

free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is now ready for environmental analysis.

l. The proposed Freedom Falls Hydroelectric Project would consist of: (1) An existing 90-foot-long, 12-foot-high concrete-capped stone masonry dam with a 25-foot-long, 10-foot-high spillway with two vertical lift sluice gates and a crest elevation of 452.5 feet mean sea level (msl); (2) an existing 1.6-acre impoundment with a normal maximum water surface elevation of 453.0 feet msl; (3) a new intake structure equipped with an 8-foot-high, 5-foot-wide trashrack that would be modified to have 1-inch clear bar spacing, and a 3-foot-high, 4.75-foot-wide slide gate; (4) a new downstream American eel passage facility and working platform; (5) a new 60-foot-long, 30-inch-diameter steel penstock leading to; (6) an existing 20-foot-wide, by 30-foot-long generating room containing a new 38.3 kilowatt turbine-generator unit; (7) a new 20-foot-long, 5-foot-wide tailrace; (8) a new 30-foot-long, 110-volt transmission line; and (9) appurtenant facilities. The proposed project is estimated to generate an average of 66,000 kilowatt-hours annually.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS",

"RECOMMENDATIONS," or "TERMS AND CONDITIONS," (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, or terms and conditions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

o. Procedural schedule: The application will be processed according to the following procedural schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Notice of the availability of the EA.	March 2013.

Dated: October 16, 2012.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2012-25881 Filed 10-19-12; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 12796-004]

#### City of Wadsworth, OH; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Major Original License.

b. *Project No.:* P-12796-004.

c. *Date filed:* March 28, 2011.

d. *Applicant:* City of Wadsworth, Ohio.

e. *Name of Project:* R.C. Byrd Hydroelectric Project.

f. *Location:* On the Ohio River at the U.S. Army Corps of Engineers (Corps) R.C. Byrd Locks and Dam (river mile 279.2), approximately 12.7 miles south of the confluence of the Ohio River and the Kanawha River and 9 miles south of the Town of Gallipolis, Gallia County, Ohio. The project would occupy 7.6 acres of federal land managed by the Corps.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Mr. Chris Easton, Director of Public Services, City of Wadsworth, Ohio, 120 Maple Street, Wadsworth, OH 44281, (330) 335-2777; or Mr. Phillip E. Meier, Assistant Vice President, Hydro Development, American Municipal Power, Inc., 1111 Schrock Road, Suite 100, Columbus, OH 43229, (614) 540-0913.

i. *FERC Contact:* Gaylord Hoisington, (202) 502-6032 or [gaylord.hoisington@ferc.gov](mailto:gaylord.hoisington@ferc.gov).

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions is 60 days from the issuance date of this notice; reply comments are due 105 days from issuance date of this notice.*

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll

free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. The application has been accepted and is now ready for environmental analysis.

l. The proposed project would use the existing Corps' R.C. Byrd Locks and Dam and would consist of the following new facilities: (1) A 1,200-foot-long intake channel; (2) a trash rack located in front of each of the generating unit intakes, with a bar spacing of approximately 8 inches; (3) a reinforced concrete powerhouse measuring approximately 258 feet long by 145 feet wide by 110 feet high and housing two bulb-type turbine generator units with a total installed capacity of 50 megawatts; (4) a 900-foot-long tailrace channel; (5) a 2.41-mile-long, 138-kilovolt transmission line; and (6) appurtenant facilities. The proposed project would have an average annual generation of 266 gigawatt-hours.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item (h) above.

All filings must (1) bear in all capital letters the title "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments,

recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notices of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

o. A license applicant must file no later than 60 days following the date of issuance of this notice: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

Dated: October 15, 2012.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2012-25812 Filed 10-19-12; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER12-2262-001.  
*Applicants:* PJM Interconnection, L.L.C.

*Description:* Compliance Filing per 10/1/2012 Order in ER12-2262 to be effective 10/1/2012.

*Filed Date:* 10/10/12.  
*Accession Number:* 20121010-5133.  
*Comments Due:* 5 p.m. e.t. 10/31/12.  
*Docket Numbers:* ER12-2619-001.  
*Applicants:* Eligo Energy, LLC.

*Description:* Amendment to Application for Market Based Rate to be effective 11/15/2012.

*Filed Date:* 10/11/12.  
*Accession Number:* 20121011-5007; 20121011-5016.

*Comments Due:* 5 p.m. e.t. 11/1/12.

*Docket Numbers:* ER13-18-001.  
*Applicants:* Big Blue Wind Farm, LLC.

*Description:* Amendment to Application for Market-Based Rate Authority to be effective 10/4/2012.

*Filed Date:* 10/10/12.  
*Accession Number:* 20121010-5144.  
*Comments Due:* 5 p.m. e.t. 10/19/12.

*Docket Numbers:* ER13-66-000.  
*Applicants:* PJM Interconnection, L.L.C.

*Description:* Queue Position X1-039; Original Service Agreement No. 3402 to be effective 9/6/2012.

*Filed Date:* 10/10/12.  
*Accession Number:* 20121010-5139.  
*Comments Due:* 5 p.m. e.t. 10/31/12.

*Docket Numbers:* ER13-69-000.  
*Applicants:* California Independent System Operator Corporation.

*Description:* 2012-10-10 Tariff Amendment to Implement Real-Time Disturbance Dispatch to be effective 12/11/2012.

*Filed Date:* 10/10/12.  
*Accession Number:* 20121010-5181.  
*Comments Due:* 5 p.m. e.t. 10/31/12.  
*Docket Numbers:* ER13-70-000.  
*Applicants:* Texas Dispatchable Wind 1, LLC.

*Description:* TEXAS DISPATCHABLE WIND 1, LLC MBR Application to be effective 10/10/2012.

*Filed Date:* 10/10/12.  
*Accession Number:* 20121010-5186.  
*Comments Due:* 5 p.m. e.t. 10/31/12.

*Docket Numbers:* ER13-71-000.  
*Applicants:* California Independent System Operator Corporation.

*Description:* 2012-10-10 Amendment to Transmission Control Agreement to be effective 1/1/2013.

*Filed Date:* 10/10/12.  
*Accession Number:* 20121010-5187.  
*Comments Due:* 5 p.m. e.t. 10/31/12.

*Docket Numbers:* ER13-72-000.  
*Applicants:* Wisconsin Electric Power Company.

*Description:* Market Rate Power Sales Tariff—Category Update to be effective 10/12/2012.

*Filed Date:* 10/11/12.  
*Accession Number:* 20121011-5005.  
*Comments Due:* 5 p.m. e.t. 11/1/12.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the Docket number.

Any person desiring to intervene or protest in any of the above proceedings