

REGULAR MEETING
February 17, 2011, 10 a.m.

Item No.	Docket No.	Company
Administrative		
A-1	AD02-1-000	Agency Business Matters.
A-2	AD02-7-000	Customer Matters, Reliability, Security and Market Operations.
Electric		
E-1	ER03-563-066	Devon Power LLC.
E-2	EL10-71-000	Puget Sound Energy, Inc.
E-3	RM11-9-000	Locational Exchanges of Wholesale Electric Power.
E-4	RM11-7-000	Frequency Regulation Compensation in the Organized Wholesale Power Markets.
E-5	AD10-11-000	Demand Response Compensation in Organized Wholesale Energy Markets.
E-6	RM10-17-000	Credit Reforms in Organized Wholesale Electric Markets.
E-7	RM10-13-001	Transmission Relay Loadability Reliability Standard.
E-8	RM08-13-001	Mandatory Reliability Standards for the Calculation of Available Transfer Capability, Capacity Benefit Margins, Transmission Reliability Margins, Total Transfer Capability, and Existing Transmission Commitments and Mandatory Reliability Standards for the Bulk-Power System.
E-9	RM08-19-004	Southern California Edison Company.
E-10	ER11-2411-000	California Independent System Operator Corporation.
E-11	ER11-2572-000	Southern California Edison Company.
E-12	ER11-2455-000	California Independent System Operator Corporation.
E-13	ER11-2451-000	Chehalis Power Generating, L.P.
E-14	ER05-1056-005	Midwest Independent Transmission System Operator, Inc.
	ER10-2869-000	ISO New England, Inc.
	ER11-2427-000	Alta Wind I, LLC, Alta Wind II, LLC, Alta Wind III, LLC, Alta Wind IV, LLC, Alta Wind V, LLC, Alta Wind VI, LLC, Alta Wind VII, LLC, Alta Wind VIII, LLC, Alta Windpower Development, LLC, TGP Development Company, LLC.
	EL10-62-000	
Gas		
G-1	RP08-306-000	Portland Natural Gas Transmission System.
G-2	IS08-390-002	SFPP, L.P.
Hydro		
H-1	RM11-6-000	Annual Charges for Use of Government Lands.
H-2	P-2210-209	Appalachian Power Company.
H-3	P-2210-206	Appalachian Power Company.
H-4	P-12532-003	Pine Creek Mine, LLC.
	P-13317-001	Bishop Paiute Tribe.
	P-13689-001	KC LLC.
Certificates		
C-1	CP10-485-000	Tennessee Gas Pipeline Company.

Dated: February 10, 2011.

Kimberly D. Bose,
Secretary.

A free Webcast of this event is available through <http://www.ferc.gov>. Anyone with Internet access who desires to view this event can do so by navigating to <http://www.ferc.gov>'s Calendar of Events and locating this event in the Calendar. The event will contain a link to its webcast. The Capitol Connection provides technical support for the free webcasts. It also offers access to this event via television in the DC area and via phone bridge for a fee. If you have any questions, visit <http://www.CapitolConnection.org> or

contact Danelle Springer or David Reininger at 703-993-3100.

Immediately following the conclusion of the Commission Meeting, a press briefing will be held in the Commission Meeting Room. Members of the public may view this briefing in the designated overflow room. This statement is intended to notify the public that the press briefings that follow Commission meetings may now be viewed remotely at Commission headquarters, but will not be telecast through the Capitol Connection service.

[FR Doc. 2011-3459 Filed 2-11-11; 11:15 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13951-000]

Bear Creek Hydro Associates, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On December 22, 2010, the Bear Creek Hydro Associates, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the

feasibility of the Bear Creek Hydroelectric Project located on Bear Creek, near Concrete, Washington. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of upper and lower developments. The applicant proposes to rehabilitate and refurbish facilities from an existing project that has been decommissioned for about 30 years.

The upper development includes the following existing facilities: (1) A 100-foot-long diversion structure with a 30-foot-long, 6-foot-high ungated overflow spillway section at an elevation of 987 feet msl; (2) a 400-foot-long, 36-inch-diameter steel penstock; (3) an one-acre reservoir with 2-acre-feet of storage; (4) a 40-foot by 16-foot concrete powerhouse; (5) a 350-foot-long, 12.5 kilovolt (kV), 3-phased transmission line; and (6) 1,850 feet of access roads. The existing turbine would be used, but one new, 250-kilowatt (kW) generator would be installed. The estimated annual power generation for the upper development is 1.2 gigawatt-hours (GWh).

The lower development includes the following existing facilities: (1) A 235-foot-long diversion structure with an 82-foot-long, 24-foot-high ungated overflow spillway section at an elevation of 912 feet msl; (2) an 1.7-acre reservoir; and (3) a 28-foot by 82-foot concrete powerhouse with three existing 200 kW Pelton turbines, totaling 600 kW. The lower development would include the following new facilities: (1) 2,800 foot-long, 36-inch-diameter above-ground steel penstock; and (2) a 3.5-mile-long, 12.5-kV transmission line. The estimated annual power generation for the lower development is 11.7 GWh.

Both developments would have a total installed capacity of 850 kW and generate about 12.9 GWh of energy annually.

Applicant Contact: Thomas M. McMaster, Bear Creek Hydro Associates, LLC, 358 Shallow Shore Road, Bellingham, Washington 98229; phone: (360) 647-2196.

FERC Contact: Patrick Murphy; phone: (202) 502-8755.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of

intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13951-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: February 8, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-3308 Filed 2-14-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13803-000]

Bison Peak Pumped Storage, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On June 29, 2010, the Bison Peak Pumped Storage, LLC., filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Bison Peak Pumped Storage Project (Bison Peak Project or project) to be located in the Tehachapi Mountains south of Tehachapi, Kern County, California. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file

a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The applicant has proposed two alternatives for the placement of a lower reservoir, termed "South" and "Tejon." The South alternative proposal would consist of the following: (1) An upper dam with a height of 50 feet, a crest length of 7,128 feet, and with a reservoir having a total storage capacity of 5,500 acre-feet at a normal maximum operating elevation of 7,860 feet mean sea level (msl); (2) a lower dam with a height of 310 feet, a crest length of 1,160 feet, and with a reservoir having a total storage capacity of 5,805 acre-feet at a normal maximum operating elevation of 5,100 feet msl; (3) a 9,060-foot-long underground conduit; (4) a powerhouse containing four 250 megawatt (MW) reversible pump turbines and located 900 feet below ground level, approximately midway between the upper and lower reservoirs; (5) a powerhouse access tunnel of approximately 2,090 feet; and a (6) 3.2- or 5.3-mile-long, 345-kilovolt (kV) transmission line to either the existing Cottonwind or Windhub substations, respectively.

The Tejon alternative proposal would consist of the following: (1) An upper dam with a height of 50 feet, a crest length of 7,128 feet, and with a reservoir having a total storage capacity of 5,500 acre-feet at a normal maximum operating elevation of 7,860 feet msl; (2) a lower dam with a height of 260 feet, a crest length of 1,480 feet, and with a reservoir having a total storage capacity of 6,355 acre-feet at a normal maximum operating elevation of 5,250 feet msl; (3) a 10,350-foot-long underground conduit; (4) a powerhouse containing four 250 MW reversible pump turbines and located 900 feet below ground level, approximately midway between the upper and lower reservoirs; and a (5) 14.2- or 14.8-mile-long transmission line (including both new construction of a 345-kV line and upgrades to existing transmission lines) to either the existing Cottonwind or Windhub substations, respectively. The estimated annual generation of the Bison Peak Pumped Storage Project would be 3,066 gigawatt-hours.

Applicant Contact: Bison Peak Pumped Storage, LLC., 9795 Cabrini Dr., Ste. 206, Burbank, CA 91504; phone: (818) 767-5554.

FERC Contact: Matt Buhyoff; phone: (202) 502-6824.