

FERC-733—DEMAND RESPONSE/TIME-BASED RATE PROGRAMS AND ADVANCED METERING

	Number of respondents (A)	Number of responses per respondent (B)	Total number of responses (A) × (B) = (C)	Average burden hours per response (D)	Estimated total burden ⁶ (C) × (D)
Entities that serve wholesale and retail customers	3,400	1	3,400	3.5	11,900

The total estimated cost burden to respondents for the 2014 survey is \$669,613 (11,900 hours/year × \$56.27/hour⁷ = \$669,613. The estimated cost per respondent for the survey is \$196.95 (3.5 hours/survey × \$56.27/hour = \$196.95.

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: December 24, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-31340 Filed 12-31-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3030-019]

Antrim County; Notice of Application Accepted for Filing, Ready for Environmental Analysis, and Soliciting Motions To Intervene and Protests, Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed

⁶ This collection occurs every two years and OMB approval is typically for three years. As such, it is likely that there will be two surveys completed during the time this form is approved. When we submit this collection to OMB for approval (after the comment period) we will likely calculate the total burden for three years (two surveys) and average the total burden over those three years.

⁷ This figure is based on the average salary plus benefits for a management analyst (NAICS Occupation Code 13-1111). We obtained wage and benefit information from the Bureau of Labor Statistics (http://bls.gov/oes/current/naics2_22.htm and <http://www.bls.gov/news.release/eccc.nr0.htm>).

with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent license.

b. *Project No.:* 3030-019.

c. *Date filed:* December 21, 2012.

d. *Applicant:* Antrim County.

e. *Name of Project:* Elk Rapids Hydroelectric Project.

f. *Location:* On the Elk River, in the village of Elk Rapids, the counties of Antrim, Grand Traverse, and Kalkaskia, Michigan. The project does not occupy any federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Willam Stockhausen, Elk Rapids Hydroelectric Power, LLC, 218 West Dunlap Street, Northville, MI 48167 or at (248) 349-2833.

i. *FERC Contact:* Lee Emery, (202) 502-8379, lee.emery@ferc.gov.

j. Deadline for filing motions to intervene and protests, comments, recommendations, terms and conditions, and prescriptions: 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-3030-019.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission

relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted, and is ready for environmental analysis at this time.

l. The Elk Rapids Project consists of: (1) Two impoundments, the 2,560-acre Skegemog Lake and the 7,730-acre Elk Lake; (2) a 121-foot-long, 52-foot-high, 26-foot-wide existing powerhouse that spans the main channel of the Elk River, with an operating head of 10.5 feet; (3) a 24-foot-high, single story superstructure; (4) a substructure that includes the intakes and turbine pits, which are about 13 feet high; (5) a 13-foot-high concrete foundation located below the substructure that incorporates the draft tubes; (6) four intake bays, each 22 feet wide with sliding head gates at the powerhouse wall; (7) two Francis turbines, each with an installed capacity of 350 kilowatts; (8) intake trash racks having a 1.75-inch clear bar spacing; (9) a 14-foot-wide overflow spillway located about 400 feet south of the powerhouse, which consists of two adjacent concrete drop structures, each with 7-foot-long stop logs to control the lake level, with each drop structure leading to a 62.5-foot-long by 4.5-foot-diameter culvert that passes under Dexter Street; (10) two turbine gates used to spill excess water through the two intake bays that do not contain turbines and generating units; (11) a 4,160-kilovolt (kV) transmission line that extends about 30 feet from the powerhouse to a 20-foot by 30-foot substation enclosure; (12) a 50-foot-long underground 12.5-kV transmission line to connect the project substation to the local utility distribution lines; and (13) other appurtenant facilities. The average annual generation is estimated to be 2,422 megawatt-hours (MWh).

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available

for inspection and reproduction at the address in item h above.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST", "MOTION TO INTERVENE", "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS", "TERMS AND CONDITIONS", or "PRESCRIPTIONS"; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. A license applicant must file no later than 60 days following the date of issuance of this notice: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

Dated: December 26, 2013.

Kimberly D. Bose,

Secretary.

[FR Doc. 2013-31400 Filed 12-31-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14537-001]

Antrim Treatment Trust; Notice of Application Tendered For Filing With the Commission and Soliciting Additional Study Requests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Original Minor License.
- b. *Project No.:* 14537-001.
- c. *Date filed:* December 12, 2013.
- d. *Applicant:* Antrim Treatment Trust.
- e. *Name of Project:* Antrim Micro-Hydropower Project.
- f. *Location:* The project would utilize diverted water from an existing pond that collects acidic mine discharge from abandoned mines located in Duncan Township, Tioga County, Pennsylvania. The project would be located on lands owned by the applicant and would not occupy any federal lands.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contact:* Margaret H. Dunn, Biomost, Inc., 434 Spring Street Ext., Mars, PA 16046. Phone: (724) 776-0161.
- i. *FERC Contact:* Monir Chowdhury, (202) 502-6736 or monir.chowdhury@ferc.gov.
- j. Cooperating agencies: Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file

a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* February 10, 2014.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14537-001.

m. The application is not ready for environmental analysis at this time.

n. The Antrim Micro-Hydropower Project would consist of the following existing features: (1) A 0.25-acre-foot collection pond; (2) a 12-inch-diameter, 435-foot-long polyvinyl chloride (PVC) pipe that conveys raw water from the collection pond to a 60-foot-diameter concrete clarifier with a capacity of 33,500 cubic feet in a treatment plant,¹ (3) a 12-inch-diameter, 143-foot-long high-density polyethylene (HDPE) pipe to convey treated water from the treatment plant to a forebay; (4) a 12-inch-diameter, 155-foot-long HDPE pipe connected to the 12-inch-diameter PVC pipe to bypass raw water to the forebay during high flow conditions or plant maintenance; (5) a forebay with a net storage capacity of 6,000 cubic feet; (6) an 18-inch-diameter, 972-foot-long penstock from the forebay to the powerhouse; (7) a powerhouse with two identical impulse turbine-generator units with a combined rated capacity of 40 kilowatts; (8) a 75-foot-long tailrace to convey flows from the powerhouse to an unnamed tributary to Bridge Run; (9) a 1,300-foot-long, 460-volt buried transmission line; and (10) appurtenant facilities. The project is estimated to generate an average of 250 megawatt-hours annually.

The applicant currently operates one turbine as an off-grid project, and proposes to bring the other turbine (currently in place but non-operational) online by additional indoor wiring within the existing powerhouse and the

¹ There are various other facilities in the treatment plant, but they are not necessary for the hydropower purposes.