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Dated: May 2, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025–08067 Filed 5–7–25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15366–000]

Town of Stowe Electric Department; Notice of Reasonable Period of Time for Water Quality Certification Application

On April 30, 2025, the Town of Stowe Electric Department submitted to the Federal Energy Regulatory Commission (Commission) documentation from the Vermont Department of Environmental Conservation (Vermont DEC) that it received a request for a Clean Water Act section 401(a)(1) water quality certification as defined in 40 CFR 121.5, from the Town of Stowe Electric Department, in conjunction with the above captioned project on April 25, 2025. Pursuant to the Commission's regulations,¹ we hereby notify Vermont DEC of the following.

Date of Receipt of the Certification Request: April 25, 2025.

Reasonable Period of Time to Act on the Certification Request: One year, April 25, 2026.

If Vermont DEC fails or refuses to act on the water quality certification request on or before the above date, then the certifying authority is deemed waived pursuant to section 401(a)(1) of the Clean Water Act, 33 U.S.C. 1341(a)(1).

Dated: May 2, 2025.

Debbie-Anne A. Reese,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RD25–4–000]

Commission Information Collection Activities (Ferc–725n) Comment Request; Revision

AGENCY: Federal Energy Regulatory Commission, Department of Energy.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on proposed revisions of the currently approved information collection, FERC–725N, (Mandatory Reliability Standards: TPL Reliability Standards).

DATES: Comments on the collection of information are due June 9, 2025.

ADDRESSES: Send written comments on FERC–725N to OMB through https://www.reginfo.gov/public/do/PRA/icrPublicCommentRequest?ref_nbr=202504-1902-006. You can also visit <https://www.reginfo.gov/public/do/PRAMain> and use the drop-down under “Currently under Review” to select the “Federal Energy Regulatory Commission” where you can see the open opportunities to provide comments. Comments should be sent within 30 days of publication of this notice.

Please submit a copy of your comments to the Commission via email to DataClearance@FERC.gov. You must specify the Docket No. (RD25–4–000) and the FERC Information Collection number (FERC–725N in your email. If you are unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service Only:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.
- *All other delivery methods:* Federal Energy Regulatory Commission, Secretary of the Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Docket: To view comments and issuances in this docket, please visit <https://elibrary.ferc.gov/eLibrary/search>. Once there, you can also sign-up for automatic notification of activity in this docket.

FOR FURTHER INFORMATION CONTACT:

Kayla Williams, (202) 502–6468,
DataClearance@FERC.gov.

SUPPLEMENTARY INFORMATION:

Title: FERC–725N, (Mandatory Reliability Standards: TPL Reliability Standards).

OMB Control No.: FERC–725N (1902–0264).

Type of Request: On December 17, 2024, the North American Electric Reliability Corporation (NERC) submitted a petition seeking approval of proposed Reliability Standard TPL–008–1 (Transmission System Planning Performance Requirements for Extreme

Temperature Events).¹ Further, NERC seeks approval of the associated implementation plan, violation risk factors, and violation severity levels. NERC also seeks approval of a proposed definition of “extreme temperature assessment” for inclusion in the NERC Glossary of Terms Used in NERC Reliability Standards (NERC Glossary).² For the reasons discussed below, pursuant In Order No. 896, the Commission directed NERC to submit a new or modified Reliability Standard that addresses the Commission's identified concerns pertaining to transmission system planning for extreme heat and cold weather events that impact the Reliable Operation of the Bulk-Power System.³ Specifically, the Commission directed NERC to develop a new or modified Reliability Standard that requires the following: (1) development of benchmark planning cases based on major prior extreme heat and cold weather events and/or meteorological projections; (2) planning for extreme heat and cold weather events using steady state and transient stability analyses expanded to cover a range of extreme weather scenarios including the expected resource mix's availability during extreme heat and cold weather conditions; and (3) development of corrective action plans that mitigate certain instances where performance requirements for extreme heat and cold weather events are not met.⁴

The FERC–725N information collection requirements are subject to review by the Office of Management and Budget (OMB) under section 3507(d) of the Paperwork Reduction Act of 1995. OMB's regulations require approval of certain information collection requirements imposed by agency rules. Upon approval of a collection of information, OMB will assign an OMB control number and expiration date. Respondents subject to the filing requirements will not be penalized for failing to respond to these collections of information unless the collections of information display a valid OMB control number.

The Commission solicits comments on the need for this information, whether the information will have practical utility, the accuracy of the burden estimates, ways to enhance the quality, utility, and clarity of the information to be collected or retained,

¹ Petition at 1.

² *Id.* at 16.

³ *Transmission Sys. Plan. Performance Requirements for Extreme Weather*, Order No. 896, 183 FERC ¶ 61,191 (2023).

⁴ *Id.* at P 6.

¹ 18 CFR 4.34(b)(5)(iii).