

the Commission's review process, a final Commission order approving or denying a certificate will be issued.

Magalie R. Salas,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP02-47-002]

Dominion Transmission, Inc., Tennessee Gas Pipeline Company; Notice of Amended Application

September 13, 2002.

Take notice that on August 22, 2002, Dominion Transmission, Inc. (DTI), 445 West Main Street, Clarksburg, West Virginia 26301, and Tennessee Gas Pipeline Company (Tennessee), 9 E Greenway Plaza, Houston, Texas 77002, filed an abbreviated Joint Application to amend a certificate of public convenience and necessity pursuant to section 7 of the Natural Gas Act and Part 157 of the Commission's Rules and Regulations. Applicants request certificate authorization to implement an Amended Lease previously authorized by the Commission in 99 FERC ¶ 61,367 (2002); Docket No. CP02-47-000, between DTI and Tennessee for 150,000 dekatherms per day of capacity on DTI's pipeline between Ellisburg, Pennsylvania and Leidy, Pennsylvania. Applicants propose a phasing in of the capacity that was not originally contemplated in their application in CP02-47-000. Specifically, Applicants are seeking Commission approval of an amended lease that will allow DTI to provide leased capacity to Tennessee at a level of 130,000 Dth/d until such time as the remaining 20,000 Dth/d becomes available. Applicants also request that intermediate decision procedures be omitted, pursuant to Rules 801 and 802 of the Commission's Rules of Practice and Procedure. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, call (202) 502-8222 or for TTY, (202) 502-8569.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project

should, on or before September 19, 2002, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

The Commission strongly encourages electronic filings. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

If the Commission decides to set the amendment for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a final Commission order approving or denying a certificate will be issued.

Magalie R. Salas,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP00-40-009]

Florida Gas Transmission Company; Notice of Amendment

September 13, 2002.

Take notice that on September 6, 2002, Florida Gas Transmission Company (FGT), 1400 Smith Street, Houston, Texas 77002, filed in Docket No. CP00-40-009 an application pursuant to sections 7(b) and 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations to amend FGT's certificate issued on July 27, 2001 authorizing the construction and operation of FGT's Phase V Expansion, all as more thoroughly described in the application on file with the Commission and open to public inspection. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call (202) 502-8222 or for TTY, (202) 502-8659.

Specifically, FGT is seeking to amend its certificate to modify

Compressor Unit 2601 at FGT's Compressor Station No. 26. FGT requests permission and approval to abandon the existing Cooper-Rolls RCB-14 compressor portion of Unit 2601, while keeping the same motor/driver, and install a Rolls Royce RFA-24 compressor. FGT states that the RFA-24 compressor will provide more efficient compression than the existing RCB-14 compressor, which will allow Station 26 to continue to operate even when there is an outage at the station's other Compressor Unit 2602. Because, under the proposal, the compressor portions of Units 2601 and 2602 will both consist of the RFA-24 compressor, FGT will have to keep only one set of spare parts. Thus, FGT concludes, the proposed replacement of the compressor portion of Unit 2601 will increase reliability and flexibility.

FGT states that, since the motor/driver for Unit 2601 will be unchanged, the horsepower will be unchanged, and that, given the current pipeline capacities, the installation of the RFA-24 compressor will not result in an increase in throughput. FGT also states that the cost of the compressor change-out will not affect the overall \$451.9 million cost of the Phase V Expansion