identical filing times, will be considered to have the first-filed application.

The drawing is open to the public and will be held in room 2C, the Commission Meeting Room, located at 888 First St. NE., Washington, DC 20426. A subsequent notice will be issued by the Secretary announcing the results of the drawing.

Dated: February 13, 2012.

Nathaniel J. Davis, Sr., Deputy Secretary. [FR Doc. 2012–3883 Filed 2–17–12; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 14130-000; 14137-000]

Riverbank Hydro No. 2, LLC; Lock+ Hydro Friends Fund XXXVI; Notice Announcing Preliminary Permit Drawing

The Commission has received two preliminary permit applications deemed filed on April 1, 2011, at 8:30 a.m.,¹ for proposed projects to be located on the Arkansas River, in Lincoln County and Jefferson County, Arkansas. The applications were filed by Riverbank Hydro No. 2, LLC for Project No. 14130– 000 and Lock+ Hydro Friends Fund XXXVI for Project No. 14137–000.

On February 22, 2012, at 9 a.m. (Eastern Time), the Secretary of the Commission, or her designee, will conduct a random drawing to determine the filing priority of the applicants identified in this notice. The Commission will select among competing permit applications as provided in section 4.37 of its regulations.² The priority established by this drawing will be used to determine which applicant, among those with identical filing times, will be considered to have the first-filed application.

The drawing is open to the public and will be held in room 2C, the Commission Meeting Room, located at 888 First St. NE., Washington, DC 20426. A subsequent notice will be issued by the Secretary announcing the results of the drawing. Dated: February 13, 2012. **Nathaniel J. Davis, Sr.,** *Deputy Secretary.* [FR Doc. 2012–3882 Filed 2–17–12; 8:45 am] **BILLING CODE 6717–01–P**

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP12-57-000]

Williston Basin Interstate Pipeline Company; Notice of Request Under Blanket Authorization

Take notice that on February 6, 2012, Williston Basin Interstate Pipeline Company (Williston Basin), 1250 West Century Avenue, Bismarck, North Dakota 58503, filed in Docket No. CP12-57–000, an application pursuant to section 157.21 of the Commission's Regulations under the Natural Gas Act (NGA) as amended, to replace natural gas compression facilities at its Elk Basin compressor station in Park County, Wyoming, under Williston Basin's blanket certificate issued in Docket No. CP82-487-000 et al., 1 all as more fully set forth in the application which is on file with the Commission and open to the public for inspection.

Williston Basin proposes to replace two natural gas-fired 225-horsepower (HP) compressor units installed in 1941, two natural gas-fired 330-HP compressor units installed in 1950, and one natural gas-fired 1,100–HP compressor unit installed in 1970 with one electric-driven 2,500-HP compressor unit. Williston Basin states that the new 2,500-HP electric compressor unit will also increase the certificated horsepower at the Elk Basin compressor station from 4,610 HP to 4,900 Hp. Williston Basin estimates that the proposed electric replacement compressor unit would cost \$8,706,486 to install.

Any questions concerning this application may be directed to Keith A. Tiggelaar, Director of Regulatory Affairs, Williston Basin Interstate Pipeline Company, 1250 West Century Avenue, Bismarck, North Dakota 58503, telephone (701) 530–1560 or Email: *keith.tiggelaar@wbip.com.*

This filing is available for review at the Commission or may be viewed on the Commission's web site at *http:// www.ferc.gov*, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, please contact FERC Online Support at FERC

OnlineSupport@ferc.gov or call toll-free at (866) 206–3676, or, for TTY, contact (202) 502–8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages intervenors to file electronically.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Dated: February 10, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012–3817 Filed 2–17–12; 8:45 am] BILLING CODE 6717–01–P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-9633-7]

California State Motor Vehicle and Nonroad Engine Pollution Control Standards; Mobile Cargo Handling Equipment Regulation at Ports and Intermodal Rail Yards; Notice of Decision

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of decision granting an authorization and waiver of preemption for California's mobile cargo handling equipment regulation at ports and intermodal rail yards.

SUMMARY: Pursuant to section 209(e) of the Clean Air Act (Act), 42 U.S.C. 7543(e), EPA is granting California its request for authorization to enforce it emission standards and other requirements for its mobile cargo handling equipment regulation. To the extent that the mobile cargo handling equipment regulation pertains to the control of emissions from new motor vehicles or new motor vehicle engines

¹Under the Commission's Rules of Practice and Procedure, any document received after regular business hours is considered filed at 8:30 a.m. on the next regular business day. 18 CFR 385.2001(a)(2) (2011).

^{2 18} CFR 4.37 (2011).

^{1 30} FERC ¶ 61,143 (1985).