burden on competition; and (iii) become operative prior to 30 days from the date on which it was filed, or such shorter time as the Commission may designate, the proposed rule change has become effective pursuant to Section 19(b)(3)(A) of the Act ⁹ and Rule 19b–4(f)(6) thereunder.¹⁰

A proposed rule change filed pursuant to Rule 19b-4(f)(6) under the Act¹¹ normally does not become operative for 30 days after the date of its filing. However, Rule 19b-4(f)(6)¹² permits the Commission to designate a shorter time if such action is consistent with the protection of investors and the public interest. The Exchange has asked the Commission to waive the 30-day operative delay so that the proposal may become operative immediately upon filing. The Commission notes that waiving the 30-day operative delay would prevent the expiration of the Pilot Program on March 30, 2012, prior to the extension to March 29, 2013 taking effect, and believes that waiving the 30-day operative delay is consistent with the protection of investors and the public interest.¹³ Therefore, the Commission designates the proposal operative upon filing.

At any time within 60 days of the filing of the proposed rule change, the Commission summarily may temporarily suspend such rule change if it appears to the Commission that such action is necessary or appropriate in the public interest, for the protection of investors, or otherwise in furtherance of the purposes of the Act.

IV. Solicitation of Comments

Interested persons are invited to submit written data, views, and arguments concerning the foregoing, including whether the proposed rule change is consistent with the Act. Comments may be submitted by any of the following methods:

Electronic Comments

• Use the Commission's Internet comment form (*http://www.sec.gov/rules/sro.shtml*); or

• Send an email to *rulecomments@sec.gov.* Please include File

¹¹17 CFR 240.19b–4(f)(6).

¹² 17 CFR 240.19b–4(f)(6).

¹³ For purposes only of waiving the 30-day operative delay, the Commission has considered the proposed rule's impact on efficiency, competition, and capital formation. *See* 15 U.S.C. 78c(f). Number SR–NYSEARCA–2012–20 on the subject line.

Paper Comments

• Send paper comments in triplicate to Elizabeth M. Murphy, Secretary, Securities and Exchange Commission, 100 F Street NE., Washington, DC 20549–1090.

All submissions should refer to File Number SR-NYSEARCA-2012-20. This file number should be included on the subject line if email is used. To help the Commission process and review your comments more efficiently, please use only one method. The Commission will post all comments on the Commission's Internet Web site (http://www.sec.gov/ rules/sro.shtml). Copies of the submission, all subsequent amendments, all written statements with respect to the proposed rule change that are filed with the Commission, and all written communications relating to the proposed rule change between the Commission and any person, other than those that may be withheld from the public in accordance with the provisions of 5 U.S.C. 552, will be available for Web site viewing and printing in the Commission's Public Reference Room, 100 F Street NE., Washington, DC 20549, on official business days between the hours of 10 a.m. and 3 p.m. Copies of the filing also will be available for inspection and copying at the principal office of the Exchange. All comments received will be posted without change; the Commission does not edit personal identifying information from submissions. You should submit only information that you wish to make available publicly.

All submissions should refer to File Number SR–NYSEARCA–2012–20 and should be submitted on or before April 19, 2012.

For the Commission, by the Division of Trading and Markets, pursuant to delegated authority. $^{\rm 14}$

Kevin M. O'Neill,

Deputy Secretary.

[FR Doc. 2012–7518 Filed 3–28–12; 8:45 am] BILLING CODE 8011–01–P

SMALL BUSINESS ADMINISTRATION

Reporting and Recordkeeping Requirements Under OMB Review

AGENCY: Small Business Administration. **ACTION:** Notice of reporting requirements submitted for OMB Review. **SUMMARY:** Under the provisions of the Paperwork Reduction Act (44 U.S.C. Chapter 35), agencies are required to submit proposed reporting and recordkeeping requirements to OMB for review and approval, and to publish a notice in the **Federal Register** notifying the public that the agency has made such a submission.

DATES: Submit comments on or before April 30, 2012. If you intend to comment but cannot prepare comments promptly, please advise the OMB Reviewer and the Agency Clearance Officer before the deadline.

Copies: Request for clearance (OMB 83–1), supporting statement, and other documents submitted to OMB for review may be obtained from the Agency Clearance Officer.

ADDRESSES: Address all comments concerning this notice to: *Agency Clearance Officer*, Curtis Rich, Small Business Administration, 409 3rd Street SW., 5th Floor, Washington, DC 20416; and *OMB Reviewer*, Office of Information and Regulatory Affairs, Office of Management and Budget, New Executive Office Building, Washington, DC 20503.

FOR FURTHER INFORMATION CONTACT:

Curtis Rich, Agency Clearance Officer, (202) 205–7030.

SUPPLEMENTARY INFORMATION:

Title: "Transaction Report on Loans Serviced by lenders".

Frequency: On Occasion.

- SBA Form Number: 172. Description of Respondents: SBA
- Lenders. *Responses:* 4,724.

Annual Burden: 56,688.

Curtis Rich,

Acting Chief, Administrative Information Branch.

[FR Doc. 2012–7501 Filed 3–28–12; 8:45 am] BILLING CODE 8025–01–P

SUSQUEHANNA RIVER BASIN COMMISSION

Actions Taken at December 15, 2011, Meeting

AGENCY: Susquehanna River Basin Commission. **ACTION:** Notice.

SUMMARY: As part of its regular business meeting held on December 15, 2011, in Wilkes-Barre, Pennsylvania, the Commission convened a public hearing, at which it took the following actions: (1) Rescinded approval for three water resources projects; and (2) approved, denied, or tabled the applications of certain water resources projects. The

⁹¹⁵ U.S.C. 78s(b)(3)(A).

¹⁰ 17 CFR 240.19b–4(f)(6). In addition, Rule 19b– 4(f)(6) requires a self-regulatory organization to give the Commission written notice of its intent to file the proposed rule change at least five business days prior to the date of filing of the proposed rule change, or such shorter time as designated by the Commission. The Exchange has satisfied this requirement.

^{14 17} CFR 200.30-3(a)(12).

Commission took additional actions at its business meeting as set forth in the Supplementary Information below. **DATES:** December 15, 2011.

ADDRESSES: Susquehanna River Basin Commission, 1721 N. Front Street, Harrisburg, PA 17102–2391.

FOR FURTHER INFORMATION CONTACT: Richard A. Cairo, General Counsel, telephone: (717) 238–0423, ext. 306; fax: (717) 238–2436; email: *rcairo@srbc.net*. Regular mail inquiries may be sent to the above address. See also Commission Web site at *www.srbc.net*.

SUPPLEMENTARY INFORMATION: In addition to the public hearing and its related actions on projects identified in the summary above and the listings below, the following items were also presented or acted on at the business meeting: (1) Presentation of the SRBC Anthracite Remediation Strategy; (2) presentation of the Commission's William W. Jeanes, Sr. Award to Mr. Bernie McGurl, Executive Director of the Lackawanna River Corridor Association; (3) a report on hydrologic conditions in the Susquehanna River Basin; (4) FY-2013 funding of the Susquehanna Flood Forecast and Warning System, the National Streamflow Information Program, and the National Weather Service Advanced Hydrologic Prediction Services; (5) approval of a final rulemaking amending 18 CFR Parts 806; and (6) a preliminary introduction to dockets. The Commission also heard counsel's report on legal matters affecting the Commission. The Commission convened a public hearing and took the following specific actions:

Public Hearing—Rescissions of Project Approvals

The following project approvals were rescinded by the Commission:

1. *Project Sponsor and Facility:* EXCO Resources (PA), LLC (Pine Creek) (Docket No. 20081203), Cummings Township, Lycoming County, Pa.

2. Project Sponsor and Facility: EXCO Resources (PA), LLC (Unnamed Tributary to Sandy Run) (Docket No. 20081209), Burnside Township, Centre County, Pa.

3. Project Sponsor and Facility: Possum Valley Municipal Authority (Docket No. 20090636), Menallen Township, Adams County, Pa.

Public Hearing—Project Application Tabled

The following project application was tabled by the Commission:

1. *Project Sponsor and Facility:* Stanley S. Karp Sr. (Tunkhannock Creek), Nicholson Township, Wyoming County, Pa. Application for surface water withdrawal of up to 0.510 mgd (peak day).

Public Hearing—Project Application Denied

The following project application was denied by the Commission:

1. *Project Sponsor:* Anadarko E&P Company LP. Project Facility: Sproul State Forest—Council Run, Snow Shoe Township, Centre County, Pa. Application for groundwater withdrawal of up to 0.715 mgd (30-day average) from Well PW–11.

Public Hearing—Project Applications Approved

The Commission approved the following project applications:

1. *Project Sponsor*: Bioenergy International, LLC. Project Facility: Bionol Clearfield, LLC, Clearfield Borough, Clearfield County, Pa. Modification to conditions of the surface water withdrawal approval (Docket No. 20070904).

2. *Project Sponsor:* Borough of Ephrata. Project Facility: Ephrata Area Joint Authority, Ephrata Borough, Lancaster County, Pa. Modification to conditions of the groundwater withdrawal approval (Docket No. 20110902).

3. *Project Sponsor and Facility:* Carrizo (Marcellus), LLC (Mosquito Creek–2), Karthaus Township, Clearfield County, Pa. Surface water withdrawal of up to 2.160 mgd.

4. Project Sponsor and Facility: Central New York Oil and Gas Company, LLC (Susquehanna River), Wilmot Township, Bradford County, Pa. Surface water withdrawal of up to 0.540 mgd.

5. *Project Sponsor and Facility:* Central New York Oil and Gas Company, LLC, Wilmot Township, Bradford County, Pa. Consumptive water use of up to 0.105 mgd.

6. *Project Sponsor and Facility:* Chesapeake Appalachia, LLC (Susquehanna River—Babcock), Ulster Township, Bradford County, Pa. Surface water withdrawal of up to 3.000 mgd.

7. Project Sponsor and Facility: Chesapeake Appalachia, LLC (Susquehanna River—Elmglade), Wilmot Township, Bradford County, Pa. Surface water withdrawal of up to 2.016 mgd.

8. Project Sponsor and Facility: Chesapeake Appalachia, LLC (Towanda Creek—Sechrist), Canton Township, Bradford County, Pa. Surface water withdrawal of up to 0.504 mgd.

9. *Project Sponsor:* Clark Trucking, LLC. Project Facility: Northeast Division (Lycoming Creek), Lewis Township, Lycoming County, Pa. Surface water withdrawal of up to 0.500 mgd.

10. Project Sponsor: Clark Trucking, LLC. Project Facility: Northeast Division (Muncy Creek), Muncy Creek Township, Lycoming County, Pa. Surface water withdrawal of up to 0.700 mgd.

11. Project Sponsor and Facility: Dunn Lake LLC (Dunn Pond), Ararat Township, Susquehanna County, Pa. Surface water withdrawal of up to 0.999 mgd.

12. Project Sponsor and Facility: EXCO Resources (PA), LLC (Muncy Creek—McClintock), Penn Township, Lycoming County, Pa. Surface water withdrawal of up to 1.500 mgd.

13. *Project Sponsor:* Glenn O. Hawbaker, Inc. Project Facility: Greens Landing Aggregate Plant, Athens Township, Bradford County, Pa. Surface water withdrawal of up to 0.249 mgd.

14. Project Sponsor: Glenn O. Hawbaker, Inc. Project Facility: Greens Landing Aggregate Plant, Athens Township, Bradford County, Pa. Consumptive water use of up to 0.249 mgd.

15. *Project Sponsor:* Hazleton Creek Properties, LLC. Project Facility: Hazleton Mine Reclamation, Hazleton City, Luzerne County, Pa. Modification to increase groundwater withdrawal by an additional 0.145 mgd, for a total of 0.200 mgd (30-day average) (Docket No. 20110307).

16. Project Sponsor and Facility: Keystone Clearwater Solutions, LLC (Babb Creek), Morris Township, Tioga County, Pa. Surface water withdrawal of up to 0.950 mgd.

¹17. Project Šponsor and Facility: Sugar Hollow Trout Park and Hatchery, Eaton Township, Wyoming County, Pa. Modification to project features and conditions of the groundwater withdrawal approval (Docket No. 20100913).

18. Project Sponsor and Facility: Sugar Hollow Water Services, LLC (Susquehanna River—Chellis), Eaton Township, Wyoming County, Pa. Surface water withdrawal of up to 1.500 mgd.

19. *Project Sponsor:* The Municipal Authority of the Borough of Berlin. Project Facility: Berlin Borough Municipal Authority, Allegheny Township, Somerset County, Pa. Modification to conditions of the groundwater withdrawal approval (Docket No. 19980702).

20. Project Sponsor and Facility: Walker Township Water Association, Walker Township, Centre County, Pa. Modification to increase the total groundwater system withdrawal limit from 0.523 mgd to 0.753 mgd (30-day average) (Docket No. 20070905). 21. Project Sponsor and Facility: Williams Production Appalachia, LLC (Middle Branch Wyalusing Creek), Forest Lake Township, Susquehanna County, Pa. Surface water withdrawal of up to 0.750 mgd.

22. Project Sponsor and Facility: Williams Production Appalachia, LLC (Snake Creek–2), Franklin Township, Susquehanna County, Pa. Surface water withdrawal of up to 0.999 mgd.

23. Project Sponsor and Facility: Williams Production Appalachia, LLC (Susquehanna River), Great Bend Township, Susquehanna County, Pa. Commission-initiated modification to project features and conditions of the surface water withdrawal approval (Docket No. 20090303), making a correction and reducing the approved surface water withdrawal amount from 3.00 mgd to 1.00 mgd.

24. Project Sponsor and Facility: Williams Production Appalachia, LLC (Susquehanna River–2), Great Bend Township, Susquehanna County, Pa. Surface water withdrawal of up to 2.000 mgd.

Authority: Pub. L. 91–575, 84 Stat. 1509 et seq., 18 CFR parts 806, 807, and 808.

Dated: March 23, 2012.

Thomas W. Beauduy,

Deputy Executive Director. [FR Doc. 2012–7552 Filed 3–28–12; 8:45 am] BILLING CODE 7040–01–P

SUSQUEHANNA RIVER BASIN COMMISSION

Actions Taken at March 15, 2012, Meeting

AGENCY: Susquehanna River Basin Commission. **ACTION:** Notice.

SUMMARY: As part of its regular business meeting held on March 15, 2012, in Harrisburg, Pennsylvania, the Commission took the following actions: (1) Reconsidered certain actions taken at its December 15, 2011, public hearing; (2) upon reconsideration, approved or denied the applications of certain water resources projects, originally considered at the December 15, 2011, public hearing; (3) rescinded approval for one additional water resources project; (4) approved, tabled or denied the applications of certain additional water resources projects; and (5) took additional actions as set forth in the Supplementary Information below.

DATES: March 15, 2012.

ADDRESSES: Susquehanna River Basin Commission, 1721 N. Front Street, Harrisburg, PA 17102–2391. FOR FURTHER INFORMATION CONTACT: Richard A. Cairo, General Counsel, telephone: (717) 238–0423, ext. 306; fax: (717) 238–2436; email: *rcairo@srbc.net*. Regular mail inquiries may be sent to the above address. See also Commission Web site at *www.srbc.net*.

SUPPLEMENTARY INFORMATION: In addition to its related actions on projects identified in the summary above and the listings below, the following items were also presented or acted on at the business meeting: (1) Adoption of a resolution encouraging the use of lesser quality waters; (2) approval for expenditures for the Susquehanna River Flow Management Project; (3) adoption of an investment policy statement and amendments of the By-Laws; (4) approval of a partial waiver of the fee for transfer of approvals to SWEPI, LP; (5) adoption of the revised operating budget and a capital budget for FY–2013; (6) approval for staff to release a draft Low Flow Protection Policy for public review and comment; (7) ratification of a settlement agreement with C&N Dining; and (8) ratification of grants/contracts. The Commission also took the following specific actions:

Project Applications Originally Considered at the December 15, 2011, Public Hearing, Approved

Upon reconsideration, the Commission approved the following project applications originally acted upon at the December 15, 2011, public hearing:

1. *Project Sponsor:* Bioenergy International, LLC. Project Facility: Bionol Clearfield, LLC, Clearfield Borough, Clearfield County, Pa. Modification to conditions of the surface water withdrawal approval (Docket No. 20070904).

2. *Project Sponsor:* Borough of Ephrata. Project Facility: Ephrata Area Joint Authority, Ephrata Borough, Lancaster County, Pa. Modification to conditions of the groundwater withdrawal approval (Docket No. 20110902).

3. Project Sponsor and Facility: Carrizo (Marcellus), LLC (Mosquito Creek–2), Karthaus Township, Clearfield County, Pa. Surface water withdrawal of up to 2.160 mgd.

4. Project Sponsor and Facility: Central New York Oil and Gas Company, LLC (Susquehanna River), Wilmot Township, Bradford County, Pa. Surface water withdrawal of up to 0.540 mgd.

5. *Project Sponsor and Facility:* Central New York Oil and Gas Company, LLC, Wilmot Township, Bradford County, Pa. Consumptive water use of up to 0.105 mgd. 6. *Project Sponsor and Facility:* Chesapeake Appalachia, LLC (Susquehanna River—Babcock), Ulster Township, Bradford County, Pa. Surface water withdrawal of up to 3.000 mgd.

7. Project Sponsor and Facility: Chesapeake Appalachia, LLC (Susquehanna River—Elmglade), Wilmot Township, Bradford County, Pa. Surface water withdrawal of up to 2.016 mgd.

8. Project Sponsor and Facility: Chesapeake Appalachia, LLC (Towanda Creek—Sechrist), Canton Township, Bradford County, Pa. Surface water withdrawal of up to 0.504 mgd.

9. *Project Sponsor:* Clark Trucking, LLC. Project Facility: Northeast Division (Lycoming Creek), Lewis Township, Lycoming County, Pa. Surface water withdrawal of up to 0.500 mgd.

10. *Project Sponsor:* Clark Trucking, LLC. Project Facility: Northeast Division (Muncy Creek), Muncy Creek Township, Lycoming County, Pa. Surface water withdrawal of up to 0.700 mgd.

11. Project Sponsor and Facility: Dunn Lake LLC (Dunn Pond), Ararat Township, Susquehanna County, Pa. Surface water withdrawal of up to 0.999 mgd.

12. Project Sponsor and Facility: EXCO Resources (PA), LLC (Muncy Creek—McClintock), Penn Township, Lycoming County, Pa. Surface water withdrawal of up to 1.500 mgd.

13. *Project Sponsor:* Glenn O. Hawbaker, Inc. Project Facility: Greens Landing Aggregate Plant, Athens Township, Bradford County, Pa. Surface water withdrawal of up to 0.249 mgd.

14. *Project Sponsor:* Glenn O. Hawbaker, Inc. Project Facility: Greens Landing Aggregate Plant, Athens Township, Bradford County, Pa. Consumptive water use of up to 0.249 mgd.

15. *Project Sponsor:* Hazleton Creek Properties, LLC. Project Facility: Hazleton Mine Reclamation, Hazleton City, Luzerne County, Pa. Modification to increase groundwater withdrawal by an additional 0.145 mgd, for a total of 0.200 mgd (30-day average) (Docket No. 20110307).

16. Project Sponsor and Facility: Keystone Clearwater Solutions, LLC (Babb Creek), Morris Township, Tioga County, Pa. Surface water withdrawal of up to 0.950 mgd.

¹17. Project Sponsor and Facility: Sugar Hollow Trout Park and Hatchery, Eaton Township, Wyoming County, Pa. Modification to project features and conditions of the groundwater withdrawal approval (Docket No. 20100913).

18. *Project Sponsor and Facility:* Sugar Hollow Water Services, LLC