

administered once during the three year clearance period, the annualized number of responses is 1,026.3 responses.

8. *The estimated number of annual respondents:* The annualized number of estimated respondents is the same as the estimated number of responses, 1,026.3 respondents.

9. *An estimate of the total number of hours needed annually to complete the requirement or request:* The survey is estimated to take no more than 20 minutes (0.33 hours) per respondent. The total annualized burden is estimated to be 338.7 hours.

10. *Abstract:* In June 2011, the NRC issued its Safety Culture Policy Statement, which describes the Commission's expectation that the NRC's regulated community maintain a positive safety culture. The NRC continues to seek ways to engage with stakeholders, licensees, members of the public, and the international community to provide outreach and education on the Safety Culture Policy Statement. The purpose of the current information collection activity is to gather feedback on whether NRC's outreach and communication activities have been effective in promoting awareness of the Safety Culture Policy Statement, and to determine if changes to current activities and/or new activities are necessary and appropriate. To support this evaluation, the NRC staff plans to conduct a voluntary survey of its materials regulated community, specifically materials users, organizations involved in the fuel cycle, and storage and transportation of nuclear materials. The NRC staff has also invited Agreement States (i.e., States that have signed formal agreements with the NRC to assume regulatory responsibility over certain byproduct and source nuclear materials, as well as small quantities of special nuclear materials) to participate by voluntarily administering the survey to materials users they regulate, and eight states have agreed to participate. The NRC has determined that a standardized voluntary survey is the most practical means of gathering feedback on its outreach and communications regarding the Safety Culture Policy Statement. Using a survey approach for the evaluation allows for input to be solicited from a wide range of licensees in an efficient and consistent manner.

The public may examine and have copies for a fee of publicly-available documents, including the final supporting statement, at the NRC's Public Document Room, Room O-1F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852. The

OMB clearance requests are available at the NRC's Web site: <http://www.nrc.gov/public-involve/doc-comment/omb/>. The document will be available on the NRC's home page site for 60 days after the signature date of this notice.

Comments and questions should be directed to the OMB reviewer listed below by June 6, 2014. Comments received after this date will be considered if it is practical to do so, but assurance of consideration cannot be given to comments received after this date.

Danielle Y. Jones, Desk Officer, Office of Information and Regulatory Affairs (3150-XXXX), NEOB-10202, Office of Management and Budget, Washington, DC 20503.

Comments can also be emailed to Danielle_Y_Jones@omb.eop.gov or submitted by telephone at 202-395-1741.

The Acting NRC Clearance Officer is Kristen Benney, telephone: 301-415-6355.

Dated at Rockville, Maryland, this 1st day of May, 2014.

For the Nuclear Regulatory Commission.

Kristen Benney,

Acting NRC Clearance Officer, Office of Information Services.

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NUCLEAR REGULATORY COMMISSION

[Docket No. NRC-2014-0094]

Agency Information Collection Activities: Proposed Collection; Comment Request

AGENCY: Nuclear Regulatory Commission.

ACTION: Notice of pending NRC action to submit an information collection request to the Office of Management and Budget (OMB) and solicitation of public comment.

SUMMARY: The U.S. Nuclear Regulatory Commission (NRC) invites public comment about our intention to request the OMB's approval for renewal of an existing information collection that is summarized below. We are required to publish this notice in the **Federal Register** under the provisions of the Paperwork Reduction Act of 1995 (44 U.S.C. Chapter 35).

Information pertaining to the requirement to be submitted:

1. *The title of the information collection:* 10 CFR part 61, Licensing Requirements for Land Disposal of Radioactive Waste.

2. *Current OMB approval number:* 3150-0135.

3. *How often the collection is required:* Applications for licenses are submitted as needed. Other reports are submitted annually and as other events require.

4. *Who is required or asked to report:* Applicants for and holders of an NRC license (to include Agreement State licensees) for land disposal of low-level radioactive waste; and all generators, collectors, and processors of low-level waste intended for disposal at a low-level waste facility.

5. *The number of annual respondents:* 4.

6. *The number of hours needed annually to complete the requirement or request:* 5,372 hours (56 hours reporting + 5,316 hours recordkeeping).

7. *Abstract:* Part 61 of Title 10 of the *Code of Federal Regulations* establishes the procedures, criteria, and license terms and conditions for the land disposal of low-level radioactive waste. The reporting and recordkeeping requirements are mandatory and, in the case of application submittals, are required to obtain a benefit. The information collected in the applications, reports, and records is evaluated by the NRC to ensure that the licensee's or applicant's disposal facility, equipment, organization, training, experience, procedures, and plans provide an adequate level of protection of public health and safety, common defense and security, and the environment.

Submit, by July 7, 2014, comments that address the following questions:

1. Is the proposed collection of information necessary for the NRC to properly perform its functions? Does the information have practical utility?

2. Is the burden estimate accurate?

3. Is there a way to enhance the quality, utility, and clarity of the information to be collected?

4. How can the burden of the information collection be minimized, including the use of automated collection techniques or other forms of information technology?

The public may examine and have copied, for a fee, publicly-available documents, including the draft supporting statement, at the NRC's Public Document Room, Room O-1F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852. The OMB clearance requests are available at the NRC's Web site: <http://www.nrc.gov/public-involve/doc-comment/omb/>. The document will be available on the NRC's home page site for 60 days after the signature date of this notice.

Comments submitted in writing or in electronic form will be made available for public inspection. Because your comments will not be edited to remove any identifying or contact information, the NRC cautions you against including any information in your submission that you do not want to be publicly disclosed. Comments submitted should reference Docket No. NRC–2014–0094. You may submit your comments by any of the following methods: Electronic comments go to <http://www.regulations.gov> and search for Docket No. NRC–2014–0094. Mail comments to Acting NRC Clearance Officer, Kristen Benney (T–5 F50), U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001.

Questions about the information collection requirements may be directed to the Acting NRC Clearance Officer, Kristen Benney (T–5 F50), U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001, by telephone at 301–415–6355, or by email to Infocollects.Resource@NRC.gov.

Dated at Rockville, Maryland, this 1st day of May, 2014.

For the Nuclear Regulatory Commission.
Kristen Benney,
Acting NRC Clearance Officer, Office of Information Services.

[FR Doc. 2014–10383 Filed 5–6–14; 8:45 am]

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NUCLEAR REGULATORY COMMISSION

[NRC–2008–0252; Docket Nos. 52–025 & 52–026; Combined License Nos. NPF–91 & NPF–92]

In the Matter of Municipal Electric Authority of Georgia (Vogtle Electric Generating Plant, Units 3 & 4); Order Approving Transfer of License and Conforming Amendment

I

Georgia Power Company, Oglethorpe Power Corporation, Municipal Electric Authority of Georgia (MEAG Power), the City of Dalton, GA, an incorporated municipality in the state of Georgia citing by and through its Board of Water, Light and Sinking Fund Commissioners (City of Dalton), and Southern Nuclear Operating Company, Inc. (SNC) (collectively, the owners) are holders of Combined License (COL) Nos. NPF–91 and NPF–92. These combined licenses authorize SNC to construct, possess, use, and operate Vogtle Electric Generating Plant (VEGP), Units 3 and 4 and the owners to possess but not operate VEGP, Units 3 and 4. The facility (which is currently under

construction) is located adjacent to existing VEGP, Units 1 and 2 on a 3,169-acre coastal plain bluff on the southwest side of the Savannah River in eastern Burke County, GA. The facility is approximately 15 miles east-northeast of Waynesboro, GA, and 26 miles southeast of Augusta, GA.

II

By letter dated December 2, 2013, SNC on behalf of MEAG Power and MEAG Power Special Purpose Vehicle (SPV) M, LLC; MEAG Power SPVJ, LLC; and MEAG Power SPVP, LLC (The Project Companies) submitted an application to the U.S. Nuclear Regulatory Commission (NRC or Commission) requesting approval of three direct transfers of portions of MEAG Power's 22.7 percent undivided ownership interest in VEGP, Units 3 and 4. Each of these three transfers may occur independently of or in conjunction with the others, as follows:

1. The transfer of a 7.6886571 percent undivided interest in VEGP, Units 3 and 4 from MEAG Power to MEAG Power SPVM, LLC (Project M);

2. The transfer of a 9.3466423 percent undivided interest in VEGP, Units 3 and 4 from MEAG Power to MEAG Power SPVJ, LLC (Project J); and

3. The transfer of a 5.6647006 percent undivided interest in VEGP, Units 3 and 4 from MEAG Power to MEAG Power SPVP, LLC (Project P).

The application is in connection with the finalization of three loans from the U.S. Federal Finance Bank (U.S. FFB) or one or more third party lenders to be guaranteed by the U.S. Department of Energy (DOE) through its loan guarantee program for the development of advanced nuclear energy facilities.

SNC on behalf of MEAG Power provided supplemental information by letters dated December 12, 2013 and April 17, 2014 (hereinafter, this document will refer to the December 2, 2013, application, and the December 12, 2013, and April 17, 2014, supplemental information collectively as the “application”). The application did not request any physical changes to the facility or operational changes. After completion of the proposed transfers one or all of MEAG Power SPVM, MEAG Power SPVJ, and MEAG Power SPVP would own the prescribed portion of MEAG Power's currently undivided 22.7 percent ownership interest in VEGP, Units 3 and 4. SNC would remain the licensed operator of VEGP, Units 3 and 4.

The applicants also requested approval of a conforming license amendment that would replace references to MEAG Power in the

license with the appropriate references to the Project Companies based on which of the transfers was finalized, to reflect the transfer of ownership.

The applicants requested approval of the transfer of the COL and conforming license amendment under the regulations of Title 10 of the *Code of Federal Regulations* (10 CFR) Section 52.105, “Transfer of Combined Licenses,” 10 CFR 50.80, “Transfer of License,” and 10 CFR 50.90, “Application for Amendment of License, Construction Permit, or Early Site Permit.” Notice of the request for approval and opportunity for a hearing was published in the **Federal Register** on January 21, 2014 (79 FR 3420). No comments were received. No petitions for leave to intervene or requests for hearing pursuant to 10 CFR 2.309 were received.

Pursuant to 10 CFR 50.80, no license, or any right thereunder, shall be transferred, directly or indirectly, through transfer of control of the license, unless the Commission shall give its consent in writing. Upon review of the information in the application and other information before the Commission, and relying upon the representations and agreements contained in the application, the NRC staff has determined that Project Companies are qualified to hold the aforementioned specific percentage of ownership interest in the facility previously held by MEAG Power, and that the transfer of ownership interests described in the application is otherwise consistent with applicable provisions of law, regulations and orders issued by the Commission, subject to the conditions set forth below. The NRC staff has further found that the application for the proposed license amendment complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations set forth in 10 CFR Chapter I; the facility will operate in conformity with the applications, the provisions of the Act, and the rules and regulations of the Commission; there is reasonable assurance that the activities authorized by the proposed conforming license amendment can be conducted without endangering the health and safety of the public and that such activities will be conducted in compliance with the Commission's regulations; the issuance of the proposed license amendment will not be inimical to the common defense and security or to the health and safety of the public; and the issuance of the proposed amendment will be in accordance with 10 CFR Part 51 of the