

Comments are invited on whether or not: (a) The proposed collection of information is necessary for the proper performance of agency functions, including whether the information will have a practical utility; (b) EIA's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used, is accurate; (c) EIA can improve the quality, utility, and clarity of the information it will collect; and (d) EIA can minimize the burden of the collection of information on respondents, such as automated collection techniques or other forms of information technology.

**Statutory Authority:** 15 U.S.C. 772(b) and 42 U.S.C. 7101 *et seq.*

Signed in Washington, DC, on December 9, 2020.

**Samson A. Adeshiyan,**  
Director, Office of Statistical Methods & Research, U.S. Energy Information Administration.

[FR Doc. 2020-27519 Filed 12-14-20; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP21-6-000]

#### Spire Storage West, LLC; Notice of Schedule for the Preparation of an Environmental Assessment for the Clear Creek Expansion Project

On October 9, 2020, Spire Storage West, LLC (Spire Storage) filed an application in Docket No. CP21-6-000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to construct and operate certain natural gas pipeline facilities. The proposed project is known as the Clear Creek Expansion Project (Project), and would expand Spire Storage's natural gas storage facilities in Uinta County, Wyoming in order to increase the certificated gas capacities from 4.0 billion cubic feet (Bcf) to 20 Bcf, and increase the maximum daily injection and withdrawal capacities from 35 million cubic feet (MMcf) and 50 MMcf per day, to 350 MMcf and 500 MMcf per day, respectively.

On October 22, 2020, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on

a request for a federal authorization within 90 days of the date of issuance of the Commission staff's environmental document for the Project.

This notice identifies Commission staff's intention to prepare an environmental assessment (EA) for the Project and the planned schedule for the completion of the environmental review.<sup>1</sup>

#### Schedule for Environmental Review

Issuance of EA May 13, 2021  
90-day Federal Authorization Decision  
Deadline August 11, 2021

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

#### Project Description

The Clear Creek Expansion Project would consist of the following facilities in Uinta County, Wyoming:

- Four compressor units at the Clear Creek Plant;
- a tank storage and natural gas liquids fueling equipment facility on an existing pad;
- 11 new injection/withdrawal wells, one new water disposal well, and associated lines;
- approximately 10.6 miles of 20-inch-diameter pipeline;
- approximately 3.5 miles of 4,160-volt powerline; and
- other related appurtenances.

#### Background

On November 9, 2020, the Commission issued a *Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Clear Creek Expansion Project* (Notice of Scoping). The Notice of Scoping was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. In response to the Notice of Scoping, the Commission received comments from the Wyoming Department of Environmental Quality. The primary issues raised by the commenter are permitting, stream crossings, wetland impacts, and spill reporting. All substantive comments will be addressed in the EA.

The U.S. Bureau of Land Management is a cooperating agency in the preparation of the EA.

#### Additional Information

In order to receive notification of the issuance of the EA and to keep track of

formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This service provides automatic notification of filings made to subscribed dockets, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208-FERC or on the FERC website ([www.ferc.gov](http://www.ferc.gov)). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" excluding the last three digits (*i.e.*, CP21-6), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: December 9, 2020.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2020-27531 Filed 12-14-20; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Sunshine Act Meeting Notice

The following notice of meeting is published pursuant to section 3(a) of the government in the Sunshine Act (Pub. L. 94-409), 5 U.S.C. 552b:

**AGENCY HOLDING MEETING:** Federal Energy Regulatory Commission.

**TIME AND DATE:** December 17, 2020, 10:00 a.m.

**PLACE:** Open to the public via audio Webcast only.<sup>1</sup>

**STATUS:** OPEN.

**MATTERS TO BE CONSIDERED:** Agenda, \* NOTE—Items listed on the agenda may be deleted without further notice.

**CONTACT PERSON FOR MORE INFORMATION:** Kimberly D. Bose, Secretary, Telephone (202) 502-8400.

For a recorded message listing items struck from or added to the meeting, call (202) 502-8627.

This is a list of matters to be considered by the Commission. It does not include a listing of all documents

<sup>1</sup> Join FERC online to listen live at <http://ferc.capitolconnection.org/>.

<sup>1</sup> 40 CFR 1501.10 (2020).

relevant to the items on the agenda. All public documents, however, may be

viewed on line at the Commission's website at <http://>

[ferc.capitolconnection.org/](http://ferc.capitolconnection.org/) using the eLibrary link.

### 1073rd MEETING—OPEN MEETING

[December 17, 2020 10:00 a.m.]

Item No.	Docket No.	Company
<b>Administrative</b>		
A-1 .....	AD21-1-000 .....	Agency Administrative Matters.
A-2 .....	AD21-2-000 .....	Customer Matters, Reliability, Security and Market Operations.
A-3 .....	AD21-3-000 .....	Inquiry into California Heat Storm, August 2020.
<b>Electric</b>		
E-1 .....	OMITTED.	
E-2 .....	RM21-3-000 .....	Cybersecurity Incentives.
E-3 .....	EL21-19-000 .....	California Independent System Operator Corporation.
E-4 .....	ER20-2046-001 .....	PJM Interconnection, L.L.C.; American Transmission Systems Inc.
E-5 .....	ER20-2308-000 .....	PJM Interconnection, L.L.C.
E-6 .....	RM20-8-000 .....	Virtualization and Cloud Computing Services.
E-7 .....	OMITTED.	
E-8 .....	RM21-2-000, RM20-20-000 .....	Fuel Cell Thermal Energy Output; Bloom Energy Corporation.
E-9 .....	ER21-155-000 .....	Southern California Edison Company.
E-10 .....	ER21-161-000 .....	Midcontinent Independent System Operator, Inc. and MidAmerican Energy Company.
E-11 .....	ER20-2590-000 .....	Basin Electric Power Cooperative.
E-12 .....	EF20-7-000 .....	Western Area Power Administration.
E-13 .....	ER20-687-001 .....	Tri-State Generation and Transmission Association, Inc.
E-14 .....	OMITTED.	
E-15 .....	ER19-2722-000, ER19-2722-001, ER19-2722-002.	PJM Interconnection, L.L.C.
E-16 .....	EC20-94-000 .....	IIF US Holding LP and IIF US Holding 2 LP.
E-17 .....	OMITTED.	
E-18 .....	EL20-18-000, QF20-184-001, QF20-185-001, QF20-186-001, QF20-187-001, QF20-188-001, QF20-189-001, QF20-190-001, QF20-191-001, QF20-192-001, QF20-193-001, QF20-194-001, QF20-195-001, QF20-196-001, QF20-197-001, QF20-198-001, QF20-199-001, QF20-200-001.	Curry Solar Farm, LLC.
E-19 .....	EL20-64-000 .....	IIF US Holding 2 GP, LLC.
E-20 .....	EL20-15-001 .....	North Carolina Eastern Municipal Power Agency.
<b>Gas</b>		
G-1 .....	RM20-14-000 .....	Five-Year Review of the Oil Pipeline Index.
G-2 .....	PL20-3-000 .....	Actions Regarding the Commission's Policy on Price Index, Formation and Transparency, and Indices Referenced in Natural Gas and Electric Tariffs.
G-3 .....	RM20-7-000 .....	Safe Harbor Policy for Data Providers to Price Index Developers.
G-4 .....	RP17-811-002, RP18-271-000 .....	<i>Peregrine Oil &amp; Gas II, LLC v. Texas Eastern Transmission, LP.</i>
G-5 .....	OMITTED.	
G-6 .....	RP19-1634-002, RP20-788-000, RP13-1116-000, RP19-54-000.	Kinetica Deepwater Express, LLC; Kinetica Energy Express, LLC.
G-7 .....	FA15-16-000 .....	Dominion Energy Transmission, Inc.
G-8 .....	IS20-171-001, IS20-169-001, IS20-166-001.	BP Pipelines (Alaska) Inc.; ConocoPhillips Transportation Alaska, Inc.; ExxonMobil Pipeline Company.
G-9 .....	IN13-15-000, IN13-15-001, IN13-15-002.	BP America Inc.; BP Corporation North America Inc.; BP America Production Company, BP Energy Company.
G-10 .....	PL21-1-000 .....	Oil Pipeline Affiliate Contracts.
<b>Hydro</b>		
H-1 .....	P-2197-135 .....	Cube Yadkin Generation LLC.
<b>Certificates</b>		
C-1 .....	CP20-471-000 .....	Texas Eastern Transmission, LP.
C-2 .....	CP16-10-000 .....	Mountain Valley Pipeline LLC.
C-3 .....	CP19-118-000 .....	Trans-Foreland Pipeline Company LLC.
C-4 .....	OMITTED.	
C-5 .....	OMITTED.	
C-6 .....	OMITTED.	
C-7 .....	CP16-9-011 .....	Algonquin Gas Transmission, LLC and Maritimes & Northeast Pipeline, LLC.

## 1073rd MEETING—OPEN MEETING—Continued

[December 17, 2020 10:00 a.m.]

Item No.	Docket No.	Company
C-8 .....	CP17-458-006, CP19-17-002 .....	Midship Pipeline Company, LLC.
C-9 .....	OMITTED.	
C-10 .....	OMITTED.	
C-11 .....	OMITTED.	
C-12 .....	OMITTED.	
C-13 .....	CP15-17-005 .....	Sabal Trail Transmission, LLC.

Issued: December 10, 2020.

**Kimberly D. Bose,**  
Secretary.

The public is invited to listen to the meeting live at <http://ferc.capitolconnection.org/>. Anyone with internet access who desires to hear this event can do so by navigating to [www.ferc.gov](http://www.ferc.gov)'s Calendar of Events and locating this event in the Calendar. The event will contain a link to its audio webcast. The Capitol Connection provides technical support for this free audio webcast. It will also offer access to this event via phone bridge for a fee. If you have any questions, visit <http://ferc.capitolconnection.org/> or contact Shirley Al-Jarani at 703-993-3104.

[FR Doc. 2020-27656 Filed 12-11-20; 11:15 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

Federal Energy Regulatory  
Commission

[Project No. 5944-024]

**Ampersand Moretown Hydro, LLC;  
Notice of Application Tendered for  
Filing With the Commission and  
Soliciting Additional Study Requests  
and Establishing Procedural Schedule  
for Relicensing and a Deadline for  
Submission of Final Amendments**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Minor License.

b. *Project No.:* 5944-024.

c. *Date Filed:* November 30, 2020.

d. *Applicant:* Ampersand Moretown Hydro, LLC (AMH).

e. *Name of Project:* Moretown #8 Hydroelectric Project.

f. *Location:* The existing project is located on the Mad River in the town of Moretown, Washington County, Vermont. The project does not affect federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Sayad Moudachirou, Licensing Manager, Ampersand Moretown Hydro LLC, 717 Atlantic Avenue, Suite 1A, Boston, MA 02111; Telephone (617) 933-7206.

i. *FERC Contact:* Maryam Zavareh, (202) 502-8474 or [maryam.zavareh@ferc.gov](mailto:maryam.zavareh@ferc.gov).

j. *Cooperating Agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* January 29, 2021. The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. For assistance, please contact FERC Online Support at [FEROnlineSupport@ferc.gov](mailto:FEROnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY).

m. The application is not ready for environmental analysis at this time.

n. *Project Description:* The existing Moretown Project consists of a 36-acre impoundment at normal maximum elevation of 524.7 feet above mean sea

level (msl); a 159-foot-long overflow spillway dam with a crest elevation of 524.7 msl; a concrete intake structure with a 12.5-foot-wide, 15.1-foot-high trashrack; a 169-foot-long wingwall adjacent to spillway; a 39.4-foot-long, 8.5-foot-diameter steel penstock; a 39.4-foot-long, 19.7-foot-wide concrete powerhouse containing a single 1.25-megawatt turbine-generator unit; a tailrace; a 106-foot-long, 12.5-kilovolt transmission line; and appurtenant facilities. The project generates an annual average of 2,094 megawatt-hours.

AMH proposes to continue to operate the project in an automated run-of-river mode. The project operates within a flow range of 100 cubic feet per second (cfs) (minimum hydraulic capacity of the turbine) and 459 cfs (maximum hydraulic capacity of the turbine).

o. In addition to publishing the full text of this notice in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in the proceeding (e.g., license application) via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document (P-5944). A copy of the application is typically available to be viewed at the Commission in the Public Reference Room. At this time, the Commission has suspended access to the Commission's Public Reference Room due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19) issued by the President on March 13, 2020. For assistance, contact FERC at [FEROnlineSupport@ferc.gov](mailto:FEROnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or (202) 502-8659 (TTY).

You may also register online at <https://ferconline.ferc.gov/FEROnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.