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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP21-1143-000]

Transcontinental Gas Pipe Line Company, LLC; Notice of Petition for Declaratory Order

Take notice that on September 21, 2021, pursuant to Rule 207(a)(2) of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.207(a)(2) (2019) and section 284.502(b)(1) of the Commission's regulations,¹ Transcontinental Gas Pipe Line Company, LLC (Transco) filed a petition requesting that the Commission issue a declaratory order: (1) Granting Transco authorization to charge market-based rates for the natural gas storage services performed at its Washington Storage Field in Louisiana; and (2) approving waivers of Sections 284.7(e) and 284.10 of the Commission's regulations, which require that natural gas companies providing Part 284 storage services charge reservation fees that recover all fixed costs based on the Straight-Fixed Variable rate design methodology. Transco also requests that the Commission grant Transco the requested authorization and waivers no later than March 1, 2022, all as more fully explained in the petition.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214).

Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern time on October 21, 2021.

Dated: September 24, 2021.

Kimberly D. Bose,

Secretary.

[FR Doc. 2021-21264 Filed 9-29-21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP20-493-000]

Tennessee Gas Pipeline Company, L.L.C.; Notice of Availability of the Final Environmental Impact Statement for the Proposed; East 300 Upgrade Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a final environmental impact statement (EIS) for the East 300 Upgrade Project, proposed by Tennessee Gas Pipeline Company, L.L.C. (Tennessee) in the above-referenced docket. Tennessee requests authorization to modify two existing compressor stations and construct one new compressor station in Pennsylvania and New Jersey to create 115 million cubic feet per day of firm transportation capacity on Tennessee's existing 300 Line for Consolidated Edison Company of New York, Inc.

The final EIS assesses the potential environmental effects of the construction and operation of the East 300 Upgrade Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The EIS is not a decision document. It presents Commission staff's independent analysis of the environmental issues for the Commission to consider when addressing the merits of all issues in this proceeding.

The final EIS responds to comments that were received on the Commission's February 19, 2021 environmental assessment (EA) and July 2, 2021 draft EIS¹ and discloses downstream greenhouse gas emissions for the project. With the exception of climate change impacts, the FERC staff concludes that approval of the proposed project, with the mitigation measures recommended in this EIS, would not result in significant environmental impacts. FERC staff continues to be unable to determine significance with regards to climate change impacts.

The final EIS incorporates the above-referenced EA, which addressed the potential environmental effects of the construction and operation of the following project facilities:

- Modifications at existing Compressor Station 321 in Susquehanna County, Pennsylvania, including the installation of one Solar Taurus 70

¹ The project's EA is available on eLibrary under accession no. 20210219-3034 and the draft EIS is available under accession no. 20210702-3037.

¹ 18 CFR 284.502(b)(1) (2020).