

protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable, (2) set forth in the heading the name of the applicant and the project numbers of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene or protests should relate to project works which are the subject of the license amendment. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-12501 Filed 5-24-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 2403-056; 2721-020; 2312-019]

Penobscot River Restoration Trust; Notice of Availability of Final Environmental Assessment

May 18, 2010.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's regulations, 18 CFR part 380 (Order No. 486,52 FR 47879) the Office of Energy Projects has prepared an Final Environmental Assessment

(FEA) for an application filed by the Penobscot River Restoration Trust (licensee) on November 7, 2008, requesting Commission approval to surrender the project licenses for the Veazie, Great Works, and Howland Hydroelectric Projects, located on the Penobscot and Piscataquis Rivers in Penobscot County, Maine. The licensee proposes to surrender the project licenses and remove the Veazie and Great Works Dams, and construct a nature-like fish bypass around the Howland Dam. Surrender of the projects' licenses is a component of the Lower Penobscot River Basin Comprehensive Settlement Agreement.

The FEA evaluates the environmental impacts that would result from approving the licensee's proposed surrenders. The FEA finds that approval of the application would not constitute a major Federal action significantly affecting the quality of the human environment. A copy of the FEA is on file with the Commission and is available for public inspection. The FEA may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number (P-2403, P-2312, or P-2721) excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3372, or for TTY, (202) 502-8659.

For further information, contact Christopher Yeakel at (202) 502-8132.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-12500 Filed 5-24-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM06-22-013]

North American Electric Reliability Corporation; Notice of Filing

May 18, 2010.

Take notice that on May 17, 2010, North American Electric Reliability Corporation (NERC) submitted revisions to 57 sets of Violation Severity Level (VSL) assignments for Version 1 of the Critical Infrastructure Protection (CIP) Reliability Standards, in compliance with to the Commission's March 18, 2010 Order, *Mandatory Reliability Standards for Critical Infrastructure Protection*, Order Addressing Violation Severity Level Assignments for Critical

Infrastructure Protection Reliability Standards, 130 FERC ¶ 61,211 at PP 23, 28, 31-33 (2010) (March 18 CIP VSL Order).

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on June 7, 2010.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-12504 Filed 5-24-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

ILP Effectiveness Evaluation 2010; Georgia Power Company; et al.; Notice of Interviews, Teleconferences, Regional Workshops and Multi-Stakeholder Technical Conference on The Integrated Licensing Process

May 18, 2010.

ILP Effectiveness Evaluation 2010.	Docket No. AD10-7-000.
Georgia Power Company	Project No. 2237-013.
Public Service Company of New Hampshire	Project No. 7528-004.
Pacific Gas & Electric Company	Project No. 803-068.
Pacific Gas & Electric Company	Project No. 2106-059.
PPL, Montana, LLC	Project No. 2301-019.
Energy Northwest	Project No. 2244-022.
Appalachian Power Company	Project No. 2210-169.
Appalachian Power Company	Project No. 739-022.
Public Service Company of Colorado	Project No. 400-051.
Public Service Company of Colorado	Project No. 12589-001.
Green Island Power Authority	Project No. 13-023.
City of Seattle	Project No. 2144-038.
Public Utility District of Snohomish Co., WA	Project No. 2157-188.
Northern Lights, Inc.	Project No. 2594-013.
Onyx Specialty Papers, Inc	Project No. 2985-006.
Mahoning Creek Hydro. Co., LLC	Project No. 12555-004.
Vermont Marble Power Division of Omya Inc	Project No. 2558-029.
FPL Energy Maine Hydro LLC	Project No. 2615-037.
Douglas County PUD	Project No. 2149-131.

As part of our commitment to ensuring the effectiveness of the Integrated Licensing Process (ILP), Federal Energy Regulatory Commission (FERC) is undertaking a second effectiveness evaluation. To facilitate this review, FERC has contracted with Kearns & West to conduct the 2010 ILP Effectiveness Evaluation. This effort includes conducting interviews and teleconferences with a cross-section of stakeholders, four regional workshops, and a multi-stakeholder effectiveness technical conference in Washington, DC. We invite stakeholders to provide lessons learned from their experience as a participant in the ILP.

Interviews and Teleconferences

Over the next few weeks, members of Kearns & West will be conducting phone interviews with a number of representatives of agencies, tribes, non-governmental organizations, licensees, Commission staff, and others involved in the above-identified hydropower licensing proceedings. Applicants in these proceedings have completed the pre-filing efforts and filed license applications using the ILP. Other participants in these or other ILP proceedings are encouraged to share their thoughts at the workshops and technical conference. Following the completion of the interviews, three teleconferences by sectors (*i.e.* applicants, resource agencies and tribes, and non-governmental organizations) will be held between July 19 and July 30, 2010.

Regional Effectiveness Workshops

Commission staff will hold four regional workshops on the ILP in September 2010. The purpose of the regional workshops is to seek further feedback on experiences in the ILP and to explore ideas to better implement the

ILP. Because of ex parte concerns, discussions will be limited to process rather than the merits of any proceeding before the Commission.

FERC is exploring hosting the Regional Effectiveness Workshops in the following locations: New York, California, Virginia or North Carolina, and Washington State.

The workshops are open to the public and all interested parties are invited to attend and participate. Meeting details and logistics will be noticed and posted on the Commission's Web page and calendar (<http://www.ferc.gov/>).

Multi-Stakeholder ILP Effectiveness Technical Conference

A one-day, multi-stakeholder technical conference will be held on Wednesday, November 3, 2010, from 11 a.m. (EST) to 3 p.m., in the Commission Meeting Room at the Federal Energy Regulatory Commission, 888 First Street, NW., Washington, DC. The technical conference will focus on gathering information to evaluate the effectiveness of the ILP and refining ideas to better implement the ILP. The technical conference is open to the public and all interested parties are invited to attend and participate.

We are exploring opportunities for remote listening, participating, and viewing the Technical Conference. Final details will be noticed and posted no later than October 1, 2010.

For additional information, please contact David Turner at 202-502-6091 or david.turner@ferc.gov.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-12497 Filed 5-24-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR10-24-000]

American Midstream (Alabama Intrastate), LLC ; Notice of Petition for Rate Approval

May 18, 2010.

Take notice that on May 14, 2010, American Midstream (Alabama Intrastate), LLC (Alabama Intrastate) filed a petition for rate approval pursuant to section 284.123(b)(2) of the Commission's regulations. Alabama Intrastate states it is filing for approval of the continuation of its currently effective maximum transportation rate of \$0.1621 per MMBtu, plus reimbursement of actual fuel and lost and unaccounted-for quantities up to three percent for interruptible transportation service provided pursuant to Section 311 of the NGPA.

Any person desiring to participate in this rate proceeding must file a motion to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene