

(without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>. More information about this project can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13715) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-10631 Filed 5-5-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13709-000]

Osprey I, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions to Intervene, and Competing Applications

April 29, 2010.

On April 9, 2010, Osprey I, LLC filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the New Mills Dam Hydroelectric Project (New Mills Dam), to be located on the Cobbossecontee River in the Town of Gardiner, Kennebec County, Maine.

The proposed project would consist of: (1) An existing 12-foot-high, 91-foot-wide concrete dam with a 58-foot-wide spillway; (2) an existing 140-acre reservoir; (3) an existing powerhouse, penstock, and outlet structure; (4) new turbine generator units with a total installed capacity of 250 kilowatts (kW); (5) a new transmission line connecting to an existing Central Maine Power distribution line located 3,000 feet downstream of the dam; and (6) appurtenant facilities. The project

would produce an estimated average annual generation of about 1,300 megawatt-hours, which would be sold directly to a local utility.

Applicant Contact: Mr. Hoon Won, 275 River Road, P.O. Box 202, Woolwich, Maine 04579, (207) 443-9747.

FERC Contact: John Ramer, (202) 502-8969.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>. More information about this project can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13709) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-10639 Filed 5-5-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP10-140-000]

Natural Gas Pipeline Company of America LLC; Notice of Request Under Blanket Authorization

April 29, 2010.

Take notice that on April 19, 2010, Natural Gas Pipeline Company of America LLC (Natural), 3250 Lacey Road, Suite 700, Downers Grove, Illinois 60515, filed in Docket No. CP10-140-000, an application pursuant to sections 157.205 and 157.208 of the Commission's Regulations under the Natural Gas Act (NGA) as amended, to make certain revisions and modifications to its Calumet No. 3

pipeline in Cook and Will Counties, Illinois, under Natural's blanket certificate issued in Docket No. CP82-402-000,¹ all as more fully set forth in the application which is on file with the Commission and open to the public for inspection.

Natural proposes replace approximately 1,200 feet of two 24-inch diameter pipes located under the Little Calumet River with 36-inch diameter pipe by horizontal directional drilling; remove, replace, or modify minor appurtenant facilities at various locations along the 45 miles of the Calumet No. 3 pipeline; and install pigging facilities at the east side of the Des Plaines River and at the 139th Street meter station. Natural states that it would cost approximately \$11,000,000 to install the proposed facilities.

Any questions concerning this application may be directed to Bruce H. Newsome, Vice President, Regulatory Products and Services, Natural Gas Pipeline Company of America LLC, 3250 Lacey Road, 7th Floor, Downers Grove, Illinois 60515-7918, or via telephone at (630) 725-3070, or by e-mail

bruce_newsome@kindermorgan.com.

This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERC

OnlineSupport@ferc.gov or call toll-free at (866)206-3676, or, for TTY, contact (202)502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages intervenors to file electronically.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request

¹ 20 FERC ¶ 62,415 (1982).

shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-10636 Filed 5-5-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP10-176-000]

Millennium Pipeline Company, LLC; Notice of Request Under Blanket Authorization

April 28, 2010.

Take notice that on April 23, 2010, Millennium Pipeline Company, LLC (Millennium), One Blue Hill Plaza, Seventh Floor, PO Box 1565, Pearl River, New York 10965 filed in Docket No. CP10-176-000, a prior notice request pursuant to sections 157.205 and 157.208 of the Commission's regulations under the Natural Gas Act (NGA). Millennium seeks authorization to increase the Commission-approved maximum allowable operating pressure (MAOP) on its Hickory Grove Lateral Line from 1072 pounds per square inch gage (psig) to 1200 psig. The Hickory Grove Lateral is located in Chemung County, New York and extends from Millennium's mainline facilities at a tie-in at Chambers Road near Horseheads, New York to an interconnection with the facilities of Southern Tier Transmission Company (STT) near Hickory Grove Road, in Horseheads, New York. Millennium proposes to perform these activities under its blanket certificate issued in Docket No. CP98-155-000 [97 FERC ¶ 61,292, at 62,327 (2001)], all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Specifically, the facility at issue is approximately 2.6 mile, 12-inch lateral pipeline segment of Millenniums Line A-5 in Chemung County, New York, extending from Millennium's 30-inch mainline to an interconnect with STT at Hickory Grove in Horseheads, New York. The Hickory Grove Lateral was constructed in 1993 by Columbia Gas Transmission, LLC and the pipeline was originally designed, tested and qualified for an MAOP of 1236 psig in a Class Three Location under applicable Department of Transportation (DOT) regulations. The facilities were transferred to Millennium by certificate issued to Millennium in Docket No.

CP98-150, *et al*; however, in Millenniums application the MAOP of the pipeline is listed at 1072 psig. The proposed increase to the Commission-approved MAOP of the Hickory Grove Lateral is being made to correct the apparent inconsistency between the Commission-approved MAOP and the MAOP at which Millennium intends to operate the segment. Recently, Anschutz Exploration Corporation (AEC) requested to connect certain gathering facilities to the Hickory Grove Lateral to allow a new supply of gas to flow through the Hickory Grove Lateral to Millennium's mainline system, which operates at 1200 psig. The increase in Commission-approved MAOP is required to receive local production gas, to be produced by AEC; and, increasing the Commission-approved MAOP corrects an apparent mistake in Millenniums original certificate application.

The filing may be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application may be directed to Gary A. Kruse, Vice President—General Counsel and Secretary, Millennium Pipeline Company, LLC, One Blue Hill Plaza, Seventh Floor, PO Box 1565, Pearl River, New York 10965, (845) 620-1300, or to Thomas E. Holmberg, Baker Botts LLP, 1299 Pennsylvania Avenue, NW., Washington, DC 20004, (202) 639-7700.

Any person or the Commission's Staff may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-10632 Filed 5-5-10; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[EPA-R05-OAR-2008-0398; FRL-9145-9]

Adequacy Status of the Indianapolis, Indiana Submitted Annual Fine Particulate Matter Attainment Demonstration for Transportation Conformity Purposes

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of adequacy.

SUMMARY: In this notice, EPA is notifying the public that we have found that the motor vehicle emissions budgets (MVEBs) for fine particulate matter (PM_{2.5}) and oxides of nitrogen (NOx) as a precursor to PM_{2.5} in the Indianapolis, Indiana area are adequate for use in transportation conformity determinations. Indiana submitted the Indianapolis area budgets with the final PM_{2.5} attainment demonstration submittal on June 5, 2008. As a result of our finding, the Indianapolis, Indiana area must use the MVEBs from the submitted PM_{2.5} attainment demonstration plan for future transportation conformity determinations.

DATES: This finding is effective May 21, 2010.

FOR FURTHER INFORMATION CONTACT: Patricia Morris, Environmental Scientist, Criteria Pollutant Section (AR-18J), Air Programs Branch, Air and Radiation Division, United States Environmental Protection Agency, Region 5, 77 West Jackson Boulevard, Chicago, Illinois 60604, (312) 353-8656, morris.patricia@epa.gov.

SUPPLEMENTARY INFORMATION: Throughout this document, whenever "we", "us" or "our" is used, we mean EPA.

Background

Today's notice is simply an announcement of a finding that we have already made. On April 12, 2010, EPA Region 5 sent a letter to the Indiana Department of Environmental