

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket Nos. CP12-509-000; CP12-29-000]

Freeport LNG Liquefaction Project, Phase II Modification Project; Notice of Availability of Draft General Conformity Analysis

In accordance with the National Environmental Policy Act of 1969, the Clean Air Act and the Federal Energy Regulatory Commission's (Commission or FERC's) regulations, Commission staff has prepared this draft General Conformity Determination (GCD) for the Freeport LNG Liquefaction and Phase II Modification Projects (collectively called Projects) to assess the potential air quality impacts associated with the construction and operation of liquefied natural gas facilities proposed by Freeport LNG Development, L.P., FLNG Liquefaction, LLC, FLNG Liquefaction 2, LLC, and FLNG Liquefaction 3, LLC (collectively known as Freeport LNG).

The FERC staff concludes that the Project will achieve conformity in Texas and has received concurrence from the Texas Council on Environmental Quality. FERC staff will issue a final GCD to address any changes necessary and respond to comments. If no new significant comments are received by August 29, 2014, FERC staff will issue a public notice identifying this GCD as final.

Freeport LNG's proposed development is composed of multiple components in Brazoria County, Texas. The main Liquefaction Plant, located on Quintana Island, will be three propane pre-cooled mixed refrigerant trains, each with a capacity of 4.4 million metric tons per year of liquefied natural gas (LNG) for export, which equates to a total liquefaction capacity of approximately 1.8 billion cubic feet per day of natural gas. The trains and their support facilities are collectively referred to as the Liquefaction Plant.

In addition to the Liquefaction Plant described above, Freeport LNG proposes to construct various facilities, both at and adjacent to the Quintana Island Terminal and beyond Quintana Island, to support the liquefaction and export operation. These facilities include a natural gas Pretreatment Plant located about 3.5 miles north of the Terminal, and several interconnecting pipelines and utility lines called the Pipeline/Utility Line System.

In addition, for additional information on the Projects, the public can view the final environmental impact statement on our Web site at <http://www.ferc.gov/>

industries/gas/enviro/eis/2014/06-16-14-eis.asp.

Any person wishing to comment on the draft GCD may do so. To ensure that your comments are properly recorded and considered prior to issuance of the final GCD, it is important that we receive your comments in Washington, DC on or before August 29, 2014.

For your convenience, there are three methods you can use to submit your comments to the Commission. In all instances, please reference the docket numbers (CP12-509-000, CP12-29-000) with your submission. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502-8258 or efiling@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the eComment feature on the Commission's Web site (www.ferc.gov) under the link to Documents and Filings. This is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the eFiling feature on the Commission's Web site (www.ferc.gov) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." If you are filing a comment on a particular project, please select "Comment on a Filing" as the filing type; or

(3) You can file a paper copy of your comments by mailing them to the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Room 1A, Washington, DC 20426.

FOR FURTHER INFORMATION CONTACT: Eric Tomasi by telephone at 202-502-8097 or by email at Eric.Tomasi@ferc.gov.

Dated: July 30, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-18489 Filed 8-4-14; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 12962-002; Project No. 12958-002]

Newburgh Hydro, LLC; Uniontown Hydro, LLC; Notice of Teleconference

a. *Date and Time of Meeting:*
Thursday, August 14, 2014 at 10:00 a.m. (Eastern Daylight Time).

b. *FERC Contact:* Brandi Sangunett,
Phone: (202) 502-8393, Email:
brandi.sangunett@ferc.gov

c. *Purpose of Meeting:* To discuss the U.S. Fish and Wildlife Service's request for additional freshwater mussel surveys at the proposed Uniontown Hydroelectric Project filed on June 26, 2014.

d. *Proposed Agenda:*

1. Introduction
2. Freshwater Mussel Survey
3. Summary

e. All local, state, and federal agencies, Indian tribes, and other interested parties are invited to participate by phone. Please contact Brandi Sangunett by August 7, 2014, to RSVP and to receive specific instructions on how to participate.

Dated: July 30, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-18488 Filed 8-4-14; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-9914-47-OEI]

Agency Information Collection Activities OMB Responses

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: This document announces the Office of Management and Budget (OMB) responses to Agency Clearance requests, in compliance with the Paperwork Reduction Act (44 U.S.C. 3501 et seq.). An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA regulations are listed in 40 CFR part 9 and 48 CFR chapter 15.

FOR FURTHER INFORMATION CONTACT: Courtney Kerwin (202) 566-1669, or email at kerwin.courtney@epa.gov and

please refer to the appropriate EPA Information Collection Request (ICR) Number.

SUPPLEMENTARY INFORMATION:

OMB Responses to Agency Clearance Requests OMB Approvals

EPA ICR Number 2384.03; NSPS for Commercial and Industrial Solid Waste Incineration (CISWI) units; 40 CFR part 60, subparts A and CCCC; was approved on 06/03/2014; OMB Number 2060–0662; expires on 06/30/2017; Approved without change.

EPA ICR Number 0983.14; NSPS for Equipment Leaks of VOC in Petroleum Refineries; 40 CFR part 60, subparts GGG and GGGa; was approved on 06/03/2014; OMB Number 2060–0067; expires on 06/30/2017; Approved without change.

EPA ICR Number 2485.02; NSPS for Kraft Pulp Mills for which Construction, Reconstruction or Modification Commenced after May 23, 2103; 40 CFR part 60, subpart BBa; was approved on 06/03/2014; OMB Number 2060–0690; expires on 06/30/2017; Approved without change.

EPA ICR Number 2330.02; Pesticide Registration Fees Program; was approved on 06/09/2014; OMB Number 2070–0179; expires on 06/30/2017; Approved without change.

EPA ICR Number 1764.06; National Volatile Organic Compound Emission Standards for Consumer Products; 40 CFR part 59, subpart C; was approved on 06/11/2014; OMB Number 2060–0348; expires on 06/30/2017; Approved without change.

EPA ICR Number 1500.08; National Estuary Program (Renewal); 40 CFR part 35; was approved on 06/11/2014; OMB Number 2040–0138; expires on 06/30/2017; Approved without change.

EPA ICR Number 1854.09; The Consolidated Air Rule (CAR) for the Synthetic Organic Chemical Manufacturing Industry (SOCMI) (Renewal); 40 CFR part 65; part 60, subparts A, Ka, Kb, W, Wa, DDD, III, NNN, RRR; part 61, subparts A, BB, Y, V; part 63, subparts A, F, G, H, I; was approved on 06/16/2014; OMB Number 2060–0443; expires on 06/30/2017; Approved without change.

EPA ICR Number 1632.04; Standards for Pesticide Containers and Containment; 40 CFR parts 156 and 165; was approved on 06/16/2014; OMB Number 2070–0133; expires on 06/30/2017; Approved without change.

EPA ICR Number 0138.10; Modification of Secondary Treatment Requirements for Discharges into Marine Waters (Renewal); 40 CFR part

125; was approved on 06/16/2014; OMB Number 2040–0088; expires on 06/30/2017; Approved without change.

EPA ICR Number 0938.18; General Administrative Requirements for Assistance Programs (Renewal); 40 CFR part 31; was approved on 06/30/2014; OMB Number 2030–0020; expires on 06/30/2017; Approved with change.

Short Term Extension of Expiration Date

EPA ICR Number 0143.13; Recordkeeping Requirements for Producers, Registrants, and Applicants of Pesticides and Pesticide Devices under Section 8 of the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA) (Renewal); a short term extension of the expiration date was granted by OMB on 06/30/2014; OMB Number 2070–0028; expires on 07/31/2014.

Comment Filed

EPA ICR Number 1176.10; NSPS for New Residential Wood Heaters; in 40 CFR part 60, subpart AAA; OMB filed comment on 06/10/2014.

Spencer W. Clark,

Acting Director, Collections Strategies Division.

[FR Doc. 2014–18452 Filed 8–4–14; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[EPA–HQ–OECA–2013–0324; FRL–9914–66–OEI]

Information Collection Request Submitted to OMB for Review and Approval; Comment Request; NESHAP for Marine Tank Vessel Loading Operations (Renewal)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: The Environmental Protection Agency has submitted an information collection request (ICR), “NESHAP for Marine Tank Vessel Loading Operations (40 CFR part 63, subpart Y) (Renewal)” (EPA ICR No. 1679.09, OMB Control No. 2060–0289), to the Office of Management and Budget (OMB) for review and approval in accordance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*). This is a proposed extension of the ICR, which is currently approved through August 31, 2014. Public comments were previously requested via the **Federal Register** (78 FR 35023) on June 11, 2013 during a 60-day comment period. This notice allows for an additional 30 days for public

comments. A fuller description of the ICR is given below, including its estimated burden and cost to the public. An Agency may not conduct or sponsor and a person is not required to respond to a collection of information unless it displays a currently valid OMB control number.

DATES: Additional comments may be submitted on or before September 4, 2014.

ADDRESSES: Submit your comments, referencing Docket ID Number EPA–HQ–OECA–2013–0324, to: (1) EPA online using www.regulations.gov (our preferred method); or by mail to: EPA Docket Center, Environmental Protection Agency, Mail Code 28221T, 1200 Pennsylvania Ave. NW., Washington, DC 20460; and (2) OMB via email to oira_submission@omb.eop.gov. Address comments to OMB Desk Officer for EPA.

EPA’s policy is that all comments received will be included in the public docket without change including any personal information provided, unless the comment includes profanity, threats, information claimed to be Confidential Business Information (CBI), or other information whose disclosure is restricted by statute.

FOR FURTHER INFORMATION CONTACT:

Patrick Yellin, Monitoring, Assistance, and Media Program Division, Office of Compliance, mail code 2227A, Environmental Protection Agency, 1200 Pennsylvania Ave. NW., Washington, DC 20460; telephone number: (202) 564–2970; fax number: (202) 564–0050; email address: yellin.patrick@epa.gov.

SUPPLEMENTARY INFORMATION:

Supporting documents which explain in detail the information that the EPA will be collecting are available in the public docket for this ICR. The docket can be viewed online at www.regulations.gov or in person at the EPA Docket Center, WJC West, Room 3334, 1301 Constitution Ave. NW., Washington, DC. The telephone number for the Docket Center is 202–566–1744. For additional information about EPA’s public docket, visit www.epa.gov/dockets.

Abstract: This rule applies to marine tank vessel loading operations that are major sources of HAP, have an annual throughput of 10 million or more barrels of gasoline, and/or have an annual throughput of 200 million or more barrels of crude oil. This ICR also covers owners or operators of existing MTVLO, that emit less than 10 tons per year of each individual HAP, and less than 25 tons/year of all HAP combined, located at major sources of HAP that loads more than 1 million barrels/yr of gasoline, as