

following new facilities: (1) an upper reservoir with a surface area of 161 acres created by a 2,120-foot-long, 400-foot-high embankment dam; (2) a lower reservoir with a surface area of 110 acres and a storage volume of approximately 5,222 acre-feet created by a 5,400-foot-long, 60-foot-high embankment dam; (3) a 2-mile-long steel penstock with a diameter of 25.5-feet; (4) a 150-foot-long, 50-foot-wide concrete powerhouse/pump station located on the lower reservoir shoreline containing up to three generating/pumping units for a total generating capacity of 500 MW; (5) an approximate 5.3-mile, 230-kilovolt (kV) transmission line from the powerhouse to the existing Dave Johnston substation that would interconnect to the regional transmission grid; (6) an approximately 5.3-mile-long underground pipeline with a diameter of 24-inches diverting water from the North Platte River for construction, initial fill, and annual maintenance fill (supplemental water may be used from other sources, including Box Elder Creek); and, (7) appurtenant facilities.

Most of the facilities for Alternative 2 (*i.e.*, project reservoirs, penstock, and powerhouse, etc.) would be located approximately 1–2 miles southeast of their counterparts under Alternative 1. Alternative 2 would consist of the following new facilities: (1) an upper reservoir with a surface area of 281 acres created by a 470-foot-long, 130-foot-high embankment dam; (2) a lower reservoir with a surface area of 116 acres and a storage volume of approximately 5,062 acre-feet created by a 4,000-foot-long, 45-foot-high embankment dam; (3) a 4.8-mile-long steel penstock with a diameter of 25.5-feet) connecting the upper

reservoir with the powerhouse/pump station; (4) a 150-foot-long, 50-foot-wide concrete powerhouse/pump station located on the lower reservoir shoreline containing up to three generating/pumping units for a total generating capacity of 500 MW; (5) an approximate 8.3-mile, 230-kV transmission line interconnecting to the same substation under Alternative 1; (6) an approximately 8.3-mile-long underground pipeline with a diameter of 24-inches diverting water from the North Platte River for construction, initial fill, and annual maintenance fill (supplemental water may be used from other sources, including Box Elder Creek); and, (7) appurtenant facilities.

The estimated annual generation of the Project would be 1,390 gigawatt-hours (GWh).

Applicant Contact: Tim Hemstreet, Managing Director, Renewable Energy Development, PacifiCorp, 825 NE Multnomah, Suite 1800, Portland, OR 97232; email: Tim.Hemstreet@pacificorp.com; phone: (503) 813-6170.

FERC Contact: Jeffrey Ackley at jeffrey.ackley@ferc.gov.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system

at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue Rockville, Maryland 20852. The first page of any filing should include docket number P-15238-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-15238) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: July 13, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022-15368 Filed 7-18-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Effectiveness of Exempt Wholesale Generator and Foreign Utility Company Status

	Docket Nos.
WPL Crawfish River Solar, LLC	EG22-81-000
WPL Bear Creek Solar, LLC	EG22-82-000
WPL Wood County Solar, LLC	EG22-83-000
WPL North Rock Solar, LLC	EG22-84-000
Concho Valley Solar, LLC	EG22-85-000
Brazoria County Solar Project LLC	EG22-86-000
Castle Gap Wind Power, LLC	EG22-87-000
Lantana Wind Power, LLC	EG22-88-000
Bluebonnet Wind Power, LLC	EG22-89-000
Laurel Mountain Interconnection, LLC	EG22-90-000
Greeley Energy Facility, LLC	EG22-91-000
Hellador Power Company, LLC	EG22-92-000
LI Solar Generation, LLC	EG22-93-000
SR McKellar Lessee, LLC	EG22-94-000
SR McKellar, LLC	EG22-95-000
Sonoran West Solar Holdings 2, LLC	EG22-97-000
Sonoran West Holdings, LLC	EG22-98-000
Enel Green Power Estonian Solar Project, LLC	EG22-99-000
LI Solar Generation, LLC	EG22-100-000
EdSan 1B Group 1 Edwards, LLC	EG22-101-000
EdSan 1B Group 1 Sanborn, LLC	EG22-102-000
EdSan 1B Group 2, LLC	EG22-103-000

	Docket Nos.
EdSan 1B Group 3, LLC	EG22-104-000
Walleye Wind, LLC	EG22-105-000
Bell Ridge Solar, LLC	EG22-106-000
Thunder Wolf Energy Center, LLC	EG22-107-000
Neptune Energy Center, LLC	EG22-108-000

Take notice that during the month of June 2022, the status of the above-captioned entities as Exempt Wholesale Generators Companies became effective by operation of the Commission's regulations. 18 CFR 366.7(a) (2021).

Dated: July 13, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022-15353 Filed 7-18-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings in Existing Proceedings

Docket Numbers: PR22-46-002.

Applicants: Targa SouthTex Transmission LP.

Description: § 284.123(g) Rate Filing: Revised Amendment to Statement of Operating Conditions to be effective 7/12/2022.

Filed Date: 7/12/22.

Accession Number: 20220712-5173.

Comments/Protest Due: 5 p.m. ET 7/26/22.

Any person desiring to protest in any the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date. The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: July 13, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022-15354 Filed 7-18-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC22-89-000.

Applicants: Sapphire Sky Wind Energy LLC, WEC Infrastructure LLC.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act of Sapphire Sky Wind Energy LLC, et al.

Filed Date: 7/13/22.

Accession Number: 20220713-5129.

Comment Date: 5 p.m. ET 8/3/22.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG22-166-000.

Applicants: Allora Solar, LLC.

Description: Allora Solar, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 7/13/22.

Accession Number: 20220713-5082.

Comment Date: 5 p.m. ET 8/3/22.

Docket Numbers: EG22-167-000.

Applicants: Bulldog Solar, LLC.

Description: Bulldog Solar, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 7/13/22.

Accession Number: 20220713-5083.

Comment Date: 5 p.m. ET 8/3/22.

Docket Numbers: EG22-168-000.

Applicants: Cabin Creek Solar, LLC.

Description: Cabin Creek Solar, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 7/13/22.

Accession Number: 20220713-5085.

Comment Date: 5 p.m. ET 8/3/22.

Docket Numbers: EG22-169-000.

Applicants: PGR 2021 Lessee 12, LLC.

Description: Self-Certification of Exempt Wholesale Generator of PGR 2021 Lessee 12, LLC.

Filed Date: 7/13/22.

Accession Number: 20220713-5084.

Comment Date: 5 p.m. ET 8/3/22.

Docket Numbers: EG22-170-000.

Applicants: Gunsight Solar, LLC.

Description: Gunsight Solar, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 7/13/22.

Accession Number: 20220713-5086.

Comment Date: 5 p.m. ET 8/3/22.

Docket Numbers: EG22-171-000.

Applicants: PGR 2021 Lessee 9, LLC.

Description: PGR 2021 Lessee 9, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 7/13/22.

Accession Number: 20220713-5089.

Comment Date: 5 p.m. ET 8/3/22.

Docket Numbers: EG22-172-000.

Applicants: PGR 2021 Lessee 11, LLC.

Description: PGR 2021 Lessee 11, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 7/13/22.

Accession Number: 20220713-5090.

Comment Date: 5 p.m. ET 8/3/22.

Docket Numbers: EG22-173-000.

Applicants: PGR 2021 Lessee 13, LLC.

Description: PGR 2021 Lessee 13, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 7/13/22.

Accession Number: 20220713-5096.

Comment Date: 5 p.m. ET 8/3/22.

Docket Numbers: EG22-174-000.

Applicants: PGR 2021 Lessee 15, LLC.

Description: PGR 2021 Lessee 15, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 7/13/22.

Accession Number: 20220713-5097.

Comment Date: 5 p.m. ET 8/3/22.

Docket Numbers: EG22-175-000.

Applicants: PGR 2021 Lessee 19, LLC.

Description: PGR 2021 Lessee 19, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 7/13/22.

Accession Number: 20220713-5098.

Comment Date: 5 p.m. ET 8/3/22.

Docket Numbers: EG22-176-000.

Applicants: Phobos Solar, LLC.

Description: Phobos Solar, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 7/13/22.

Accession Number: 20220713-5099.