.williams@ferc.gov](mailto:benjamin.williams@ferc.gov); or Rob Thormeyer, 202–502–8694, [robert.thormeyer@ferc.gov](mailto:robert.thormeyer@ferc.gov).

For more information about this Notice, please contact: Gretchen Kershaw (Legal Information), Office of the General Counsel, (202) 502–8213, [Gretchen.Kershaw@ferc.gov](mailto:Gretchen.Kershaw@ferc.gov).

Dated: November 1, 2022.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2022–24241 Filed 11–4–22; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC23–18–000.

*Applicants:* Seneca Energy II, LLC, Innovative Energy Systems, LLC, PEI Power LLC, PEI Power II, LLC, INGENCO Wholesale Power L.L.C., Collegiate Clean Energy, LLC, Condor RTM Inc., Sunshine Gas Producers, LLC.

*Description:* Joint Application for Authorization Under Section 203 of the Federal Power Act of Seneca Energy II, LLC, et al.

*Filed Date:* 10/31/22.

*Accession Number:* 20221031–5372.

*Comment Date:* 5 p.m. ET 11/21/22.

*Docket Numbers:* EC23–19–000.

*Applicants:* Northern Iowa Windpower LLC, Old Gold Energy Center, LLC.

*Description:* Joint Application for Authorization Under Section 203 of the Federal Power Act of Northern Iowa Windpower LLC, et al.

*Filed Date:* 10/31/22.

*Accession Number:* 20221031–5380.

*Comment Date:* 5 p.m. ET 11/21/22.

*Docket Numbers:* EC23–20–000.

*Applicants:* Buena Vista Energy Center, LLC.

*Description:* Application for Authorization Under Section 203 of the Federal Power Act of Buena Vista Energy Center, LLC.

*Filed Date:* 11/1/22.

*Accession Number:* 20221101–5082.

*Comment Date:* 5 p.m. ET 11/22/22.

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG23–19–000.

*Applicants:* Arroyo Solar LLC.

*Description:* Arroyo Solar LLC

submits Notice of Self-Certification of Exempt Wholesale Generator Status.

*Filed Date:* 11/1/22.

*Accession Number:* 20221101–5170.

*Comment Date:* 5 p.m. ET 11/22/22.

*Docket Numbers:* EG23–20–000.

*Applicants:* Arroyo Energy Storage LLC.

*Description:* Arroyo Energy Storage LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

*Filed Date:* 11/1/22.

*Accession Number:* 20221101–5172.

*Comment Date:* 5 p.m. ET 11/22/22.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10–1276–015;

ER10–1287–014; ER10–1292–013;

ER10–1303–013; ER10–1319–015;

ER10–1353–015; ER18–1150–008;

ER18–1183–006; ER18–1184–006;

ER22–2187–001; ER22–2188–002.

*Applicants:* Northwest Ohio IA, LLC, Northwest Ohio Solar, LLC, Delta Solar Power II, LLC, Delta Solar Power I, LLC, Northwest Ohio Wind, LLC, Dearborn Industrial Generation, L.L.C., CMS Generation Michigan Power, LLC, Genesee Power Station Limited Partnership, CMS Energy Resource Management Company, Grayling Generation Station Limited Partnership, Consumers Energy Company.

*Description:* Notice of Change in Status of Consumers Energy Company, et al.

*Filed Date:* 10/31/22.

*Accession Number:* 20221031–5236.

*Comment Date:* 5 p.m. ET 11/21/22.

*Docket Numbers:* ER10–1355–012.

*Applicants:* Southern California Edison Company.

*Description:* Notice of Change in Status of Southern California Edison Company.

*Filed Date:* 10/31/22.

*Accession Number:* 20221031–5384.

*Comment Date:* 5 p.m. ET 11/21/22.

*Docket Numbers:* ER10–1616–017;

ER10–2359–012; ER10–2756–011;

ER10–2783–019; ER10–2798–018;

ER10–2799–018; ER10–2878–019;

ER10–2879–018; ER10–2960–015;

ER10–2969–019; ER14–891–001; ER18–

1821–009; ER18–2418–007; ER19–2231–

006; ER19–2232–006; ER21–2423–006;

ER21–2424–006; ER22–46–005; ER22–

1402–002; ER22–1404–002; ER22–1449–002; ER22–1450–002; ER22–1662–002; ER22–2713–001.

*Applicants:* Walleye Power, LLC, Sunrise Power Company, LLC, Parkway Generation Sewaren Urban Renewal Entity LLC, Parkway Generation Operating LLC, Parkway Generation Keys Energy Center LLC, Parkway Generation Essex, LLC, Oswego Harbor Power LLC, New Covert Generating Company, LLC, Montville Power LLC, Middletown Power LLC, Long Beach Generation LLC, Griffith Energy LLC, Great River Hydro, LLC, Generation Bridge M&M Holdings, LLC, Generation Bridge Connecticut Holdings, LLC, GB II New York LLC, GB II New Haven LLC, GB II Connecticut LLC, Devon Power LLC, Connecticut Jet Power LLC, Chief Keystone Power II, LLC, Chief Conemaugh Power II, LLC, Astoria Generating Company, L.P., Arthur Kill Power LLC.

*Description:* Notice of Change in Status of New Covert Generating Company, LLC, et al.

*Filed Date:* 10/31/22.

*Accession Number:* 20221031–5394.

*Comment Date:* 5 p.m. ET 11/21/22.

*Docket Numbers:* ER10–1946–016;

ER14–1468–013.

*Applicants:* KMC Thermo, LLC, Broad River Energy LLC.

*Description:* Notice of Non-Material Change in Status of Broad River Energy LLC, et al.

*Filed Date:* 10/31/22.

*Accession Number:* 20221031–5373.

*Comment Date:* 5 p.m. ET 11/21/22.

*Docket Numbers:* ER10–2124–024;

ER10–2125–025; ER10–2127–023;

ER10–2128–024; ER10–2132–024;

ER10–2764–024; ER15–1873–016;

ER18–471–010; ER18–1197–007; ER20–

2444–004; ER20–2445–004; ER22–1999–

001; ER22–2091–001.

*Applicants:* Calhoun Solar Energy LLC, Number Three Wind LLC, Prineville Solar Energy LLC, Millican Solar Energy LLC, Camilla Solar Energy LLC, States Edge Wind I LLC, Buckeye Wind Energy LLC, Vantage Wind Energy LLC, Willow Creek Energy LLC, Wolverine Creek Energy LLC, Invenergy TN LLC, Judith Gap Energy LLC, Spring Canyon Energy LLC.

*Description:* Notice of Change in Status of Spring Canyon Energy LLC, et al.

*Filed Date:* 10/28/22.

*Accession Number:* 20221028–5391.

*Comment Date:* 5 p.m. ET 11/18/22.

*Docket Numbers:* ER10–2374–017.

*Applicants:* Puget Sound Energy, Inc.

*Description:* Notice of Non-Material Change in Status of Puget Sound Energy, Inc.