Please include the project number (2698-030) on any comments or motions filed.

- k. Description of Filing: Duke Power proposes to remove unnecessary property from within the project boundary and clarify project boundaries containing access roads and other minor administrative changes.
- 1. Locations of the Application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 208-1371. This filing may also be viewed on the web at http:// www.ferc.gov using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item (h) above.
- m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.
- n. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.
- o. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS",
- "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.
- p. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

q. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at http://www.ferc.gov under the "e-Filing" link.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-16617 Filed 7-1-02; 8:45 am] BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

June 26, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Type of Application: Preliminary Permit.

- b. Project No.: 12180-000.
- c. Date filed: June 4, 2002.
- d. Applicant: Wills Creek Hydro, LLC.
- e. Name and Location of Project: The Wills Creek Hydroelectric Project would be located on Wills Creek in Coshocton County, Ohio. The project would utilize the U.S. Army Corps of Engineers' existing Wills Creek Dam.
- f. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)—825(r).
- g. Applicant Contact: Mr. Brent L. Smith, Northwest Power Services, Inc., P.O. Box 535, Rigby, ID 83442, (208) 745-8630.
- h. FERC Contact: James Hunter, (202) 219-2839.
- i. Deadline for filing comments, protests, and motions to intervene: 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Please include the project number (P-12180-000) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list

for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

j. Description of Project: The proposed project, using the existing Wills Creek Dam and Reservoir, would consist of: (1) a proposed 100-foot-long, 8-footdiameter steel penstock, (2) a proposed powerhouse containing one generating unit with an installed capacity of 1.5 megawatts, (3) a proposed two-milelong, 15-kV transmission line, and (4) appurtenant facilities. The project would have an average annual generation of 9.2 gigawatthours.

k. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at http:// www.ferc.gov using the "RIMS" link, select "Docket#" and follow the instructions (call 202–208–2222 for assistance). A copy is also available for inspection and reproduction at the address in item g. above.

l. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

m. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

n. Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be

filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

o. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

p. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

q. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

r. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file

comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-16619 Filed 7-1-02; 8:45 am] BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests

June 26, 2002.

- a. Type of Application: Original Major License.
 - b. Project No.: P-12187-000.
- c. Date Filed: June 3, 2002.
- d. Applicant: Price Dam Partnership, Limited.

e. Name of Project: Price Dam Hydroelectric Project.

f. Location: On the Mississippi River, in the city of Alton, Wood River Township, Madison County, Illinois. The project would be constructed on the U.S. Corps of Engineers (Corps) Melvin Price Locks & Dam and the nearby Illinois shoreline of the Mississippi River and would affect 7.8 acres of federal lands (including federal Corps property between Piers 1 to 11 at the dam and a portion of the Illinois shoreline for the transmission line).

g. Filed Pursuant to: Federal Power Act 16 U.S.C. 791(a)-825(r).

h. Applicant Contact: James B. Price, W.V. Hydro, Inc., P.O. Box 903, Gatlinburg, TN 37738, (865) 436–0402, or jimprice@atlantic.net.

i. FERC Contact: Lee Emery (202) 219-2778 or lee.emery@FERC.fed.us.

j. Cooperating agencies: We are asking Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in item k below.

k. Deadline for filing additional study requests and requests for cooperating agency status: July 30, 2002.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all interveners filing documents

with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Additional study requests and requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site (http:// www.ferc.gov) under the "e-Filing"

l. This application is not ready for environmental analysis at this time.

m. Description of Project: The proposed Price Dam Project would use the Melvin Price Locks & Dam and reservoir, and would consist of the following facilities: (1) 192 portable, turbine/generator units grouped in six steel modules 108.9 feet long by 26.2 feet wide by 44.0 feet high, (a) each module contains 32 turbine/generator sets (two horizontal rows of 16 units each) installed in six stoplog slots on adjacent piers upstream from the nine existing Taintor gate bays in the dam, and (b) each turbine/generator unit includes a 550 kilowatt bulb-type generator, a fixed-blade propeller turbine, and a single draft tube for each two turbine/generating units; (2) six flexible power cables, each connecting the six, 32 turbine/generator sets to six 7.2 kilovolt (kV) transformer and breaker sets on an adjacent pier; (3) lifting access columns at the end of each module; (4) six air-operated spillway gates, 7 feet high by 96 feet long, installed on top of each module with each gate containing an inflatable rubber bladder; (5) a hallway housing the station service transformer, motor control center, and control system; (8) a slave terminal at the lockmaster's office and a control station located on the dam superstructure; (9) a 6.9-kV/138-kV stepup transformer located on a platform on the dam axis at elevation 479 feet National Geodetic Vertical Datum; (10) a mobile, 1,000 metric ton crane with an auxiliary crane riding on top of the module crane; these cranes would lower and raise the power modules and operate the trash rake; (11) a fish bypass on each module; (12) a trashrack assembly with a two-inch clear spacing between the bars, and a crane-operated trash rake; (13) a 500-kilowatt generator; (14) a 0.9-mile-long, 138-kV transmission line connecting the project power to the Mississippi Substation of Ameren, Incorporated; (15) an auxiliary building; and (16) appurtenant facilities.